Regulatory Assets, Liabilities, Deferred Debits, Deferred Credits

The attached schedules report the Company's Regulatory Assets, Regulatory Liabilities, Deferred Debits and Deferred Credits in FERC Accounts 182.2, 182.3, 254, 186, and 253, respectively, as of December 31, 2019, December 31, 2020, and June 30, 2021. Along with a description of each item, the schedules also provide references to the guidance the Company has relied on in the establishment of the deferred balances.

These schedules are provided in accordance with The Findings of Fact, Conclusions of Law and Order in Docket G002/GR-09-1153 (December 6, 2010), Ordering Paragraph 9, which states:

In all future rate case filings, Xcel shall disclose if the utility has elected a rate recovery method alternative to a Federal [sii] Accounting Standards Board pronouncement in reliance on Statement of Financial Accounting Standards No. 71.

Each of these Accounts results from the application of ASC 980 Regulated Operations (formerly FAS 71) for accounting purposes. These Accounts have been applied for financial and reporting purposes, as described in the attached schedules. The effect of the application of ASC 980 Regulated Operations to the books and records of the Company results in recognized expense in the income statement being equal to the amounts that are recovered for those specific items in rates for the same period. In general, to the extent that more expense is deferred in a period than is currently recognized, it reflects a situation in which less is being recovered in rates than what would have otherwise been recognized in expense without the application of ASC 980 Regulated Operations. The result is a regulatory asset which will be recovered from ratepayers in the future. Conversely, to the extent that less expense is deferred in a period than is currently recognized, it reflects a situation in which more is being recovered in rates. The result is a regulatory liability which will be returned to ratepayers in the future.

| ID | SAP Account | Account/Mechanism Description | Docket number | FERC Account | Balance as of 12/31/2019 | Balance as of 12/31/2020 | Balance as of 6/30/2021 | Description of Regulatory Asset and Evidence of Regulatory Approval |
|--------|---------------------|---|---|-----------------|--------------------------|--------------------------|-------------------------|---|
| RA-01a | 1152011, 1403001 | Conservation & Energy Management Program Costs - Minnesota Electric | 19-258, 20-402 | 182.3 | 13,590,794 | 6,494,074 | 1,942,755 | Northern States Power Minnesota (NSPM) is required to spend a percentage of gross electric operating revenues on energy conservation programs that result in a net reduction of energy use. The expenditures to run the electric Conservation Improvement Programs (CIP) are deferred to this account. The expenditures are amortized monthly as recovery is made from customers. Balances in the regulatory asset account reflects the amount of CIP expenditures that have not yet been recovered from customers. Balances in the regulatory liability account reflects the amount of CIP expenditures that have been over-recovered from customers. Under the incentive mechanism, NSPM's performance incentive is based on a percent of net benefits (to the customer) achieved. The performance incentive is calculated quarterly based on updated information. The incentive amount is originally recorded to FERC 186. When the total incentive amount is approved by the commission, the balance will be trued-up and reclassified from FERC 186 to this account. |
| RA-01b | 1152011, 1403001 | Conservation & Energy Management Program Costs - South Dakota Electric | EL19-019, EL 20-015 | 182.3 | 46,035 | 104,992 | 376,675 | NSPM's Demand Side Management (DSM) program in South Dakota is similar to the DSM program in Minnesota. Conservation programs are approved by the South Dakota Public Utilities Commission (SDPUC). The SDPUC set program limits at 110% of the approved budget amount. NSPM is required to submit a filing annually starting May 1, 2013. The expenditures are deferred to this account and are recovered through an annual cost adjustment rider. The expenditures are expensed monthly as recovery is made from customers. The balance in the account reflects the CIP expenditures not recovered from customers. |
| RA-02 | 1408001, 1155001 | North Dakota Environmental Cleanup | PU-15-514 | 182.3 | 13,088,217 | 10,441,052 | 9,933,827 | The balance represents the North Dakota jurisdictional share of the Fargo Manufactured Gas Plant (MGP) remediation costs. Under the Tax Cuts and Jobs Act (TCJA) settlement agreement (Docket PU-18-156), NSPM will amortize \$1.25M deferred costs per year in exchange for retaining the TCJA savings beginning January 1, 2018. In fourth quarter 2019, the ND share of the gain on the Wescott asset sale was used to partially offset the remediation costs of the Fargo MGP site. |
| RA-03 | 1405001 | Net of Tax AFUDC in Plant Adjustments | N/A | 182.3 | 114,746,355 | 112,772,624 | 113,741,320 | This account represents the amount required by FAS 109/ASC 740 associated with the calculation of deferred income taxes and the amount of rate recovery of those taxes for Allowance for Funds Used During Construction (AFUDC) equity. The balance will increase when more AFUDC equity is incurred versus AFUDC equity reversing through book depreciation. The balance will decrease when the opposite occurs. |
| RA-04 | 1418006 | South Dakota Ratemaking Differences | F-3382, F-3422 | 182.3 | 3,426,250 | 3,420,250 | 3,467,250 | South Dakota allows additional AFUDC at a gross-of-tax level for short-term Construction Work in Progress (CWIP). The amount is added to Plant in Service to ensure that South Dakota ratepayers pay for the cost of capital related to charges on short-term CWIP and is amortized over the remaining lives of the plant. The amount of AFUDC on short-term CWIP is determined by multiplying the gross-of-tax AFUDC rate by the average short-term CWIP. These entries are recorded quarterly. |
| RA-05a | 1401001 | Asset Retirement Recovery-Electric | RM07-7-000, Order #631, TAB 8 | 182.3 | 2,326,092,161 | 2,434,234,407 | 2,483,487,228 | This account is used to recognize the differences between period costs associated with asset retirement obligations for financial reporting under ASC 360 and the cost recovery allowed by the various commissions. The balance consists of the accumulated accretion and depreciation calculated at the implementation of ASC 360 and the monthly accretion and depreciation from implementation to the current month. |
| RA-05b | 1401001 | Asset Retirement Recovery-Gas | Docket # RM07-7-000, Order #631, TAB 8 | 182.3 | 9,921,384 | 11,782,953 | 12,759,301 | |
| RA-05c | 1401001 | Asset Retirement Recovery-Common | Docket # RM07-7-000, Order #631, TAB 8 | 182.3 | 293,822 | 336,698 | 358,567 | |
| RA-06 | 1153006, 1406006 | Sherco 3 Deferred Depreciation | 12-961, 13-868, 15-826 | 182.3 | 7,546,945 | 7,043,815 | 6,792,251 | In November 2011, Sherco Unit 3 suffered a catastrophic failure. Repairs and reassembly continued through Summer 2013. In the 2013 MN Electric rate case, the Minnesota Public Utilities Commission (MPUC) approved deferred accounting for Sherco Unit 3's 2013 depreciation expense. NSPM began amortizing the amounts deferred over 21 years beginning in 2014. |
| RA-07 | 1164001, 1420001 | PI EPU Cancellation | 13-868 PU-20-441 | 182.2 | 55,687,092 | 52,604,545 | 51,073,806 | In 2009, the MPUC granted NSPM a Certificate of Need (CON) for an Extended Power Uprate (EPU) project at the Prairie Island (PI) nuclear generating plant. The total estimated cost of the EPU was \$294 million of which approximately \$78.9 million has been incurred, including AFUDC of approximately \$12.8 million. Subsequently, NSPM filed a resource plan update and a change of circumstances (COC) filing notifying the MPUC that there were changes in the size, timing and cost estimates for this project, revisions to economic and project design analysis and changes due to the estimated impact of revised scheduled outages. The information indicated further reduction to the estimated benefit of the uprate project. As a result, NSPM concluded that further investment in this project would not benefit customers. In February 2013, the MPUC issued an order terminating the CON for the PI EPU project. In its 2014 MN Electric rate case, NSPM received recovery of approximately \$59 million of deferred costs plus a debtonly return of 2.24 percent, to be recovered over 20.3 years. In November 2015, the FERC approved a request under FERC Docket ER15-698 to allocate approximately \$12 million of the deferred costs and a debt-only return to NSPW under the Interchange Agreement beginning on January 1, 2016 and continuing for 18.3 years. Per settlement reached in Docket PU-20-441, recovery of North Dakota's share of the PI EPU project costs was approved with amortization beginning on January 5, 2021. |

| ID | SAP Account | Account/Mechanism Description | Docket number | FERC Account | Balance as of 12/31/2019 | Balance as of 12/31/2020 | Balance as of 6/30/2021 | Description of Regulatory Asset and Evidence of Regulatory Approval |
|--------|---|---|-------------------------------------|-----------------|--------------------------|--------------------------|-------------------------|---|
| RA-08 | 1311011, 1311016 | Theoretical Depreciation Reserve Surplus | 17-147 | 182.3 | 257,793,930 | 247,754,202 | 242,734,337 | As a result of the order in the 2013 MN Electric rate case, NSPM was required to amortize a theoretical reserve surplus of approximately \$261M over 8 years and reduce customer bills accordingly. Since this is a deviation from the remaining life method of depreciation expense preferred by the FERC and is solely a state ratemaking tool, NSPM is required to record it as a regulatory asset. A three-year amortization of the remaining balance at December 31, 2013 (utilizing a 50/30/20 method) was approved as part of the 2014 MN Electric rate case. As of 12/31/2016, the theoretical reserve has been fully recognized. Per the MPUC's order in February 2018 in Docket 17-147, the balance will be amortized over the average remaining lives of the assets that set it up beginning in 2017 (generally 5-50 years). |
| RA-09a | 1413001 | Unrealized Gains on Decommissioning Trust | RM07-7-000, Order #631, TAB 8 | 182.3 | 166,086,201 | 210,845,472 | 269,567,074 | This account will be debited to recognize the deferred tax (FAS 109) associated with the change in the unrealized gain for the qualified decommissioning balance. |
| RA-09b | 1413001 | Unrealized Gains on Decommissioning Trust - Contra | N/A | 182.3 | (166,086,201) | (210,845,472) | (269,567,074) | |
| RA-10a | 1154006, 1407001 | Power Contract Valuation Adjustment | N/A | 182.3 | 77,670,169 | 62,133,376 | 55,217,372 | Balance represents the remaining balance of long-term purchased power contracts for which the election has been made for the normal purchase normal sale (NPNS) exception under DIG C20. Prior to 2006, these contracts were marked-to-market, but since making the NPNS election, have been amortized on a straight-line basis over the life of the contract. |
| RA-10b | 1154006, 1407001 | Derivatives & Hedging - Retail Electric & Gas | N/A | 182.3 | 0 | 2,187,620 | 0 | Xcel Energy enters into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, which mitigates commodity price risk on behalf of electric and natural gas customers. Changes in fair value of derivative instruments are reflected as a regulatory asset or liability if there is a commission approved regulatory recovery mechanism in place. This balance represents the regulatory offset for commodity electric hedging derivatives that are in a liability position. |
| RA-11a | 1156001, 1415092 | Deferred Electric Commodity Costs - MN | N/A | 182.3 | 0 | 6,523,188 | 31,790,983 | Represents the under-collection of fuel costs allocated to the NSPM retail jurisdiction. When one of the retail jurisdictions is under collected, the amounts are recorded as a reduction in expense and as a regulatory asset on the balance sheet. As of June 30, 2021, the Minnesota and North Dakota |
| RA-11b | 1156001, 1415092 | Deferred Electric Commodity Costs - ND | N/A | 182.3 | 0 | 0 | 3,738,446 | jurisdictions were under-collected. |
| RA-12a | 1160051, 1415051 | Renewable Development Fund Rider-Costs (RDF) | 20-766 | 182.3 | 391,950,000 | 425,950,000 | 459,950,000 | Minnesota Statute 116C.779 requires NSPM to fund the Renewable Development Fund (RDF). This account contains the cumulative annual funding requirement recorded each January. |
| RA-12b | 1160051, 1415051 | Renewable Development Fund Rider- Drawdown (RDF) | 20-766 | 182.3 | (355,861,157) | (410,124,107) | (424,038,517) | This account represents RDF grants that have been paid. As grants are paid, they are either deferred for future recovery (MN) or expensed (WI). Grants are classified as power production, research and development, legislative mandates and Renewable Energy Production Incentive (REPI). Administrative fees are also charged to this account. |
| RA-12c | 1160051, 1415051 | Renewable Development Fund Rider-MN (RDF) | 20-766 | 182.3 | (5,690,274) | 13,342,188 | 10,537,396 | The MPUC approved the RDF rider in August 2004. Minnesota receives a jurisdictional allocation (MN, ND, SD) of power production projects and administrative costs; and 100% of the R&D, legislative mandates and REPI payments. |
| RA-13 | 1160061, 1415061 | Minnesota Renewable Energy Standard Rider | 17-818 19-732 | 182.3 | 41,772,412 | 100,148,730 | 143,613,508 | The RES rider is designed to recover the Minnesota jurisdictional share of eligible investments and expenses related to the acquisition or ownership of electric resources to meet the requirements of the Renewable Energy Standard statute. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RA-14 | 1160076, 1415081 | North Dakota Transmission Cost Recovery Rider | PU-20-406 | 182.3 | 0 | 288,643 | 416,353 | The North Dakota TCR rider is intended to recover the North Dakota jurisdictional revenue requirements of electric transmission projects that support the growth of wind energy on the NSP system. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RA-15 | 1160076, 1415081 | North Dakota Renewable Energy Rider | PU-20-426 | 182.3 | 74,920 | 0 | 0 | The North Dakota Renewable Energy Rider (RER) is designed to recover costs associated with eligible renewable energy projects. Eligible projects must be at least partially located in ND and must have been granted an Advanced Determination of Prudence (ADP). Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RA-16 | 1160021, 1415031 | South Dakota Infrastructure Rider | EL 20-026 | 182.3 | 0 | 0 | 334,973 | Per the terms of the Settlement Agreement for the 2014 electric rate case and SD Docket EL 18-040, the Infrastructure Rider was approved to recover specifically evaluated and discrete costs for capital projects. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RA-17 | 1160016, 1415026 | Gas Utility Infrastructure Cost Rider | 19-664 20-799 | 182.3 | 26,226,097 | 26,134,783 | 24,767,976 | The Gas Utility Infrastructure Cost (GUIC) rider includes recovery on incremental O&M and capital-related revenue requirements for project costs incurred to comply with gas pipeline safety programs. |
| RA-18a | 1151031, 1402016 | Benefit Cost Recovery Deficit (Pension Costs) | N/A | 182.3 | (86,386,542) | (80,586,855) | (77,382,170) | This account is used to track the costs associated with SFAS 158 (ASC 715-10-05) (Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans). The costs include qualified pension, nonqualified pension, and retiree medical expenses calculated in accordance with SFAS 87 (ASC 715-10-05) and SFAS 106 (ASC 715-10), which are recovered in rates in each of the applicable jurisdictions for these legal entities. There is no |
| RA-18b | 1151001, 1151006, 1151011, 1151021, 1402001, 1402006, 1402011 | Benefit Cost Recovery Deficit (FAS 158) | N/A | 182.3 | 482,976,565 | 458,498,086 | 441,698,212 | evidence that regulatory treatment would change and no evidence that there will be a SFAS 88 (ASC 715-30) curtailment/settlement. Therefore, under SFAS 71 (ASC 980-10-05) paragraph 9, it is probable that an asset exists related to these costs. |

| | SAP | | Docket | FERC | Balance as of | Balance as of | Balance as of | |
|--------|---|--|-----------------------------------|---------|---------------|---------------|---------------|---|
| ID | Account | Account/Mechanism Description | number | Account | 12/31/2019 | 12/31/2020 | 6/30/2021 | Description of Regulatory Asset and Evidence of Regulatory Approval |
| RA-19 | 1160006, 1415006 | Costs to Relocate Facilities Underground | 99-799, 04-1663 | 182.5 | 263,430 | 1,575,867 | 1,640,074 | This account contains the unpaid balance due under the Minnesota retail electric jurisdiction City Requested Facility Surcharge (CRFS) program. Cities that request facilities in excess of NSP's standard installation (most often underground rather than overhead facilities) must pay the incremental cost of the special installation as a Contribution in Aid of Construction (CIAC). The CRFS program allows after-the-fact collection of the incremental costs directly from impacted customers. Recovery periods are generally 36 months or less. |
| RA-20 | 1160002, 1410001 | Mankato/Cannon Falls Lease Normalization | N/A | 182.3 | 39,129,884 | 36,433,464 | 34,653,194 | This account is used to track the straight-lining of lease payments for power purchase agreements (PPAs) required under GAAP (FTB 85-3) versus what we actually pay in capacity payments. The Mankato Energy Center and Cannon Falls are currently included in the normalization. |
| RA-21 | 1159001, 1414001 | Deferred Nuclear Outage Costs | 07-1489, PU-07 774, EL07-035 | - 182.3 | 60,285,087 | 38,092,928 | 44,088,980 | Nuclear refueling outage costs are being deferred and amortized over the expected period between outages (generally 18-24 months). |
| RA-22 | 1163001, 1419001 | Transmission Formula Rates | N/A | 182.3 | 9,420,988 | 12,065,450 | 11,344,920 | Represents the amounts that will be received from customers in the true-up factor under transmission formula rates. |
| RA-23 | 1160046 | South Dakota Property Tax Collected in the Fuel Clause Adjustment | EL14-058 | 182.3 | 464,076 | 0 | 68,229 | As part of the settlement agreement in NSPM's 2014 retail rate case in South Dakota, the language in the Fuel Clause Rider was modified to allow for the collection of ad valorem taxes as permitted by SDCL §49-34A-25. NSPM will annually calculate the difference between the amount of property taxes forecast for the current calendar-year and the amount included in base rates, plus a true-up for prior year actual property tax recorded compared to that year's forecast, and include 1/12th of this difference with the monthly fuel clause calculations. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RA-24 | 1160091, 1415094 | Minnesota Electric Vehicle Tariff | 15-111, 17-817, 18-643, 19-186 | 182.3 | 615,306 | 1,471,489 | 1,744,148 | NSPM offers an electric vehicle service tariff to owners of electric vehicles. The tariff offers discounts for off-peak battery charging. The deferral of marketing and promotion costs was approved as part of the tariff. It is anticipated that the costs will be recovered through a future MN electric rate case. |
| RA-25 | 1160090, 1415092 | 2019 Minnesota Revenue Decoupling | 13-868, 15-826, 19-127 | 182.3 | 28,042,618 | 5,661,851 | 0 | The revenue decoupling mechanism is designed to recover the fixed costs regardless of sales such that NSPM would be indifferent to customer usage/conservation. Customer classes eligible for revenue decoupling are residential, residential with space heating and small commercial non-demand. The balance in this account represents the difference between the actual revenues and allowed revenues under the decoupling mechanism. Remaining amounts were collected from customers April 2020 – March 2021, and the program was discontinued effective January 1, 2020. |
| RA-26 | 1160081 | Renewable*Connect Classic | 19-33, 19-196, 19-270, 20-380 | 182.3 | 4,516,740 | 6,747,522 | 7,859,220 | The Renewable*Connect program is a renewable energy program that customers can elect to participate in. By participating in Renewable*Connect customers will receive a Renewable*Connect charge on their bill that replaces the fuel clause charge. The balance represents the difference between Renewable*Connect revenues and expenses. |
| RA-27 | 1160081 | Renewable*Connect Government | 19-33, 19-196, 19-270, 20-380 | 182.3 | 179,769 | 245,326 | 284,485 | The Renewable*Connect Government program is a renewable energy program created for the government agencies to enroll in. By participating in Renewable*Connect Government agencies will receive a Renewable*Connect charge on their bill that replaces the fuel clause charge. The balance represents the difference between Renewable*Connect Government revenues and expenses. The Government program for Renewable*Connect began in May 2017. |
| RA-28 | 1415092 | Minnesota LED Streetlighting Deferral | 15-826 | 182.3 | 545,720 | 534,623 | 429,039 | Per the 2016 MN electric rate case settlement, NSPM removed from the rate case all revenue requirements related to capital additions for LED street lights, and deferred as a regulatory asset all such revenue requirements. No carrying cost will be accrued on the LED street lighting deferral. Finally, any LED street lighting revenues collected during the term of the settlement will be credited against the LED street lighting deferral. |
| RA-29a | 1160090 | 2018 Minnesota Sales True-up | 15-826 | 182.3 | 8,599,499 | 0 | 0 | The MN electric rate case settlement provides for a sales true-up mechanism whereby the actual sales for non-decoupled classes in MN (demand small commercial and industrial, large commercial and industrial, public street and highway lighting, other sales to public authority and interdepartmental) will be trued-up to 2016 weather-normalized actual sales plus a growth rate specified for each year in the settlement. As of January 1, 2020, the sales true-up mechanism was expanded to include all customer classes (effectively replacing the revenue decoupling mechanism). |
| RA-29b | 1160090, 1415092 | 2019 Minnesota Sales True-up | 15-826 | 182.3 | 37,291,767 | 10,546,496 | 0 | The sales true-up for all customer classes was extended to 2021 as part of the 2021 Stay Out Docket. Pursuant to the MPUC's order, the surcharge recovery period was increased from 12 months to 21 months for the demand class." |
| RA-29c | 1160090, 1415092 | 2020 Minnesota Sales True-up | 15-826 | 182.3 | 0 | 112,965,709 | 89,745,237 | The 2018 sales true-up was refunded/surcharged to customers in April 2019 - March 2020; the 2019 sales true-up was refunded/surcharged to customers in April 2020 - March 2021; and the 2020 sales true-up will be refunded/surcharged to customers in April 2021-March 2022. |
| RA-29d | 1160090, 1415092 | 2021 Minnesota Sales True-up | 15-826 | 182.3 | 0 | 0 | 20,356,992 | |
| RA-30 | 1415092, 1160090, 1164001, 1420001 | Benson Biomass PPA Termination | 17-530, PU-17- 271, EL18-027 | , | , , | 74,237,211 | 69,441,693 | In June 2018, NSPM terminated the Benson Power purchased power agreement and acquired the facility. The MPUC and North Dakota Public Service Commission (NDPSC) approved recovery of the deferred acquisition and PPA termination costs through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the acquisition and PPA termination and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019. |
| RA-31 | 1160090. 1160061, 1415061 | South Dakota REC Sales | EL11-019, EL12-046 | 182.3 | 720 | 0 | 0 | The balance in this account represents the South Dakota jurisdictional share of proceeds from the sale of renewable energy credits. Proceeds are shared through the FCA. |

| | SAP | | Docket | FERC | Balance as of | Balance as of | Balance as of | |
|--------|-------------------------|---|----------------|---------|---------------|---------------|---------------|---|
| ID | Account | Account/Mechanism Description | number | Account | 12/31/2019 | 12/31/2020 | 6/30/2021 | Description of Regulatory Asset and Evidence of Regulatory Approval |
| RA-32a | 1405008, | Nonplant Excess ADIT - Electric | N/A | 182.3 | 136,651,777 | 126,741,001 | 123,425,815 | The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax |
| | 1160092 | | | | | | | liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on NSPM's books as a |
| | | | | | | | | regulatory asset, including a gross-up. |
| RA-32b | 1405008, | Nonplant Excess ADIT - Gas | N/A | 182.3 | 6,007,237 | 5,295,229 | 5,117,366 | The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax |
| | 1160092 | | | | | | | liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on NSPM's books as a |
| | | | | | | | | regulatory asset, including a gross-up. |
| RA-33 | 1415092, | Laurentian Biomass PPA Termination | 17-551, PU-17- | 182.3 | 73,121,093 | 54,250,001 | 36,166,668 | NSPM agreed to pay \$108.5M to terminate the Laurentian Biomass PPA, which will be paid in six equal, annual installments beginning July 2018. |
| | 1160090 | | 322, EL18-027 | | | | | Recovery of the termination costs was approved by the MPUC and NDPSC through their respective fuel adjustment clause mechanisms. The SDPUC |
| | | | | | | | | approved deferred accounting for the termination costs and later approved recovery of the deferred costs through the South Dakota Infrastructure |
| | | | | | | | | Rider beginning January 2019. |
| RA-34 | 1415092, | Pine Bend Biomass PPA Termination | 17-531, PU-17- | 182.3 | 203,571 | 0 | 0 | NSPM agreed to pay \$1.050M to terminate the Pine Bend Biomass PPA. Recovery of the termination costs was approved by the MPUC and NDPSC |
| | 1160090 | | 271, EL18-027 | | | | | through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the termination costs and later approved |
| | | | | | | | | recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019. |
| RA-35 | 1415027 | COVID-19 Public Health Emergency - SD | GE20-002 | 182.3 | 0 | 741,405 | 1,164,962 | The balance in this account represents incremental expenditures related to South Dakota COVID-19. |
| RA-36 | 1415092 | Business Incentive and Sustainability (BIS) | 20-436, 20- | 182.3 | 0 | 664,690 | 2,355,802 | The balance in this account represents temporary discounts for commercial and industrial (C&I) customers materially affected by the COVID-19 |
| | Rider 662 | | 662 | | | | | pandemic. The Commission approved NSPM's request to defer recovery of the amount of customer credits to its next rate case. |
| TOTAL | TOTAL REGULATORY ASSETS | | | | 3,862,342,557 | 3,979,755,526 | 4,047,198,673 | |

NSP-Minnesota Regulatory Liabilities Schedule

| ID | SAP | Account/Mechanism Description | Docket number | FERC Account | Balance as of 12/31/2019 | Balance as of 12/31/2020 | Balance as of 6/30/2021 | Description of Regulatory Liability and Evidence of Regulatory Approval |
|--------|---------------------|--|---|-----------------|-----------------------------|--------------------------|-------------------------|---|
| RL-01 | 2072001 | Conservation & Energy Management Program Costs - Minnesota Natural Gas | 19-259, 20-403 | 254 | (3,730,035) | (5,405,123) | (6,238,625) | Northern States Power Minnesota (NSPM) is required to spend a percentage of gross natural gas operating revenues on energy conservation programs that result in a net reduction of energy use. The expenditures to run the natural gas Conservation Improvement Programs (CIP) are deferred to this account. The expenditures are amortized monthly as recovery is made from customers. Balances in the regulatory asset account reflects the amount of CIP expenditures that have not yet been recovered from customers. Balances in the regulatory liability account reflects the amount of CIP expenditures that have been over-recovered from customers. Under the incentive mechanism, NSPM's performance incentive is based on a percent of net benefits (to the customer) achieved. The performance incentive is calculated quarterly based on updated information. The incentive amount is originally recorded to FEEK 186. When the total incentive amount is approved by the commission, the balance will be trued-up and reclassified from FEEK 186 to this account. |
| RL-02 | 2339001, 2339006 | ITC Gross Up to Pretax Rate Levels-FAS 109 (ASC 740) | N/A | 254 | (8,264,695) | (7,599,318) | (7,288,592) | This account is used to record the FAS 109 required amount associated with the deferred Investment Tax Credit (ITC) balance. Reduction of this balance is a function of the amortization of ITC and follows the reversal of those amounts over time. |
| RL-03 | 2332001, 2332006 | Deferred Tax Collected in in Excess of Current Tax Accrual Levels-FAS 109 (ASC 740) | N/A | 254 | (1,352,775,050) | (1,297,300,137) | (1,265,882,609) | This account shall be used to record the FAS 109 required amount associated with the calculation of excess accumulated deferred income tax. Excess accumulated deferred income taxes are a result of the lowering of income tax rates over time and the IRS requirement to maintain historical tax rates on previously provided for deferred taxes. Reduction to the balance is a function of turn-around of these historical differences and will be reduced over time. |
| RL-04 | 2339011 | North Dakota ITC | N/A | 254 | (9,812,992) | (10,671,831) | (9,099,577) | This account is used to record the reserve for potential refunds to customers of a deferred tax asset related to North Dakota Wind Farm projects. |
| RL-05 | 1401006 | Unrealized Gains on Decommissioning Trust | RM07-7-000, Order #631, TAB 8 | 254 | (504,745,618) | (704,178,734) | (856,382,427) | The purpose of this account is to net the nuclear decommissioning tax regulatory asset with the nuclear decommissioning unrealized gain/loss in order to properly present the Asset Retirement Obligation (ARO) asset on the balance sheet for GAAP purposes. |
| RL-06 | 2344006 | Pre-ARO Decommissioning (Accumulated Depreciation- Pre ARO Nuclear) | N/A | 254 | (1,713,660,524) | (1,774,157,329) | (1,825,371,001) | This account was established to record the difference in period costs associated with decommissioning as recorded for rate-making purposes and as recorded for financial reporting under Statement of Financial Accounting Standard No. 143, "Accounting for Asset Retirement Obligations" (SFAS No. 143, ASC 410). The balance in the account consists of the regulatory approved nuclear decommissioning costs accumulated prior to the implementation of SFAS No. 143 and the ongoing monthly regulatory accrual. |
| RL-07 | 2082001 | Department of Energy Settlement Payments | 20-112 21-062 | 254 | (22,988,539) | (9,600,174) | (6,666,834) | The balance in this account represents a settlement with the Department of Energy. The money is deposited in a special interest bearing account at Wells Fargo pending refund to customers. |
| RL-08a | 2341001 | Nuclear Decommissioning-Adjust to Market Qualified | N/A | 254 | (699,481,176) | (502,741,124) | (713,666,420) | Record unrealized gains on investments in the external qualified funds held in trust with BNY Mellon Bank. |
| RL-08b | 2341001 | Nuclear Decommissioning-Adjust to Market Qualified - Contra | N/A | 254 | 699,481,176 | 502,741,124 | 713,666,420 | |
| RL-09 | 2073001 | Derivatives & Hedging - Retail Electric & Gas | N/A | 254 | (7,759,333) | (11,641,811) | (56,388,305) | Xcel Energy enters into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, which mitigates commodity price risk on behalf of electric and natural gas customers. Changes in fair value of derivative instruments are reflected as a regulatory asset or liability if there is a commission approved regulatory recovery mechanism in place. This balance represents the regulatory offset for commodity electric hedging derivatives that are in an asset position. |
| RL-10a | 2075006, 2342076 | Deferred Electric Commodity Costs | N/A | 254 | (14,867,000) | 0 | 0 | Represents the over-collection of fuel costs allocated to the NSPM retail jurisdiction. When one of the retail jurisdictions is over collected, the amounts are recorded as a decrease to revenue and as a regulatory liability on the balance sheet. As of June 30, 2021, the South Dakota jurisdiction |
| RL-10b | 2075006, 2342076 | Deferred Electric Commodity Costs - ND | N/A | 254 | 0 | (264,230) | 0 | was over-collected. |
| RL-10c | 2075006, 2342076 | Deferred Electric Commodity Costs - SD | N/A | 254 | 0 | (2,741,053) | (573,958) | |
| RL-11 | 2342071, 2080056 | South Dakota Transmission Cost Recovery Rider | EL 20-025 | 254 | (1,289,582) | (830,995) | (880,557) | The South Dakota Transmission Cost Recovery (TCR) rider allows the recovery of the costs associated with certain transmission projects. |
| RL-12 | 2342071, 2080056 | Minnesota Transmission Cost Recovery Rider | 17-797, 19-721 | 254 | (6,598,986) | (9,364,444) | (3,360,233) | The Minnesota Transmission Cost Recovery (TCR) rider allows the recovery of the costs associated with certain transmission projects. |
| RL-13 | 2080022 | South Dakota Infrastructure Rider | EL 20-026 | 254 | (2,205,818) | (1,873,358) | 0 | Over-collection of the SD Infrastructure rider. |
| RL-14 | 2342066, 2080051 | Minnesota Gas State Energy Policy Rider | 20-323 21-151 | 254 | (445,602) | (335,068) | (190,178) | The MN State Energy Policy (SEP) Gas rider is designed to recover costs associated with the State of Minnesota Reliability Administrator, the Sustainable Building Guidelines Program and cast iron pipe replacement. |
| RL-15 | 2337001, 2077001 | Gain on Sales of Emissions Allowances - MN | 12-961 | 254 | (162) | 0 | 0 | The portion of emission allowances sales proceeds applicable to the Minnesota jurisdiction. |
| RL-16 | 2337001, 2077001 | Gain on Sales of Emissions Allowances - ND | PU-12-813 | 254 | (4) | 0 | 0 | The portion of emission allowances sales proceeds applicable to the North Dakota jurisdiction. |
| RL-17 | 2340001, 2078001 | Electric Low Income Discount Program | 04-1956, 13-868, 15 826, 17-629, G-999 | 254 | (3,775,299) | (6,001,396) | (9,582,232) | NSPM offers low income discounts on electric utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RL-18 | 2340001, 2078001 | Gas Low Income Discount Program | 06-1429, 09-1153, 16-493 | 254 | (1,429,656) | (2,257,940) | (3,216,593) | NSPM offers low income discounts on gas utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |

NSP-Minnesota Regulatory Liabilities Schedule

| ID | SAP | Account/Mechanism Description | Docket number | FERC Account | Balance as of 12/31/2019 | Balance as of 12/31/2020 | Balance as of 6/30/2021 | Description of Regulatory Liability and Evidence of Regulatory Approval |
|--------|---------------------|--|------------------------------------|-----------------|--------------------------|--------------------------|-------------------------|---|
| RL-19 | 2342036 | Power Purchase Agreement | N/A | 254 | (816,173) | (807,352) | (802,396) | The balance represents amounts due to customers upon payment of the receivable related to the contract between NSPM and Lac Courte Oreilles Band of Lake Superior Chippewa Indians dated February 1, 1984 (30 year agreement). In December 2011, an agreement was reached with Lac Courte in Amendment #2 to the power sales contract for a 10-year repayment plan. |
| RL-20 | 2079001 | Minnesota Retail Asset Margin Sharing | 10-971, 12-961, 19- 293 | 254 | (5,467,721) | 0 | 0 | The balance in this account represents asset-based margin sharing in the State of Minnesota. Margins are shared through the FCA. The balance in this account represents asset-based margin sharing in the State of Minnesota. Beginning in 2020 the separate sharing mechanism for Minnesota asset based margins was eliminated; estimated asset based margins are now incorporated into the monthly fuel factor and any difference between actual and estimated margins are included in the FCA true-up amounts filed March 1. |
| RL-21 | 2079001 | North Dakota Asset and Non-Asset Based Margin Sharing | PU-10-657 | 254 | (2,154,729) | (2,539,052) | (6,055,677) | The balance in this account represents asset based and non-asset based margin sharing in the State of North Dakota. Margins are shared through the FCA. |
| RL-22 | 2079001 | South Dakota Asset and Non-Asset Based Margin Sharing | EL11-019, EL12- 046 | 254 | (703,803) | (968,878) | (1,317,422) | The balance in this account represents asset based and non-asset based margin sharing in the State of South Dakota. Margins are shared through the FCA. |
| RL-23 | 2079001 | South Dakota Production Tax Credit Sharing | EL11-019, EL12- 046 | 254 | (973,564) | (1,652,721) | (1,506,655) | The balance in this account represents federal production tax credits (PTC) associated with wind generation allocated to South Dakota. PTCs are credited to customers through the FCA. |
| RL-24 | 2081001 | Minnesota Service Quality Program | 19-261, 20-406 | 254 | (850,000) | (486,075) | (1,247,396) | The MPUC has established required service quality standards for various customer services. NSPM is required to compensate the customers impacted when these standards are not satisfied. |
| RL-25 | 2080061, 2080006 | Windsource Tracker | 01-1479, 12-961, 10 971, 13-868 | 254 | (6,800,525) | (6,046,997) | (8,565,293) | This account tracks the difference between expenses incurred and revenues received for the Windsource program. |
| RL-26 | 2345001, 2083001 | Transmission Formula Rates | N/A | 254 | (19,787,119) | (8,466,104) | (9,802,005) | Represents the amount that will be returned to customers in the true-up factor under transmission formula rates. |
| RL-27 | 2080001 | NOL Tracker | 10-971, 15-826 | 254 | (1,981,670) | 0 | 0 | The NOL Agreement is between NSPM and the DOC for the rate making treatment of net operating losses (NOL). Under the NOL agreement, NSPM tracks actual NOL generation and utilization compared to utilization assumed in base rates. If actual utilization is greater than assumed in base rates, the Company will return to customers the revenue requirement impact of the increased utilization. Increased utilization of the NOL deferred tax asset occurs when the Minnesota retail electric jurisdiction has higher positive taxable income than assumed in base rates. This agreement is a one way true-up mechanism. If NSPM incurs greater generation or lower utilization, the Company can not surcharge customers. |
| RL-28 | 2080056, 2342071 | North Dakota Renewable Energy Rider | PU-19-329 PU-20-426 | 254 | 0 | (935,642) | (965,557) | Over-collection of the ND RER rider. |
| RL-29 | 2080056, 2342051 | North Dakota PTC Levelization | PU-19-329 PU-20-426 | 254 | 0 | (3,573,297) | (6,335,411) | In February 2020, the NDPSC approved a Production Tax Credit (PTC) levelization mechanism; under this new mechanism, PTCs will be returned to customers in the RER over the 25-year life of a wind project instead of in the first 10 years when the credits are received. The balance in this account represents the difference between the ND jurisdictional allocation of PTCs generated and the PTCs that have been included in the RER. |
| RL-30 | 2080012, 2342076 | 2018 Minnesota Revenue Decoupling | 13-868, 15-826, 19- 127 | 254 | (3,843,165) | 0 | 0 | The revenue decoupling mechanism is designed to recover the fixed costs regardless of sales such that NSPM would be indifferent to customer usage/conservation. Customer classes eligible for revenue decoupling are residential, residential with space heating and small commercial non-demand. The balance in this account represents the 2018 difference between the actual revenues and allowed revenues under the decoupling mechanism (over recovery is due to favorable weather conditions in 2018). Amounts will be returned to customers April 2019 - March 2020. The program was discontinued effective January 1, 2020. |
| RL-31a | 2080012, 2342076 | 2018 Minnesota Deferred Property Tax | 15-826 | 254 | (8,903,898) | 0 | 0 | As part of the 2016 MN electric rate case settlement, NSPM implemented a symmetrical true-up of actual property taxes for the years 2017-2019 to a baseline amount (\$163.1M). The property tax true-up mechanism was extended through 2021 as part of the MPUC's orders in the 2020 and 2021 |
| RL-31b | 2080012, 2342076 | 2019 Minnesota Deferred Property Tax | 15-826 | 254 | (10,979,013) | 0 | 0 | Stay Out Dockets. |
| RL-31c | 2080012, 2342076 | 2020 Minnesota Deferred Property Tax | 15-826 | 254 | 0 | (7,875,840) | (12,273,463) | If the property tax expense is lower than the baseline amount in a given year of the 2017-2021 period, NSPM will propose a refund to take place the following year. If the property tax expense is higher than the baseline amount, NSPM will defer the difference as a regulatory asset and net against |
| RL-31d | 2080012, 2342076 | 2021 Minnesota Deferred Property Tax | 15-826 | 254 | 0 | 0 | (3,446,553) | other future rate case related refunds (e.g., processed annual sales refunds, capital refunds etc.). |
| RL-32 | 2079001 | South Dakota Property Tax Collected in the Fuel Clause Adjustment | EL14-058 | 254 | 0 | (84,352) | 0 | As part of the settlement agreement in NSPM's 2014 retail rate case in South Dakota, the language in the Fuel Clause Rider was modified to allow for the collection of ad valorem taxes as permitted by SDCL §49-34A-25. NSPM will annually calculate the difference between the amount of property taxes forecast for current calendar-year and the amount included in base rates, plus a true-up for prior year actual property tax recorded compared to that year's forecast, and include 1/12th of this difference with the monthly fuel clause calculations. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability. |
| RL-33 | 2332008, 2080062 | Nonplant Excess ADIT - Electric | N/A | 254 | (41,583,308) | (34,289,661) | (32,044,688) | The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be returned through rates and is therefore on NSPM's books as a regulatory liability, including a gross-up. |
| RL-34 | 2332008, 2080062 | Nonplant Excess ADIT - Gas | N/A | 254 | (2,130,080) | (1,812,361) | (1,732,159) | The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be returned through rates and is therefore on NSPM's books as a regulatory liability, including a gross-up. |
| RL-35 | 2342021, 2080023 | 2017 Tax Cuts and Jobs Act - MN Electric | 17-895 | 254 | (442,729) | 0 | 0 | In December 2018, the MPUC issued a written order requiring a one-time refund of TCJA savings for 2018. |

NSP-Minnesota Regulatory Liabilities Schedule

| ID | SAP | Account/Mechanism Description | Docket number | FERC Account | Balance as of 12/31/2019 | Balance as of 12/31/2020 | Balance as of 6/30/2021 | Description of Regulatory Liability and Evidence of Regulatory Approval |
|---------|---------------------|---|-------------------------------------|-----------------|-----------------------------|-----------------------------|-------------------------|--|
| RL-36 | 2342021, 2080023 | 2017 Tax Cuts and Jobs Act - MN Gas | 17-895 | 254 | (1,009,602) | 0 | 0 | In December 2018, MPUC issued a written order requiring a one-time refund of TCJA savings for 2018. |
| RL-37 | 2080056 | North Dakota Transmission Cost Recovery Rider | PU-18-364, PU-19- 328, PU-20-259 | 254 | (7,735) | 0 | 0 | Over-collection of the ND TCR rider. |
| RL-38 | 2080023, 2342021 | Minnesota Incentive Compensation Refund | 18-121, 21-369 | 254 | (3,813,543) | (1,761,208) | (2,435,544) | The MPUC has limited the recoverability of Annual Incentive Program (AIP) and requires a refund when the amount included in base rates exceeds the amount actually paid. The balance represents amounts to be returned to customers. |
| RL-39 | 2080012 | Wescott Tank Sale | 18-294, PU-19-103 | 254 | (6,138,000) | (13,127) | 0 | In March 2019, NSPM received approval of the Asset Purchase Agreement for the two liquid propane fuel storage tanks between NSPM and Flint Hills. The North Dakota share of the gain on the asset sale of \$0.6M was used to partially offset the remediation costs of the Fargo MGP site. The Minnesota share of the gain on the asset sale of \$6.1M was refunded to customers in a line item bill credit in 2020 and Q1 2021. |
| RL-40a | 2080012 | Overrecovered Purchased Gas Costs - MN | 13-600 | 254 | 0 | (7,353,018) | (1,034,973) | The account represents the cumulative over recovery of purchased gas costs from the customers for the current year. NSPM files the new purchase gas adjustment (PGA) recovery factor with the MPUC by September each year for the current deferral period, which runs from July of the previous |
| RL-40b | 2080012 | Overrecovered Purchased Gas Costs - ND | 13-600 | 254 | 0 | (1,467,975) | (80,647) | year to June of the current year. |
| RL-41 | 2342076 | MN Gas Rate Case Deferral | 09-1153 | 254 | 0 | (2,784,018) | (2,983,644) | In the 2009 MN Gas rate case, NSPM was ordered to amortize rate case expenses over a four-year period and to defer amounts recovered for rate case expense after the four year amortization period to offset the revenue requirement in its next rate case. The balance in this account reflects the deferral of rate case expenses recovered in rates from January 2014 through the current period. |
| RL-42 | 2080012 | NNG Refund | 20-633 PU-21-087 | 254 | 0 | (4,971,529) | 0 | In Q4 2020, Northern Natural Gas (NNG), an interstate natural gas pipeline company, issued a refund of \$4.9M for MN and ND natural gas service for the difference between NNG's interim and final rates. Minnesota's share of refunds was returned to customers in Q1 2021. North Dakota's jurisdictional allocation of the refund was used to partially offset the Cost of Gas true-up resulting from the February 2021 cold weather event. |
| RL-43 | 2080012 | Residential Payment Plan Credit Program | 20-760 | 254 | 0 | (17,500,000) | (12,990,510) | In December 2020 during the MPUC deliberations for the MN electric stayout, NSPM committed to funding 100% (\$17.5M) of its proposed Residential Payment Plan Credit Program. Further, if any portion of the funds are not used to pay for the cost of the program, NSPM committed the remaining funds to be used to fund similar programs, at the Commission's direction. In their order points, the MPUC accepted our commitment. Written order approved in April 2021, with enrollment/refunds beginning in May 2021. |
| TOTAL R | EGULATORY | Y LIABILITIES | | | (3,772,735,272) | (3,949,612,148) | (4,156,741,714) | |

NSP-Minnesota Deferred Debits Schedule

| | | | | Balance as of | Balance as of | Balance as of | |
|---------|------------------|---|--------------|---------------|---------------|---------------|--|
| ID | SAP | Account/Mechanism Description | FERC Account | 12/31/2019 | 12/31/2020 | 6/30/2021 | Description of Deferred Debit |
| DD-01a | 1403016, 1152016 | DD-NSPMN Elect Incentive | 186 | 16,346,182 | 27,334,823 | 36,597,916 | This account contains earned but unapproved CIP incentives. The balance will be transferred to a regulatory asset once the amount has been approved by the Commission. |
| DD-01b | 1403016, 1152016 | DD-NSPMN Gas Incentive | 186 | 1,592,771 | 3,247,552 | 4,336,207 | This account contains earned but unapproved CIP incentives. The balance will be transferred to a regulatory asset once the amount has been approved by the Commission. |
| DD-02 | 1473011 | Long Term Federal Income Tax Receivable | 186 | 1,508,566 | 0 | 0 | This account is used to record NSPM's long-term federal income taxes receivable resulting from known federal audit adjustments. |
| DD-03 | 1473021 | Long Term State Income Tax Receivable | 186 | 293,876 | 0 | 0 | This account is used to record NSPM's long-term state income taxes receivable resulting from known state audit adjustments. |
| DD-04 | 1404001, 1473091 | Def. Tax Credit & Interest | 186 | 5,512,254 | 5,383,381 | 5,327,043 | This account is used to record NSPM's asset on interest related to prior year federal and state income tax refunds. These adjustments have not yet been approved by the Commission. |
| DD-05 | 1473101 | Contracts Receivable | 186 | 816,174 | 807,352 | 802,396 | This account is used to record the receivable due to NSPM from the contract between NSP and Lac Courte Oreilles Band of Lake Superior Chippewa Indians dated February 1, 1984 (30 year agreement). In December 2011, an agreement was reached with Lac Courte in Amendment #2 to the power sales contract for a 10-year repayment plan. |
| DD-06 | 1476406 | Debt Issuance Expense | 186 | 20,092 | 0 | 0 | This account is used as a clearing account for debt issuance cost payments. The payments remain in this account until an invoice is received that identifies the debt issue associated with the cost. Once identified, the costs are transferred to the appropriate account and amortized. Balances are reclassified to various debt issuances. |
| DD-07a | 1416001, 1161001 | Rate Case Expenses - MN 2019 Electric | 186 | 1,479,503 | 0 | 0 | Costs related to the 2020-2022 MYRP filed Nov. 2019. As a result of the 2021 Stay Out Docket, the costs were written off to expense. |
| DD-07b | 1416001, 1161001 | Rate Case Expenses - MN 2021 Electric | 186 | 0 | 0 | 3,726 | Costs to be recovered in a future MN electric rate case filing. |
| DD-07c | 1416001, 1161001 | Rate Case Expenses - MN 2021 Gas | 186 | 0 | 0 | 3,975 | Costs to be recovered in a future MN gas rate case filing. |
| DD-08a | 1416001, 1161001 | Rate Case Expenses - ND 2021 Gas | 186 | 0 | 0 | 84,665 | Costs to be recovered in a future ND gas rate case filing. |
| DD-08b | 1416001, 1161001 | Rate Case Expenses - ND Electric Settlement | 186 | 1,974,937 | 131,916 | 110,402 | Costs associated with the settlement of the 2013 North Dakota electric rate case (resource treatment framework and demand allocator study). Per settlement reached in Docket PU-20-441, the resource treatment framework costs were written off to expense, and the demand allocator study costs were approved for recovery with a 3.5 year amortization period. |
| DD-08c | 1416001, 1161001 | Rate Case Expenses - ND 2020 Electric | 186 | 0 | 628,661 | 726,869 | Per settlement reached in Docket PU-20-441, projected direct expenses associated with this rate case docket were approved with a 3.5 year amortization period. |
| DD-09 | 1416001, 1161001 | Rate Case Expenses - SD 2015 Electric | 186 | 113,169 | 113,169 | 113,169 | Costs to be recovered in a future SD electric rate case filing. Amounts represent costs for the 2014 rate case in excess of the recoverable amount, which could be deferred and used towards future rate case filings per the terms of the Settlement Agreement. |
| DD-10 | 1473116 | Notes Receivable - 3rd Party | 186 | 4,330,007 | 3,122,883 | 2,934,988 | Balance represents University of North Dakota (UND) non-refundable CIAC that is being financed by NSPM as part of the minimum burn agreement signed January 11, 2019. UND is paying the CIAC over a 10-year period, ending March 31, 2029. |
| DD-11 | 1242041 | Prepaid - Facility Fees | 186 | 1,704,200 | 1,329,681 | 1,132,084 | Costs associated with an outside Credit Facility in which NSPM has entered into an agreement with lenders to provide back- up financing should it become necessary. The upfront fees associated with a Credit Facility are paid at the time of the issuance and amortized over the life of the Credit Facility. |
| DD-12 | 1476451 | JOA & RP Share MTM | 186 | 1,771,092 | 6,125,450 | 11,542,957 | Those Companies with a forward MTM position in the Prop Book (NSP and PSCO) record gains or losses related to the change in value of those positions on their financial statements. Costs represent the rate payer sharing with North Dakota and South Dakota for all unrealized mark to market on derivative trading in NSPM's Prop Book. |
| DD-13 | 1473116 | Taygete Loan Receivable | 186 | 0 | 0 | 2,342,505 | Xcel Energy entered into a prop agreement with Taygete to purchase energy from their solar facility. Xcel agreed to fund the solar facility up to a capped amount. Repayment from Taygete is not expected within the next year. |
| TOTAL D | EFERRED DEBI | T'S | | 37,462,823 | 48,224,868 | 66,058,902 | |

NSP-Minnesota Deferred Credits Schedule

| ID | SAP | Account/Mechanism Description | FERC Account | Balance as of 12/31/2019 | Balance as of 12/31/2020 | Balance as of 6/30/2021 | Description of Deferred Credit |
|-------|---|---|-----------------|--------------------------|--------------------------|-------------------------|---|
| DC-01 | 2421036 | Non Qualified Pension | 253 | (3,558,090) | (3,284,098) | (3,173,631) | Non-qualified plan that provides benefits above and beyond those in other retirement plans. |
| DC-02 | 2421026 | Deferred Compensation | 253 | (17,971,541) | (10,181,620) | (11,024,230) | The total company liability related to the regular nonqualified deferred compensation plan. The balance represents the net of payments, contributions and accrued interest. |
| DC-03 | 2421031 | Deferred Compensation-Wealth Op | 253 | (5,220,675) | (4,905,328) | (4,791,680) | The total company liability related to the Wealth-Op nonqualified deferred compensation plan. The balance represents the net of payments, contributions and accrued interest. |
| DC-04 | 2421021 | FAS 112 (ASC 712) | 253 | (11,936,688) | (12,243,721) | (11,940,621) | Postemployment benefits provided to former or inactive employees after employment but prior to retirement. |
| DC-05 | 2421051 | NMC LTI Units/Exec PSP LT | 253 | (1,672,175) | (2,740,316) | (1,337,955) | Long-term incentive obligation for NMC employees. The liability transferred to NSPM during Q3 2008 in conjunction with the transfer of the nuclear plant operating licenses to NSPM. |
| DC-06 | 2344001, 1281016, 1282011, 1311006 | Pre-Funded AFUDC | 253 | (177,397,827) | (202,087,250) | (211,444,006) | In certain situations, regulators may provide for the utility to collect AFUDC from customers while a capital project is under construction as opposed to the standard AFUDC calculation where it is assumed that customers will compensate the utility for the cost of construction financing when that cost becomes part of depreciation expense and included in revenue requirements. To comply with FERC's plant instructions and to maintain proper rate base and revenue requirements in all jurisdictions, the pre-funded AFUDC recovered from customers is accumulated in a deferred liability account. Once the asset is in-service, the pre-funded AFUDC is amortized over the life of the asset. |
| DC-07 | 2444001 | Long Term Environmental Remediation | 253 | (2,946,637) | (338,493) | (304,850) | Long-term environmental remediation. The portion of the estimated cost to remediate sites where past activities of NSPM or other parties have caused environmental contamination, that is expected to be paid more than one year from the date of the financial statements. |
| DC-08 | 2444001 | Long Term Air and Water Quality Environmental Fees | 253 | 0 | (2,161,975) | (857,023) | The balance in this account represents estimates of environmental fees for air quality and water quality. |
| DC-09 | 2441001, 2246032 | Renewable Resource Fund Obligation | 253 | (36,088,835) | (15,825,885) | (35,911,476) | The balance in this account represents the amount remaining to be spent in the renewable development fund. |
| DC-10 | 2441161 | FIN 48 LT Fed Income Tax Payable (ASC 740) | 253 | (6,053,403) | (7,034,766) | (7,901,494) | This account is used to track permanent FIN 48 tax adjustments on long-term federal income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007. |
| DC-11 | 2441191 | FIN 48 LT State Income Tax MN Perm (ASC 740) | 253 | (1,363,892) | (1,290,595) | (1,480,679) | This account is used to track permanent FIN 48 tax adjustments on long-term Minnesota state income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007. |
| DC-12 | 2441191 | FIN 48 LT State Income Tax ND Perm (ASC 740) | 253 | (1,484) | (922) | (922) | This account is used to track permanent FIN 48 tax adjustments on long-term North Dakota state income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007. |
| DC-13 | 2441201 | FIN 48 LT Interest Payable (ASC 740) | 253 | (48,560) | (218,218) | (436,513) | This account is used to track the interest accrual on the calculated unrecognized tax benefits associated with the LT federal income tax payable account (SAP 2441161) and LT state income tax permanent account (SAP 2441191) based on FIN 48 requirements effective January 1, 2007. |
| DC-14 | 2441041 | Deferred Revenue ITC Grant | 253 | (1,457,673) | (1,284,125) | (1,197,352) | This account is used to record Investment Tax Credits (ITCs) related to the American Reinvestment and Recovery Act of 2009. Because of the nature of the ITC, it was required that we follow Grant Accounting, which included setting up a deferred revenue account. |
| DC-15 | 2441131 | LT Federal Income Tax Payable | 253 | 0 | (3,015,710) | (2,941,591) | This account is used to record the long term federal income taxes payable resulting from known federal and state audit adjustments. |
| DC-16 | 2441141 | LT State Income Tax Payable MN | 253 | (6,290) | (345,926) | (346,842) | This account is used to record the long-term Minnesota state income taxes payable resulting from known federal and state audit adjustments. |
| DC-17 | 2441211 | Income Tax LT Interest Payable | 253 | 0 | (305,363) | (356,338) | This account is used to record the long-term state interest payable resulting from known federal and state audit adjustments. |
| DC-18 | 2441006 | Long Term Payroll Tax Liability | 253 | (1,640,320) | 0 | 0 | This account is used to record the long-term portion of payroll tax liability that surfaced in the 2008 & 2009 IRS per diem audit. |
| DC-19 | 2441007 | Legal & Regulatory Contingencies | 253 | (71,670) | (69,132) | (81,962) | Holds the receipts and expenses related to the Nuclear Waste Strategy Coalition. The Coalition was set up to lobby for the Nuclear Waste Storage Facility. Xcel Energy manages the fund. |
| DC-20 | 2246011, 2246016, 2441076 | Customer Prepayments | 253 | (22,440) | (90,000) | (90,000) | The balance in this account represents various customer prepayments. |
| DC-21 | 2250001, 2441101 | Deferred Revenue | 253 | (1,694,797) | (2,696,746) | (2,259,401) | This account is used to defer prepaid revenues that are amortized across the term of the negotiated contracts. |
| DC-22 | 2250006 | Deferred Revenue - Facility Attachment Revenue | 253 | 0 | 0 | (1,037,847) | This account is used to record deferred revenue for facility attachments joint use contracts. The prepaid revenues are amortized over the period of the contracts as revenues are realized. |
| DC-23 | 2441056 | Settlements | 253 | (82,702) | 0 | 0 | As part of the merger settlement, NSPM agreed to set aside \$1.2 million for bill payment assistance for low income households in Minnesota. |

NSP-Minnesota Deferred Credits Schedule

| ID | SAP | Account/Mechanism Description | FERC | Balance as of | Balance as of | Balance as of | Description of Deferred Credit |
|----------|---------------------|--|---------|---------------|---------------|---------------|--|
| | | | Account | 12/31/2019 | 12/31/2020 | 6/30/2021 | |
| DC-24 | 2441036 | Rail Car Lease Residual Value Deficit | 253 | (3,081,023) | (3,258,394) | (3,449,540) | Residual value guarantee on the NSPM rail car leases. The balance represents the accumulated liability on a rail car lease expiring in 2022. |
| | | | | | | | The estimated amount of the residual payment is being accrued monthly over the life of the lease. |
| DC-25 | 2445001, 2441026 | Deferred Rent | 253 | (8,589,495) | (7,831,599) | (7,452,651) | In June 2012, NSPM entered into an agreement to lease a new 9-story office building to be constructed at 401 Nicollet Mall in Minneapolis, Minnesota. The balance in these accounts represents the amortization of lease payments, tenant improvement allowance, non-capital tenant improvements, and Nicollet residences incentive. |
| DC-26 | 2441021 | Laurentian PPA Contract Extinguishment | 253 | (54,250,001) | (36,166,668) | (18,083,335) | NSPM agreed to pay \$108.5M to terminate the Laurentian Biomass PPA which will be paid in six equal, annual installments beginning July 2018. The balance represents the amount to be paid under the termination agreement for periods greater than 12 months from the date of the financial statements. |
| DC-27 | 2245001 | CapX2020 Promissory Notes | 253 | 0 | (442,127) | (332,707) | Under several of the CapX2020 Transmission Joint Venture project agreements, landowners were given the choice to elect to receive annual promissory notes for the land easements rather than receive an up-front payment. The promissory notes extend through September 2024. The balance in this account represents funds that NSPM has received from other CapX2020 Fargo joint venture owners for land easements that NSPM will make as CapX2020 Fargo project manager. |
| DC-28 | 2441091 | Shared Network Upgrade | 253 | 0 | (1,050,868) | (1,022,338) | On January 7, 2019, MISO filed a Multi-Party Facilities Construction Agreement (MPFCA) entered into by NSP as the sole member of Dakota Range I LLC and Dakota Range II LLC and Otter Tail Power Company (OTP) for the purpose of facilitating the interconnection of Dakota Range I and II by constructing an interconnection facility and network upgrade. NSP was the interconnecting customer responsible for paying for the network upgrades. Merricourt Power Partners, a subsequent interconnecting customer, was determined by MISO to also benefit from the shared network upgrades and as such agreed to fund its proportionate share of the network upgrade costs. MISO assessed Merricourt a one-time charge in the amount of \$1,141,214; the funding (Schedule 26-B compensation) was distributed to NSP in August 2020 given that NSP was the interconnecting customer responsible for paying for the network upgrades for Dakota Range I & II. Under the MPFCA, as Transmission Owner, OTP elected to self-fund the project. Under self-funding, NSP is required to pay OTP over 240 consecutive monthly payments for the network upgrades. The 26-B compensation received from Merricourt was deferred and will be amortized consistent with NSP's payment obligation to OTP. |
| DC-29 | 2441091 | Annual FERC Hydro Assessments | 253 | 0 | (9,611) | (28,833) | This account is used to record accruals for FERC fees for hydro facility operations paid annually in the third quarter. |
| TOTAL DI | EFERRED C | CREDITS | | (335,156,218) | (318,879,456) | (329,285,817) | |

Docket No. E002/GR-12-961 Information Request No. DOC-160

Question:

Subject: Certificate of Need Projects

Reference: No specific reference

Please provide a list of all NSP-MN certificates of need since 2005, a brief description of the project, the proposed in-service date, the actual in-service date, the proposed costs for the project, the actual total costs of the project by in-service date. Please provide an explanation for why cost recovery should be allowed for any project costs that exceed the certification of need proposed costs. Please provide where costs are included in the 2022 test year.

Response:

A. Certificates of Need Project Details

Attachment A to this response provides the following requested information:

- a list of all NSPM certificates of need (CON) filings since 2005;
- a brief description of each project;
- the proposed in-service date;
- the actual in-service date, if applicable;
- the proposed costs for the project;
- the actual total costs of the project by in-service date, if applicable; and
- a reference indicating where these costs are included in the rate case.

Attachment A to this response groups the CON projects into four categories:

- 1) projects which are partially in-service for which we are seeking recovery in the 2022 test year;
- 2) projects fully in-service for which we are seeking full recovery in the 2022 test year;
- 3) projects included in our Transmission Cost Recovery (TCR) Rider; and
- 4) projects not yet in-service and for which we are not seeking recovery in the 2022 test year.

Below, we discuss projects that are included in the revenue requirement for the 2022 test year but not yet fully in service.

B. CON Projects

1. Prairie Island Spent Fuel Storage (Docket No. E002/CN-08-510)

The certificate of need cost estimates for the Prairie Island independent spent fuel storage installation (ISFSI) included all costs related to dry storage for 35 additional casks, such as licensing, construction, materials, and cask loading. Table 1 shows the certificate of need costs estimates in 2008 dollars compared to our currently estimated costs for completion of this project.

Table 1

| Project | CON Cost Estimate (without AFUDC) | Actual Cost or Revised Estimate (without AFUDC) |
|---|-----------------------------------|---|
| Casks 30-38 (2013-2014) | \$36.8 M | \$47.9 M (actual) final in service 2014 |
| Casks 39-47 (2015-2021) | \$36.8 M | \$62.6 M (actual) final in service 2020 |
| Casks 48-64 (2022-2031) | \$69.6 M | \$145.0 M (estimate) final in service 2032 |
| TN-40HT Cask Design and Licensing (2010) | \$6.6 M | \$5.5 M (actual) inservice 2014 |
| ISFSI License Renewal (2015) | \$2.8 M | \$6.6 M (actual) in service 2015 |
| ISFSI Construction Expansion and Licensing (2020) | \$3.0 M | \$13.3M (estimate) in service 2021 |
| Total | \$155.7 M | \$280.9 M |

Similar to the Monticello Spent Fuel Storage projects, the costs of dry cask storage at Prairie Island are the subject of a settlement with the Department of Energy (DOE), which resulted from DOE's breach of the Standard Contract established in 1998 for the disposal of spent nuclear fuel. Under that settlement agreement, DOE is obligated to reimburse Xcel Energy for costs incurred due to DOE's failure to begin removing spent nuclear fuel from commercial power plant site nationwide beginning in January 1998. Pursuant to various Commission Orders, Xcel Energy typically refunds these DOE reimbursement dollars to customers by means of a base rate refund, though it has occasionally been ordered to apply the DOE reimbursement dollars to the Nuclear Decommissioning Trust (NDT).

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Also like the Monticello Spent Fuel Storage projects, there is general upward pressure on costs as more nuclear plants are competing for dry fuel storage equipment and services. In addition, the original certificate of need estimate of \$155.7 million was provided in 2008, but the first six casks were not being loaded until 2013, and the final cask that has been authorized will not be placed in service until 2032. Given the amount of time over which this project will be completed, costs drivers do change, and we expect costs for placing the casks to increase. Our current estimate of total costs for the project is \$280.9 million.

2. Huntley-Wilmarth 345kV (Docket No. E002/CN-17-184)

The Company is currently forecasting an approximate reduction in total cost of \$18.3 million for the Huntley – Wilmarth project. This reduction is primarily related to an overall reduction in Company overhead costs to the project. Forecasted estimates were originally based on 2017 estimates; however, the realized actual cost of these overhead rates during the construction of the project are significantly less than estimated. Additionally, we reduced the budget for the remainder of the construction schedule as we experienced savings in contractor bids, route alignment adjustments during the permitting process that reduced costs, and efficient outage coordination. Finally, the reduction can also be attributed to overall construction savings in easement costs, actual materials cost, strategic competitive contractor bidding, and construction oversight.

C. Recovery of Cost Variances Over or Under CON Estimates

The standard for recovery of costs for the construction of utility facilities is whether those costs are prudent and in the public interest (see Minn. Stat. § 216B.16, subd. 6). In this response we discuss why costs exceeded or differed from the initial certificate of need estimates. Because these costs have been prudently incurred for projects that are necessary to provide safe and reliable service to our customers, we believe it is reasonable and appropriate to recover these costs.

As evidenced by our discussion of specific projects, actual project costs can exceed certificate of need planning level costs for a number of reasons, including: project scope changes; requirements of the regulatory approval process; refining cost estimates once detailed engineering and design is completed or siting and routing is finalized; or determining additional work is necessary once construction begins. Such changes are understandable, particularly since the estimates provided in certificate of need applications are our best approximation of the likely costs of a particular project at the time the project is proposed, usually in current year dollars. While estimates may include escalation factors and contingency amounts, detailed project information is often not known when the certificate of need estimate is developed. Because of the

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significant up-front cost, the Company does not begin to perform the detailed work to engineer, site, or procure materials until after the Commission grants a certificate of need. This approach reduces exposure to our customers, should the Commission deny a certificate of need. We then refine project cost estimates after detailed engineering and design process is completed.

Actual project costs can also change simply due to the length of time required to implement the project, as large-scale projects can require up to a decade to place into service. We take steps to consider potential changes, such as to the scope of the project, the regulatory process, and route options, when developing project estimates for a certificate of need application. However, predicting variations and estimating their effect on project costs is not always exact. This is especially true of transmission projects, where the need for a transmission line is determined in a certificate of need proceeding but the route is not determined until later, which can result unexpected project differences that cause actual project costs to increase.

Finally, the purpose of providing project costs in a certificate of need application is different than the analysis of actual costs undertaken in ratemaking proceedings. Through the certificate of need process, proposed projects are evaluated to confirm the project is needed to provide safe, reliable service to our customers. The estimated cost of the proposed project in comparison to alternatives is a factor that is considered. This rate case, on the other hand, is concerned with the prudence and reasonableness of the project's actual costs.

We note that neither Minnesota Statute or Commission Rules provides any limitation to recovery of prudently incurred costs associated with a CON, such as a cost cap calculated from the project estimate in a certificate of need application; however, the Company does bear the burden of demonstrating that its implementation of the project was reasonable and prudent as it managed through the changes and additional detail that occurred post-CON approval. As identified by the project detail provided in this response, we believe that we have prudently executed these projects and recovery of actual costs is appropriate.

We appreciate there may be circumstances where using cost caps or incentive mechanisms (such as was used in our settlement of the Metropolitan Emissions Reduction Project, Docket No. E002/M-02-633) could be appropriate – for example, projects which are developed and selected through a competitive bid process where costs heavily affect the selection of one project over another. We do not believe, however, the same rationale is applicable to the projects we are currently seeking rate recovery for in this case – generation projects proposed by the Company to meet specified needs – and thus we believe it is appropriate to include these cost in our rate case.

Preparer: Pam Gorman Prochaska Title: Director, Regulatory Policy

Department: FT Nuclear Policy and Planning

Preparer: Christopher Buboltz

Title: Manager, Project I Transmission
Department: Project Management North XS

| Matter | Docket No. | Brief Description | Proposed In-Service Date | CON Status | Actual In-Service Date | Costs as Proposed in CON | Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date |
|---|------------------------|---|--|------------|--|--|--|
| Not Yet Fully In-S | ervice - In the 2022 T | Test Year | | | | | |
| Prairie Island Dry Cask Storage | E002/CN-08-510 | Application for Certificate of Need for the Prairie Island Nuclear Generating Plant for Additional Dry Cask Storage seeking approval for an additional 35 dry casks to be | Loading of casks 30 through 64 to occur beginning in 2013 with cask 64 tentatively scheduled to be loaded in 2031. | Granted | Not Yet Fully In-Service | \$155.7M | Please see text of response to this IR. |
| Fully In-Service - | In the 2022 Test Yea | r | | | | | |
| Monticello Dry Cask Storage | E002/CN-05-123 | Application for a Certificate of Need for additional spent nuclear fuel storage capacity at the Monticello Power Plant. The application seeks a certificate of need for an Independent Spent Fuel Storage Installation and up to 30 Transnuclear 61BT dry storage containers and associated equipment. | 2008 - Construct facility and load first 10 canisters 2014 - Load canisters 11 thru 20 2022 - Load canisters 21 thru 30 | Granted | 2008 - Facility constructed and first 10 canisters loaded 2013 - Canisters 11 thru 15 placed in-service 2018 - Canisters 17 thru 30 placed in-service | \$55M | \$117.8M |
| Monticello EPU | E002/CN-08-185 | Application for a Certificate of Need for the Monticello Nuclear Generating Plant for Extended Power Uprate. Commission approval will allow us to increase the electrical generating capabilities of the north-central Minnesota plant by 71 MW (from a nominal capacity of 585 MW to a nominal capacity of 656 MW) to meet our customers' growing energy needs. The increased capacity will be achieved by increasing the steam produced in the reactor and via changes to the balance-of-plant systems that convert the steam to electricity. The project will require very few modifications to the reactor and its support systems that produce steam; however, the project will require a number of | EPU in service date estimated for late 2011 for Phase I and Phase II (CON). | Granted | July 2015 (effective date of regulatory recovery for EPU) | \$320M, including LCM | \$666.0M, including LCM |
| | | modifications to the systems that convert the steam to electricity. | | | | | |
| BRIGO | E002/CN-06-154 | Application for a Certificate of Need for three new transmission lines in the Buffalo Ridge area of southwestern Minnesota. The lines are needed to support further wind turbine development in the Buffalo Ridge area and to improve service reliability to the city of Marshall. | 6/1/2009 and 12/1/2009 | Granted | July 2009 and December 2009 | \$54M | \$54M |
| Grand Meadow | E002/CN-07-873 | The Grand Meadow Wind Farm consists of 67 1.5 MW General Electric wind turbines located on approximately 40 square miles in Mower County. The 100.5 MW project comprises approximately half of the 200 MW Wapsipinicon Site Permit Application filed by enXco Development Corporation ("enXco"). The project was be completed using a build-transfer approach, where enXco will develop and construct the facility, and the ownership subsequently transfers to Xcel Energy. | 11/1/2008 | Granted | In service December 2008 and in base rates | \$207.7M | As of the In-Service date, costs were \$205.6M which are already in base rates. |
| CapX2020 - Bemidji | E002/CN-07-1222 | The Bemidji-Grand Rapids is one of the four CapX2020 projects. This 230kV transmission line project will meet customer demand in the Bemidji area, and improve regional reliability. | 2011-2015 (for all four CapX2020 Projects) | Granted | CapX Bemidji - September 2012 | \$60.5 M (Total Project) (\$32M Xcel Energy share) | \$91.5M (Total Project); (\$27.4M Xcel Energy share). |
| Pleasant Valley - Byron | E002/CN-08-992 | Application for a Certificate of Need for a 161 kV line to allow for interconnection of the Grand Meadow and Wapsipinicon wind farms. | 2011-2012 Winter | Granted | March 2012 | \$9.7 - 10.9M | \$8.05M Total Project (\$4.26M Xcel Energy share). |
| Glencoe - Waconia (SWTC Phase 1)* | E002/CN-09-1390 | Application for a Certificate of Need to convert 20 miles of 69 kV line to 115 kV, build 2 miles of new 115 kV line to be operated at 69 kV and build 6 miles of new 115 kV line. This is a joint project with the City of Glencoe. | 2013 | Granted | September 2013 (Electrical) and June 2015 (Land & ROW) | \$20 - \$38M (Xcel Energy portion of project) | \$23.3M |

| Matter | Docket No. | Brief Description | Proposed In-Service Date | CON Status | Actual In-Service Date | Costs as Proposed in CON | Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date |
|---|---|--|---|---|---|---|---|
| Scott County - Westgate (SWTC Phase 2)* | E002/CN-11-332 | Certificate of Need application was originally submitted for 115 kV conversions and upgrades to the 69 kV Scott County — Westgate transmission line to address overload and low voltage conditions in the Project area during certain transmission line outages. Project conclusion was that the commission selected a project that did not require the granting of a CON. The SWTC Phase 2 scope of work that was implimented converted an exsiting 34.5kV line that was double circuited with an existing 115kV line between Scott County, Westgate and Bluff Creek that had been previously permitted with the state. The result was an overall lower cost option when compared to the scope of work proposed in the CON, but added the element of the Westgate – Bluff Creek line segment and upgrades at the Bluff Creek substation cause plant additions for line terminations at Westgate to occur in 2016 which is when the Bluff Creek substation upgrades will be complete. The Bluff Creek Substation project is further described in Transmission Testimony. | 2014 | Resolved | July 2015 and November 2015 | \$18 - \$34M | \$11.6M |
| Hiawatha* | E002/CN-10-694 | Application for a Certificate of Need for two 115 kV lines and two new substations in the Midtown area of Minneapolis. | 2013 (Revised to 2014 per PUC Order Document ID: 201210-79541 01) | Granted | June 2014 and December 2014 | \$51.3M (Revised per Company's Nov. 14, 2012 Compliance Filing). | \$48.2M Total \$33.0(Transmission) \$14.3M(Distribution) |
| Chaska (Hwy 212 Conv.)* | E002/CN-11-826 | Certificate of Need for the update of the Southwest Twin Cities (SWTC) Chaska area 69 kV transmission line to 115 kV capacity. | 2014 | Granted | July 2015 | \$13 - \$27M | \$21.6M |
| In the TCR | | | | | | | |
| Projects* | E002/CN-06-979 E002/CN-06-1115 ET-2/CN-06-857 | The three projects are part of a comprehensive plan of transmission line additions we believe are necessary to meet 4000 to 6000 megawatts of new electrical power demand anticipated by 2020. The projects also expand the ability of the transmission system to support renewables based generation additions that will result from recently passed legislation. | 2011-2015 | Granted | <u>CapX La Crosse</u> : 2012 - 2016 <u>CapX Brookings</u> : 2011 - 2015 <u>CapX Fargo</u> : 2011 - 2015 | La Crosse - \$330.3M Brookings - \$625.6M Fargo - \$275.9M (All costs are shown as Xcel Energy share of project costs proposed in the CON and have been escalated through their completion as submitted in TCR Docket M-14-0852.) | <u>La Crosse</u> - \$326.5M <u>Brookings</u> - \$473.9M <u>Fargo</u> - \$226.1M |
| Huntley-Wilmarth 345kV | | The Huntley – Wilmarth 354 kV Project is the last major regional expansion project that the Company currently has planned but additional capacity will be needed to accommodate the wind and solar currently in the MISO queue. | 2021 | Granted | Not yet in-service | \$156.6M - Total Project \$78.5M - Xcel Share | \$58.3M |
| | | ear - Not in Base Rates - Not in the TCR | | | | | |
| Prairie Island EPU | | Application for Certificate of Need for the Prairie Island Nuclear Generating Plant for Extended Power Uprate ("EPU"). Implementation of EPU project will increase the generating capacity of Prairie Island by 164 MW (82 MW each unit) to meet our customers' growing energy needs. | As approved by the Commission in December 2009. 2014 for Unit 1 and 2015 for Unit 2.Tentative schedule to load 30th cask is July 2012. The 35th cask is tentatively scheduled to be loaded in 2031. | Commission voted unanimously on December 20, 2012 that cause had not been shown why the CON should not be terminated. | Project terminated; cancelled project cost recovery and amortization approved in Docket 13-868. | \$330M | N/A |
| Black Dog | E002/CN-11-184 | Application for a Certificate of Need for the Black Dog Generating Plant Repowering Project to increase the electrical generating capabilities of the Minnesota plant by approximately 450 MW (from a current capacity of about 250 MW to about 700 MW). | | e Company's des s Order dated No petitive Resourc urce Plan (Docke | sire to withdraw its certificate of nee ov 21, 2012. The same Order opene e Acquisition Process to address th | d application. The ed a new Docket No. e resource needs to be | Not Yet In-Service |

| Matter | Docket No. | Brief Description | Proposed In-Service Date | CON Status | Actual In-Service Date | Costs as Proposed in CON | Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date |
|------------|----------------|---|---|---------------------------------------|------------------------|--------------------------|--|
| Hollydale | E002/CN-12-113 | Application for a Certificate of Need to construct new 115 kilovolt transmission line facilities, to construct a new 115 kilovolt substation, and modify associated transmission facilities with all of the proposed to occur near the cities of Plymouth and Medina, in Hennepin County, Minnesota. The commission granted Xcel Energy and Great River Energy's petition to withdraw the pending Certificate of Need Application and Route Permit application on May 12, 2014. | 2014 | Application Withdrawn | Project Terminated | \$16M -\$30M | N/A |
| Monticello | E002/CN-21-668 | , | 2021 - CON filed 2027 - Facility constructed (26 cask capacity) 2028 - 13 casks loaded | Pending - filed on Sept 1, 2021 | Pending | \$72.1M | N/A |

Docket No. E002/GR-21-630 Information Request No. DOC-128

Question:

Subject: Docket No. E002/GR-12-971 Order Point 47

In the initial filing of its next rate case, the Company shall expand upon the information filed under Minnesota Rules 7825.4000(b) and 7825.4100(B), including balance sheet and income statement reconciliations between its FERC Form 1 and its general ledger accounts, for each of the three most recent calendar years relative to the rate case test year. The schedules provided shall be produced in like manner as requested and illustrated in the Department's Information Request 128-Revised, marked in the record as Exhibit 163, DOC Attachment ACB-15. The Company shall also include explanations of the accounts that have large differences in amounts when compared between actuals and its test-year request (change of ±10 percent or more).

Response:

Information responsive to Docket No. E002/GR-12-971 Order Point 47 is included in the following attachments:

RB Recon for Docket E002-GR-21-630

Schedule RB-1 Reconcile 2018 GAAP to FERC Form 1

Schedule RB-2 Reconcile 2018 FERC Form 1 to 2018 Actual COSS

Schedule RB-3 Reconcile 2019 GAAP to FERC Form 1

Schedule RB-4 Reconcile 2019 FERC Form 1 to 2019 Actual COSS

Schedule RB-5 Reconcile 2020 GAAP to FERC Form 1

Schedule RB-6 Reconcile 2020 FERC Form 1 to 2020 Actual COSS & 2022 COSS

Schedule RB-7 Explanations of Accounts Included or Excluded for Recovery

IS Recon for Docket E002-GR-21-630 DOC 128

Schedule IS-1 Reconcile 2018 GAAP to FERC Form 1
Schedule IS-2 Reconcile 2018 FERC Form 1 to 2018 Actual COSS
Schedule IS-3 Summary 2018 FERC Form 1 to 2018 Actual COSS

Schedule IS-4 Reconcile 2019 GAAP to FERC Form 1

Schedule IS-5 Reconcile 2019 FERC Form 1 to 2019 Actual COSS Schedule IS-6 Summary 2019 FERC Form 1 to 2019 Actual COSS

Schedule IS-7 Reconcile 2020 GAAP to FERC Form 1

Schedule IS-8 Reconcile 2020 FERC Form 1 to 2020 Actual COSS & 2022 COSS

Schedule IS-9 Reconcile 2022 COSS & 2022-2024 COSS

Schedule IS-10 Summary of 2020 FERC Form 1 to 2020 Actual COSS

Schedule IS-11 Summary of 2022 COSS

Schedule IS-12 Summary of 2023 COSS

Schedule IS-13 Summary of 2024 COSS

Preparer: Nate Hertz

Title: Senior Rate Analyst

Department: Revenue Requirements North

Northern States Power Company (MN) Electric Utility - Minnesota Retail Jurisdiction Cost of Service Study (Dollars in Thousands)

| | Annual Report 2018 Average | Annual Report 2019 Average | Annual Report 2020 Average | E002/GR-21- 630 2022 Average | E002/GR-21- 630 2023 Average | E002/GR-21- 630 2024 Average | 2022 over 2020 | % Chang e |
|------------------------------|-------------------------------|-------------------------------|-------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------|-----------------|
| 1 Plant Investment | 18,063,903 | 18,789,827 | 19,857,433 | 21,390,993 | 22,252,272 | 23,066,979 | 1,533,560 | 7.7% |
| 2 Depreciation Reserve | (8,117,836) | (8,613,400) | (9,205,045) | (9,900,637) | (10,566,509) | (11,245,231) | (695,592) | 7.6% |
| 3 Net Utility Plant | 9,946,067 | 10,176,427 | 10,652,388 | 11,490,356 | 11,685,763 | 11,821,748 | 837,968 | 7.9% |
| 4 C.W.I.P. | 624,621 | 743,532 | 960,810 | 394,160 | 417,943 | 532,577 | (566,650) | -59.0% (A) |
| 5 Accumulated Deferred Taxes | (2,395,292) | (2,361,691) | (2,354,306) | (2,245,198) | (2,147,245) | (2,008,583) | 109,108 | -4.6% |
| Other Rate Base: | | | | | | | | |
| 6 Cash Working Capital | 0 | 0 | 0 | (143,326) | (153,713) | (164,502) | (143,326) | N/A |
| 7 Materials & Supplies | 168,024 | 151,990 | 153,610 | 152,207 | 152,207 | 152,207 | (1,403) | -0.9% |
| 8 Fuel Inventory | 68,794 | 73,793 | 80,800 | 84,026 | 84,026 | 84,026 | 3,226 | 4.0% |
| 9 Non-Plant Assets & Liab | 54,318 | 27,178 | 187,373 | 52,142 | 70,342 | 88,522 | (135,231) | -72.2% (B) |
| 10 Prepaids & Other | 69,171 | 168,545 | 167,373 | 166,210 | 158,432 | 150,240 | (1,163) | -0.7% |
| 11 Total Rate Base | 8,535,702 | 8,979,774 | 9,848,047 | 9,950,577 | 10,267,755 | 10,656,235 | 102,530 | 1.0% |

⁽A) Decrease a function of completed construction being placed in service (B) Overall decrease driven by decreased deferred assets

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | | | | | | |
|--|------------------------------|------------|----------|--------|---|-----------------|---------------------------------|---------|-----------------|
| | | | | | | | | Pencil | |
| # Account Name | Balance | FERC | Line | | FERC Account Name & Number | | Balance | Reclass | To Ferc Form |
| 1000001 Cash - Broker Trading | 7,338,625.11 | 131 | 1 | | | UTILITY PLANT | | | |
| 1000006 Cash - Main Account | 875,490.67 | 131 | 2 | 101-14 | Utility Plant (101-106, 114) | \$ | 20,215,132,001 | \$ | 20,215,132,001 |
| 1000011 Cash - Remittance Processing | 19,348,919.00 | 131 | 3 | 107 | Construction Work in Progress (107) | | 620,506,881 | (319) | 620,506,562 |
| 1000046 Cash - Other | 1,736,578.67 | 131 | 4 | | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 20,835,638,882 | (319) | 20,835,638,563 |
| 1000101 Outstanding Checks - AP | (14,121,572.27) | 131 | 5 | 108-15 | 6 (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | | (8,242,987,294) | | (8,242,987,294) |
| 1000102 Payment Reconcilation Account - Nuclea | | 131 | 6 | | Net Utility Plant (Enter Total of line 4 less 5) | | 12,592,651,588 | (319) | 12,592,651,269 |
| 1000111 Outstanding Checks - CRS | (5,372,933.65) | 131 | 7 | | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | | 173,320,835 | | 173,320,835 |
| 1001001 Petty Cash - Working Funds | 46,800.00 | 135 | 8 | | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | | |
| 1001016 Petty Cash - Right of Way | 73,000.00 | 135 | 9 | | Nuclear Fuel Assemblies in Reactor (120.3) | | 552,979,366 | | 552,979,366 |
| 1003001 Temporary Cash Investments - General | 42,292,115.85 | 136 146 | 10 11 | | Spent Nuclear Fuel (120.4) | | 2,044,100,379 | | 2,044,100,379 |
| 1030001 AR - Intercompany Netting 1030002 AR - Intercompany Manual | (98,842,983.11) (152.83) | 146 | 11 | | Nuclear Fuel Under Capital Leases (120.6) (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | | (2,416,886,208) | | (2,416,886,208) |
| 1030002 AR - Intercompany Non-Consolidated | 172,851,790.61 | 146 | 13 | 120.5 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | - | 353,514,372 | | 353,514,372 |
| 1030005 AR - Intercompany Non-Consolidated Ne | | 146 | 14 | | Net Utility Plant (Enter Total of lines 6 and 13) | | 12,946,165,960 | (319) | 12,946,165,641 |
| 1030006 AR - Intercompany Recon | 109,819,332.01 | 146 | 15 | 116 | Utility Plant Adjustment (116) | - | 12,040,100,000 | (010) | 12,040,100,041 |
| 1030007 AR - Intercompany Recon Non-Consolida | | 146 | 16 | 117 | Gas Stored Underground -Non current (117) | | - | | _ |
| 1032001 AR - Customer General | (485,023.37) | 142 | | | (, | | | | |
| 1032006 AR - Customer Commodity | 304.672.723.72 | 142 | 17 | | OTHER PR | OPERTY & INVEST | TMENTS | | |
| 1032011 AR - Customer Gas Transport | 696,765.52 | 142 | 18 | 121 | Nonutility property (121) | | 9,702,670 | 319 | 9,702,989 |
| 1032016 AR - Customer NonCommodity - W | 7,046,758.19 | 142 | 19 | 122 | (Less) Accum. Prov. For Depr. and Amort. (122) | | (9,224,397) | | (9,224,397) |
| 1032021 AR - Customer NonCommodity - NW | 377,086.20 | 142 | 20 | 123 | Investments in Associates Companies (123) | | · - | | · - |
| 1032026 AR - Customer Franchise Tax | 6,993,564.52 | 142 | 21 | 123.1 | | | 2,518,302 | | 2,518,302 |
| 1032031 AR - Customer Sales Tax | 15,675,297.28 | 142 | 22 | | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | | - |
| 1032036 AR - Customer Service Policy | 3,764,238.00 | 142 | 23 | | Noncurrent Portion of Allowances | | | | - |
| 1032041 AR - Customer Outdoor Street Lighting | 793,509.78 | 142 | 24 | 124 | Other investments (124) | | 52,504,848 | | 52,504,848 |
| 1032051 AR CIAC CRS Suspense | (459,439.55) | 142 | 25 | 125 | Sinking Funds (125) | | - | | - |
| 1032056 AR - Customer E Sup Mkt NonComm | 93,414.85 | 142 | 26 | 126 | Depreciation Funds (126) | | - | | - |
| 1032061 AR - Customer EPP Control | 4,982,666.77 | 142 | 27 | 127 | Amortization Fund - Federal (127) | | · · · · · · · · · · · · · · · · | | . |
| 1032071 AR - Customer Wholesale | (406.00) | 142 | 28 | 128 | Other Special Funds (128) | | 2,054,708,655 | | 2,054,708,655 |
| 1032076 AR - Customer Suspense | 18,390.98 | 142 | 29 30 | 129 | Special Funds (Non-major) only (129) | | 47.000.004 | | 47.000.004 |
| 1032081 AR - Customer Suspense - CRS | 9,117,550.92 | 142 142 | 30 31 | | Long-Term Portion of Derivative Assets (175.2) | | 17,038,034 | | 17,038,034 |
| 1032201 Clearing - Customer AR - Remittance 1032251 AR - Customer Other | 6,870,012.77 318.114.51 | 142 | 31 | 176.2 | Long-Term Portion of Derivative Assets - Hedges (176) TOTAL Other Property and Investments (Line 18-21 and 23-31) | | 2,127,248,112 | 319 | 2,127,248,431 |
| 1033001 Rents Receivable | 17,860.00 | 172 | 32 | | TOTAL Other Property and investments (Line 16-21 and 25-31) | | 2,121,240,112 | 319 | 2,121,240,431 |
| 1033011 Rents Receivable - Pole Contacts | 683,560.80 | 172 | | | CUPPENT | AND ACCRUED A | SSETS | | |
| 1033191 Returned Items - Operating Companies | 112,446.24 | 143 | 34 | 130 | Cash and Working Funds (Non-major only) (130) | AND ACCITOLD A | - | | _ |
| 1033196 Returned Items - Remittance | 93,349.70 | 143 | 35 | 131 | Cash (131) | | 7,338,625 | | 7,338,625 |
| 1033241 Bank Adjustments - Remittance | 38,330.86 | 143 | 36 | 132-4 | | | -,, | | - |
| 1033291 AR - Customer - NonRegulated | 1,970,127.29 | 143 | 37 | 135 | Working Fund (135) | | 122,380 | | 122,380 |
| 1033296 AR - Customer - Damage Claims | 253,458.06 | 143 | 38 | 136 | Temporary Cash Investments (136) | | 42,292,116 | | 42,292,116 |
| 1033301 AR - Customer - Rents | 29,435.02 | 172 | 39 | 141 | Notes Receivables (141) | | - | | - |
| 1033356 AR - Other - Sundry Wheeling - GO | 17,130,976.92 | 143 | 40 | 142 | Customer Account Receivable (142) | | 360,475,225 | | 360,475,225 |
| 1033361 AR - Other - Elect Financial Trdg | 242,250.47 | 143 | 41 | 143 | Other Accounts Receivable (143) | | 44,024,894 | | 44,024,894 |
| 1033366 AR - Other - Electric ISO Trading | 6,318,813.24 | 143 | 42 | 144 | (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | | (23,452,404) | | (23,452,404) |
| 1033371 AR - Other - Off Sys G Sales - GO | 1,780,750.00 | 143 | 43 | 145 | Notes Receivable from Associate Companies (145) | | - | | - |
| 1033376 AR - Other - HomeSmart | 14,857.63 | 143 | 44 | 146 | Accounts Receivables from Assoc. Companies (146) | | 12,151,713 | | 12,151,713 |
| 1033421 AR - Employee Advances | 2,580.00 | 135 | 45 | 151 | Fuel Stock (151) | | 90,364,542 | | 90,364,542 |
| 1033431 AR - Pcard Employee Receivable | 4,752.21 | 143 | 46 | 152 | Fuel Stock Expenses Undistributed (152) | | - | | - |
| 1033441 AR - Employee Benefits - Billing | 7,579.30 | 143 | 47 | 153 | Residuals (Elec) and Extracted Products (153) | | | | |
| 1033446 AR - Other Sundry Employee Benefits | 1,034.83 | 143 | 48 | 154 | Plants Materials and Operating Supplies (154) | | 175,243,410 | | 175,243,410 |
| 1033466 AR - Auto Liability - Current Payments | 1,139.61 | 143 | 49 | 155 | Merchandise (155) | | 1,094,063 | | 1,094,063 |
| 1033476 AR - Construction Clearing 1033481 AR - Sundries | 3,875,346.04 | 143 143 | 50 51 | 156 | Other Material and Supplies (156) Nuclear Materials held for Sale (157) | | - | | - |
| 1033481 AR - Sundries 1033506 AR - Transmission - LGIA Studies | 1,267,403.41 2,227,648.80 | 143 143 | 51 52 | 157 | Nuclear Materials held for Sale (157) 2 Allowances (158.1 and 158.2) | | - (0) | | - |
| 1033541 AR - Transmission - LGIA Studies | 671,709.97 | 143 | 52 53 | | (Less) Noncurrent Portion of Allowances | | (0) | | - |
| 1033541 AR - Due from AndersenCorp | 19,813.46 | 143 | 53 54 | 163 | Stores Expenses Undistributed (163) | | _ | | - |
| 1033556 AR - Miscellaneous | 92,114.15 | 143 | 55 | | Gas Stored Underground - Current (164.1) | | 29,511,024 | | 29,511,024 |
| 1033576 AR - Miscellaneous - Prairieland | 88,331.00 | 143 | 56 | | 3 LNG Stored and Held for Processing (164.2-164.3) | | 3,194,683 | | 3,194,683 |
| 1000010 / II C - IVIIOOOIIGI10000 - 1 Tuii lelaliu | 00,001.00 | 170 | 55 | 104.24 | 2 2.1.5 51.515 4.1.4 Flord for F 1000001119 (104.2-104.0) | | 0,104,000 | | 0,104,000 |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | | | | | |
|--|-------------------------------|------------|----------|------------|---|------------------|-------------------|-----------------|
| # Account Name | Balance | FERC | Line | | FERC Account Name & Number | Balance | Pencil Reclass | To Ferc Form |
| 1033581 AR - Miscellaneous - City of Red Wing | 21,033.00 | 143 | 57 | 165 | Prepayments (165) | 22,914,668 | Neciass | 22.914.668 |
| 1033591 AR - Miscellaneous - Regulatory | 5,081,862.29 | 143 | 58 | | Advances for Gas (166-167) | | | 22,011,000 |
| 1033601 AR - EnXco Sub Tran Wind | 987.06 | 143 | 59 | 171 | Interest and Dividends Receivable (171) | (0) | | _ |
| 1036016 Provision for Customer AR - Energy Market | (374,691.00) | 144 | 60 | 172 | Rents Receivable (172) | 730,856 | | 730,856 |
| 1036066 Provision for Bad Debt - Commodity | (20,535,103.86) | 144 | 61 | 173 | Accrued Utility Revenues (173) | 270,264,268 | | 270,264,268 |
| 1036071 Provision for Bad Debt - NonCommodity | (146,947.21) | 144 | 62 | 174 | Miscellaneous Current and Accrued Assets (174) | · · · · - | | |
| 1036076 Provision for Bad Debt - Interest | (1,864,430.03) | 144 | 63 | 175 | Derivative Instrument Assets (175) | 42,846,565 | | 42,846,565 |
| 1036126 Provision for Unclaimed - Other Non-Com | (101,156.23) | 144 | 64 | 175.2 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | (17,038,034) | | (17,038,034) |
| 1036131 Provision for Unclaimed - NonRegulated | (334,315.76) | 144 | 65 | 176 | Derivative Instrument Assets - Hedges (176) | - | - | - |
| 1036136 Provision for Unclaimed - Damage Claims | (46,644.50) | 144 | 66 | 176.2 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | - | - |
| 1036146 Provision for Unclaimed - ODL | (49,115.00) | 144 | 67 | | Total Current and Accrued Assets (Lines 34 through 66) | 1,062,078,595 | - | 1,062,078,594 |
| 1037001 Interest Receivable | (0.04) | 171 | | | | | | |
| 1039001 Sales Tax Receivable | 1,280,204.16 | 143 | 68 | | DEFERRED D | | | |
| 1041001 AR - Joint Ventures | 184,295.15 | 143 | 69 | 181 | Unamortized Debt Expenses (181) | 42,195,057 | | 42,195,057 |
| 1041011 AR - SMMPA - FAS 106 | 420,645.36 | 143 | 70 | 182.1 | | . | | |
| 1081001 AR - Unbilled Revenue - Retail | 266,165,735.20 | 173 | 71 | | Unrecovered Plant and Regulatory Study Costs (182.2) | 106,326,485 | | 106,326,485 |
| 1081011 AR - Unbilled Revenue - Wholesale | 314,712.92 | 173 | 72 | 182.3 | | 3,733,724,832 | 15,293 | 3,733,740,125 |
| 1081021 AR - Unbilled - Trading | 3,783,820.23 | 173 | 73 | 183 | Preliminary Survey and Investigation Charges (183) | 3,550 | | 3,550 |
| 1101072 Plant Materials and Supplies - NMC Stand | 125,869,026.69 | 154 | 74 | 183.1 | | - | | - |
| 1101082 Plant Materials and Supplies - ES Inv Con | 54,897,659.50 | 154 | 75 | | Other Preliminary Survey and Investigation Charges (183.2) | - | | - |
| 1101251 Allowance for Obsolete Reserve | (357,226.19) | 154 | 76 | 184 | Clearing Accounts (184) | - | | - |
| 1101256 Allowance for Obsolete Reserve - Nuclear | (1,921,061.75) | 154 154 | 77 | 185 186 | Temporary Facilities (185) | 40 004 774 | | 40 004 774 |
| 1101301 Allowance for Obsolete Reserve - Energy 1103001 Suspense Items | (652,554.23) (30,000.00) | 154 154 | 78 79 | 187 | Miscellaneous Deferred Debits (186) Deferred Losses from Disposition of Utility Plant (187) | 40,891,771 | | 40,891,771 |
| 1103001 Suspense Items 1103011 Suspense Items - Reel Charges | 266,798.58 | 154 | 79 80 | 188 | Research, Development and Demonstration Expenditures (188) | - | | - |
| 1103011 Suspense items - Reel Charges 1103051 General Materials and Supplies-Cr Joint - | (2,829,232.55) | 154 | 80 | 100 | Research, Development and Demonstration Expenditures (100) | - | | - |
| 1103201 Merchandise | 1,094,062.84 | 155 | 81 | 189 | Unamortized loss and Reacquired Debt (189) | 17,590,485 | | 17,590,485 |
| 1103261 Inventory - REC Compliance | (0.40) | 158.1-2 | 82 | 190 | Accumulated Deferred Income Taxes (190) | 793,034,294 | | 793.034.294 |
| 1105001 Inventory - Coal | 63,459,849.26 | 151 | 83 | 191 | Unrecovered Purchase Gas Costs (191) | 18,245,464 | | 18,245,464 |
| 1105006 Inventory - Oil | 5,289,304.49 | 151 | 84 | | Total Deferred Debits (lines 69 through 83) | 4,752,011,938 | 15,293 | 4,752,027,231 |
| 1105011 Inventory - Natural Gas Stored Gen | 19,661,379.66 | 151 | 85 | | TOTAL ASSETS (lines 14-16, 32, 67 and 84) | 20,887,504,605 | 15,293 | 20,887,519,897 |
| 1105012 Inventory - Natural Gas | 39.054.02 | 151 | | | | | | .,,, |
| 1105022 Inventory - Other | 3,331.34 | 151 | 1 | | PROPRIETARY | CAPITAL | | |
| 1106001 Inventory - Butane LP Resale | 911,146.22 | 151 | 2 | 201 | Common Stock Issued (201) | (10,000) | | (10,000) |
| 1106006 Inventory - Butane LP Non-Firm | 1,000,477.48 | 151 | 3 | 204 | Preferred Stock Issued (204) | - | | ` - |
| 1106011 Inventory - Natural Gas Resale | 29,511,023.58 | 164.1 | 4 | 202-5 | Capital Stocked Subscribed (202, 205) | - | | - |
| 1106021 Inventory - LNG Stored | 3,194,683.39 | 164.2-3 | 5 | 203-6 | Stock Liability for Conversion (203, 206) | - | | - |
| 1151001 RA Non-Qualified ST | 82,606.00 | 182.3 | 6 | 207 | Premium on Capital Stock (207) | (479,282,529) | | (479,282,529) |
| 1151021 RA Qualified Pension ST | 35,534,000.00 | 182.3 | 7 | | Other Paid-In Capital (208-211) | (3,144,966,526) | | (3,144,966,526) |
| 1151031 RA Pension Costs ST | (7,488,000.00) | 182.3 | 8 | 212 | Installments Received on Capital Stock (212) | - | | - |
| 1152011 RA CIP-DSM ST | 27,335,985.80 | 182.3 | 9 | 213 | (Less) Discount on Capital Stock (213) | - | | - |
| 1152016 RA CIP-DSM Incentive (Def Debit) ST | 7,158,249.16 | 186 | 10 | 214 | (Less) Capital Stock Expense (214) | . | | |
| 1153006 RA Depreciation Deferral ST | 503,129.68 | 182.3 | 11 | | Retained Earnings (215, 215.1, 216) | (1,974,305,514) | (631,457) | (1,974,936,971) |
| 1154006 RA Derivatives ST | 14,098,223.60 | 182.3 | 12 | | Unappropriated Undistributed Subsidiary Earnings (216.1) | 2,305,288 | 631,457 | 2,936,745 |
| 1155001 RA Environmental ST | 1,250,000.00 | 182.3 | 13 | 217 | (Less) Reacquired Capital Stock (217) | - | | - |
| 1156011 RA Unrecovered Purchased Gas Costs S | 5,627,532.71 | 191 189 | 14 15 | 218 219 | Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) | 23.100.565 | | 23.100.565 |
| 1157001 RA Loss on Reacq Debt ST 1159001 RA Nuclear Outage Deferral ST | 2,085,808.37 36,631,907.93 | 182.3 | 16 | 219 | | (5,573,158,716) | | (5,573,158,716) |
| 1160002 RA Lease Normalization-PPA ST | 2,787,190.00 | 182.3 | 10 | | Total Proprietary Capital (lines 2 through 15) | (5,573, 156,716) | | (5,573,156,716) |
| 1160002 RA Clease Normalization-FFA 31 1160006 RA City Requested Facility Surcharge ST | 423,092.43 | 182.3 | 17 | | LONG-TERM | DERT | | |
| 1160016 RA GUIC Rider ST | 27.398.377.59 | 182.3 | 18 | 221 | Bonds (221) | (5,000,000,000) | | (5,000,000,000) |
| 1160017 SEP Gas Rider Current | 77,313.76 | 182.3 | 19 | 222 | (Less) Reaguired Bonds (222) | (5,500,000,000) | | (5,550,500,000) |
| 1160046 RA Property Tax Deferral ST | 8,068,826.29 | 182.3 | 20 | 223 | Advances from Associates Companies (223) | | | - |
| 1160051 RA RDF Rider ST | 39,159,187.05 | 182.3 | 21 | 224 | Other Long-Term Debt (224) | (9,208) | | (9,208) |
| 1160076 RA Transmission Cost Recovery Rider ST | (733,997.15) | 182.3 | 22 | 225 | Unamortized Premium on Long-Term Debt (225) | (-,200) | | (3,200) |
| 1160081 RA Voluntary Renewable Programs ST | 2,508,704.55 | 182.3 | 23 | 226 | (Less) Unamortized Discount on Long-Term Debt (226) | 20,644,869 | | 20,644,869 |
| 1160090 RA Other Reg Asset ST | 62,026,476.50 | 182.3 | 24 | | Total Long-Term Debt (lines 18 through 24) | (4,979,364,339) | - | (4,979,364,339) |
| 1161001 RA Other Deferred Debits ST | 834,995.99 | 186 | | | _ | | | |
| 1163001 RA Formula Rates ST | 7,049,260.59 | 182.3 | 25 | | OTHER NONCURREN | NT LIABILITIES | | |
| | | | | | | | | |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | | | | | |
|--|--------------------|--------|------|-------|---|---------------------|-------------------|------------------|
| # Account Name | Balance | FERC | Line | | FERC Account Name & Number | Balance | Pencil Reclass | To Ferc Form |
| 1164001 RA Unrecovered Plant Costs ST | 7,927,426,22 | 182.2 | 26 | 227 | Obligations Under Capital Leases - Noncurrent (227) | Balatice | Reciass | TO FEIC FOILII |
| 1201001 Derivative Current Assets | 24,442,331.33 | 175 | 27 | | Accum. Prov. for Property Insurance (228.1) | _ | | _ |
| 1201021 Current Derivative Assets - Gas Premiums | 1,366,200.00 | 175 | 28 | | Accum. Prov. for Injuries and Damages (228.2) | (650,000) | | (650,000) |
| 1241001 Prepaid Insurance | 6,507,977.86 | 165 | 29 | | Accum. Prov. for Pensions and Benefits (228.3) | (265,220,000) | | (265,220,000) |
| 1241011 Prepaid Insurance - Neil NML WCR-GO | 7,461,529.52 | 165 | 30 | | Accum. Miscellaneous Operating Provisions (228.4) | (200,220,000) | | (200,220,000) |
| 1242001 Prepaids - VEBA Trust | 2,751,282.39 | 232 | 31 | 229 | Accumulated Provision for Rate Refunds (229) | (12,495,198) | | (12,495,198) |
| 1242021 Prepaids - Transmission Expense | 518,607.51 | 165 | 32 | | Long-Term Portion of Derivative Instrument Liabilities | (112,165,303) | | (112,165,303) |
| 1242031 Prepaids - Operating | 1,524,655.96 | 165 | 33 | | Long-Term Portion of Derivative Instrument Liabilities - Hedges | (1.12,100,000) | _ | (1.12,100,000) |
| 1242036 Prepaids - Capital | 467,659.62 | 165 | 34 | | Asset Retirement Obligations (230) | (2,177,887,158) | | (2,177,887,158) |
| 1242037 Prepaid Capital - CAPX Fargo | 32,058.91 | 165 | 35 | 200 | Total Other Noncurrent Liabilities (lines 26 through 35) | (2,568,417,659) | | (2,568,417,659) |
| 1242039 Prepaid Capital - CAPX LaCrosse | 2,168,697.48 | 165 | | | Total Otto Honouron Elabilitos (illios 25 tillough 65) | (2,000,111,000) | | (2,000,111,000) |
| 1242040 Prepaid Capital - CAPX BSSB | 125.986.17 | 165 | | | | | | |
| 1242041 Prepaids - Facility Fees | 1,133,024.07 | 186 | 36 | | CURRENT AND ACCRU | JED LIABILITIES | | |
| 1242051 Prepaids - Nuclear Fees | 239,572.34 | 165 | 37 | 231 | Notes Payable (231) | (150,000,000) | | (150.000.000) |
| 1242071 Prepaids - Auto Licensing | 89,946.20 | 165 | 38 | 232 | Accounts Payable (232) | (424,743,931) | | (424,743,931) |
| 1242091 Prepaids - Other IT | 22,954.97 | 165 | 39 | 233 | Notes Payable to Associated Companies (233) | (1,450,000) | | (1,450,000) |
| 1242096 Prepaids - Hardware Maintenance | 253,695.04 | 165 | 40 | 234 | Accounts Payable to Associated Companies (234) | (110,678,085) | | (110,678,085) |
| 1244011 Prepaids - Income Taxes - State | 2,677.00 | 165 | 41 | 235 | Customer Deposits (235) | (53,718,047) | | (53,718,047) |
| 1245001 Prepaids - Other | 6,299.70 | 165 | 42 | 236 | Taxes Accrued (236) | (226,727,805) | | (226,727,805) |
| 1245006 Prepaids - Other Brand Advertising RE | 0.05 | 165 | 43 | 237 | Interest Accrued (237) | (65,915,275) | | (65,915,275) |
| 1245026 Prepaids - Other Energy Supply | 484,926.67 | 165 | 44 | 238 | Dividends Declared (238) | (82,746,125) | | (82,746,125) |
| 1245041 Prepaids - Other Distribution Utility | (0.04) | 165 | 45 | 239 | Matured Long-Term Debt (239) | (02,7.10,120) | | (02,7 10,120) |
| 1245056 Prepaids - Other Nuclear | 1,921,984.80 | 165 | 46 | 240 | Matured Interest (240) | _ | | _ |
| 1245071 Prepaids - Other Commercial Accounting | 0.01 | 165 | 47 | 241 | Tax Collections Payable (241) | (30,736,948) | | (30,736,948) |
| 1245081 Prepaids - Other Rent/Lease | 492.189.99 | 165 | 48 | 242 | Miscellaneous Current and Accrued Liabilities (242) | (41,744,471) | | (41,744,471) |
| 1245091 Prepaids - Other Benefits | (0.53) | 165 | 49 | 243 | Obligations under Capital Leases - Current (243) | (,,, | | - (,, |
| 1245096 Prepaids - Other DSM | (0.09) | 165 | 50 | 244 | Derivative Instrument Liabilities (244) | (128,645,253) | | (128,645,253) |
| 1245106 Prepaids - Other - Regulatory Fees | 527,554.29 | 165 | 51 | | (Less) Long-Term Portion of Derivative Instrument Liabilities | 112,165,303 | | 112,165,303 |
| 1248016 Prepaid Interest - Commercial Paper | 65,694,44 | 165 | 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | 1.12,100,000 | | - 1.2,100,000 |
| 1248101 AR - Other Claims Reimb | 87,190.77 | 143 | 53 | | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | | | _ |
| 1248106 AR - Other Claims Reimb Legal Exp | 736,443.07 | 143 | 54 | 2.0.2 | Total Current and Accrued Liabilities (lines 38 through 55) | (1,204,940,637) | - | (1,204,940,637) |
| 1281001 Plant in Service | 17.969.454.836.41 | 101-14 | | | | (1,201,010,001) | | (1,201,010,001) |
| 1281006 Plant in Service - ARC | 124,763,571.86 | 101-14 | | | | | | |
| 1281011 Plant Held for Future Use | 13,636,259.64 | 101-14 | 55 | | DEFERRED CI | REDITS | | |
| 1281016 Plant Pre-Funded AFUDC GAAP | (194,552,916.34) | 253 | 56 | 252 | Customer Advances for Construction (252) | (13,745,986) | | (13,745,986) |
| 1281026 Plant Purchased Sold - Electric | 0.03 | 101-14 | 57 | 255 | Accumulated Deferred Investment Tax Credits (255) | (21,103,317) | | (21,103,317) |
| 1281031 Plant Acquisition Adjustment - Electric | 222,385.00 | 101-14 | 58 | 256 | Deferred Gains from Disposition of Utility Plant (256) | . , , | | - |
| 1281036 Completed Construction Not Unitized | 2,107,054,948.50 | 101-14 | 59 | 253 | Other Deferred Credits (253) | (385,835,916) | | (385,835,916) |
| 1282001 CWIP | 633,230,290.58 | 107 | 60 | 254 | Other Regulatory Liabilities (254) | (3,672,872,698) | (15,293) | (3,672,887,991) |
| 1282006 CWIP - Suspense Late Entries | (12,723,409.56) | 107 | 61 | 257 | Unamortized Gain on Reacquired Debt (257) | (5,51 =,51 =,515) | (:-,=) | - |
| 1282011 CWIP - Pre-Funded AFUDC GAAP | (3,688,164.65) | 253 | 62 | 281 | Accum. Deferred Income Taxes-Accel. Amort. (281) | (28,895,301) | | (28,895,301) |
| 1283006 Plant In Service Non Utility | 9,347,158.49 | 121 | 63 | 282 | Accum. Deferred Income Taxes-Other Property (282) | (2,142,735,228) | | (2,142,735,228) |
| 1283016 Compl Constr Not Unitized Non Utility | 355,511.97 | 121 | 64 | 283 | Accum. Deferred Income Taxes-Other (283) | (296,434,808) | | (296,434,808) |
| 1311001 Accumulated Depreciation | (7,275,359,887.99) | 108-15 | 65 | | Other Deferred Credits (lines 56 through 64) | (6,561,623,254) | (15,293) | (6,561,638,547) |
| 1311006 Accumulated Depr - Pre-Funded AFUDC (| 44,897,438.91 | 253 | 66 | | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | \$ (20,887,504,605) | (15,292.85) \$ | (20,887,519,898) |
| 1311011 Accumulated Theoretical Reserve Amortiz | 242,425,977.68 | 182.3 | | | (, , , , , , , , , , , , , , , , , , , | | , (, , , , , , , | (-, ,,, |
| 1311016 Accumulated Theoretical Reserve Amort I | 25,407,680.86 | 182.3 | | | | (0) | (0) | (1) |
| 1311021 Accumulated Depreciation - ARO | (185,734,978.83) | 108-15 | | | | (-) | (-) | (- / |
| 1311026 Accumulated Depreciation - RWIP | 87,988,312.25 | 108-15 | | | | | | |
| 1311031 RWIP Suspense Late Entries | 1,220,723.32 | 108-15 | | | | | | |
| 1311036 Accumulated Amortization | (386,237,953.63) | 108-15 | | | Pencil Reclasses: | | Dr | Cr |
| 1311041 Accumulated Amortization - Plant Acqu Ac | (222,385.00) | 108-15 | | | Adjust subs RE see backup to pp 118-9 | | =- | |
| 1311051 Accumulated Depreciation - RWIP - Non-L | (147,642.70) | 122 | | | 1 11 | 215-6 | | (631,458) |
| 1311056 Accumulated Depreciation - Non-Utility | (9,076,754.11) | 122 | | | | 216.1 | 631,458 | (,100) |
| 1341001 Nuclear Fuel in Progress | 173,320,834.84 | 120.1 | | | Debit balance 254 liability - net with 182.2 (to match 10-k presentation) per ext'l r | | , | |
| 1341013 Nuclear Fuel Assemblies in Reactor | 552,979,365.51 | 120.3 | | | (contactor) per extra | -L9 anh. | | |
| 1341016 Spent Nuclear Fuel | 2,044,100,379.35 | 120.4 | | | | 245.2 | | (15,293) |
| 1361001 Accumulated Depr - Nuclear Fuel Assemb | (2,416,886,208.15) | 120.5 | | | | 176.2 | 15,293 | (,200) |
| 1381001 External Qualified Fund - Decomm | 2,028,274,211.88 | 128 | | | | | , | |
| .55.55. External Qualified Fund - Doodfillii | 2,020,217,211.00 | 120 | | | | | | |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | E | |
|---|------------------|-------|
| # Account Name | Balance | FERC |
| 1381006 External Qualified Fund - Decomm - Tax | 26,434,443.00 | 128 |
| 1382001 Economic Development Investment | 558,150.00 | 124 |
| 1401001 Reg Asset ARO LT | 2,238,858,564.64 | 182.3 |
| 1401006 Reg Asset ARO LT | (292,440,073.53) | 254 |
| 1402001 RA Non-Qualified Pension LT | 484.054.46 | 182.3 |
| 1402006 RA Qualified Pension LT | 482,961,832.12 | 182.3 |
| 1402011 RA Retiree Medical | 20,542,440.14 | 182.3 |
| 1402016 RA Pension Costs | (84,751,555.23) | |
| 1403016 RA CIP-DSM Incentive (Def Debit) | 21,134,848.84 | 186 |
| 1404001 RA Def Tax Credit and Int | 5,291,677.84 | 186 |
| 1405001 RA Income Tax ASC 740 (FAS 109) | 117,598,935.61 | 182.3 |
| 1405008 RA Nonplant ADIT Rate Change DTL LT | 153,335,219.45 | 182.3 |
| 1406006 RA Depreciation Deferral | 7,546,945.45 | 182.3 |
| 1407001 RA Derivatives | 75,965,303.55 | 182.3 |
| 1408001 RA Environmental | 14,251,698.60 | 182.3 |
| 1409006 RA Unrecovered Purchased Gas Costs | 12,617,931.45 | 191 |
| 1410001 RA Lease Normalization | 36,555,368.00 | 182.3 |
| 1411001 RA Loss on Reacg Debt | 15,504,676.34 | 189 |
| 1414001 RA Nuclear Outage Deferral | 13,535,113.07 | 182.3 |
| 1415006 RA City Requested Facility Surcharge | 116,968.92 | 182.3 |
| 1415026 RA GUIC Rider | (0.11) | |
| 1415046 RA Property Tax Deferral | 0.46 | 182.3 |
| 1415092 RA Other Reg Asset LT | 124,428,654.66 | 182.3 |
| 1415094 RA EV Tariff | 419,345.19 | 182.3 |
| 1416001 RA Other Deferred Debits LT | 2,402,782.76 | 186 |
| 1418006 RA State Commission Adjustment | 3,420,250.00 | 182.3 |
| 1419001 RA Formula Rates | 3,909,749.74 | 182.3 |
| 1420001 RA Unrecovered Plant Costs | 98,399,058.99 | 182.2 |
| 1451001 Derivative Non-Current Assets | 17,038,033.90 | 175.2 |
| 1471008 Inv in Subsidiary-CS-UP&L | 982,470.44 | 123.1 |
| 1471024 Inv in Subsidiary-CS-NSP Nucl | 1,535,831.11 | 123.1 |
| 1472041 WTP Premiums | 2,489,073.75 | 124 |
| 1472046 WTP GCSV | 87,820,641.83 | 124 |
| 1472051 WTP Loans | (38,412,627.89) | 124 |
| 1472056 Low Income Housing - Inv Cost Basis | 1,000,000.00 | 124 |
| 1472061 Low Income Housing - Amortization | (1,000,000.00) | 124 |
| 1473001 Other Investments - Sub Ledger | 49,610.30 | 124 |
| 1473011 Noncurrent Income Tax Receivable - Fede | | 186 |
| 1473021 Noncurrent Income Tax Receivable - State | | 186 |
| 1473061 Noncurrent Inc Tx Receiv-UnrecogTxBene | 4,791.03 | 283 |
| 1473081 Noncurrent Interest Receivable - Unrecog | 4,026.00 | 186 |
| 1473091 Noncurrent Interest Receivable - Income 1 | 54,251.00 | 186 |
| 1473101 Contracts Receivable | 835,715.36 | 186 |
| 1475001 Unamortized Debt Expense | 42,195,057.48 | 181 |
| 1476011 Prelim Survey and Investig Chgs | 3,549.53 | 183 |
| 1476406 Deferred Debit - Debt Issuance Expense | 319,366.14 | 186 |
| 1476451 Deferred Debit - JOA and RP Share on M | 357,636.00 | 186 |
| 1477001 Nonplant Deferred Tax Asset - Federal | 484,901,159.55 | 190 |
| 1477011 Accumulated Deferred Income Tax - Fed I | 240,702,476.25 | 190 |
| 1477021 Nonplant Deferred Tax Asset - State | 85,689,639.80 | 190 |
| 1477031 Accumulated Deferred Income Tax - St Pl | 73,341,988.02 | 190 |
| 1477041 FAS 109 - Rate Change Federal | (106,904,444.27) | 190 |
| 1477042 Nonplant ADIT Rate Change DTA - Federa | | 190 |
| 1477051 FAS 109 - Rate Change State | (10,090,926.01) | 190 |
| 1477052 Nonplant ADIT Rate Change DTA - State | 4,631,808.43 | 190 |
| 1477061 Unamortized ITC - Federal | 6,043,502.60 | 190 |
| 1477071 Unamortized ITC - State | 2,856,977.35 | 190 |
| 1477072 Nonplant Federal Gross-up ND ITC | 1,592,312.50 | 190 |
| 1477081 Deferred Tax Asset (UTB) - Federal Temp | (7,725,501.79) | 283 |
| | | |

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| Line | FERC Account Name & Number | Balance | Reclass | To Ferc Form |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|--|------------------------------------|------|
| # Account Name | Balance | FERC |
| 1477091 Deferred Tax Asset (UTB) - Federal Perm | | 190 |
| 1477101 Deferred Tax Asset (UTB) - State Tempor | (2,863,755.18) | 283 |
| 2000006 AP - Current LTD Other | (3,354.35) | 224 |
| 2001001 Commercial Paper STD | (150,000,000.00) | |
| 2020001 AP - Intercompany Netting | 98,842,983.11 | 234 |
| 2020002 AP - Intercompany Manual | 1,500.00 | 234 |
| 2020004 AP - Intercompany Non-Consolidated | (216,132,069.30) | |
| 2020005 AP - Intercompany Non-Consolidated Nett | | 234 |
| 2020006 AP - Intercompany Recon | (208,540,092.50) | |
| 2020007 AP - Intercompany Recon Non-Consolidat 2020101 Notes Payable - Intercompany | (208,492,631.53) (1,450,000.00) | |
| 2020301 Dividends Payable - Intercompany | (82,746,125.00) | |
| 2021001 AP - Reconciliation Account | (75,405,897.91) | |
| 2021004 Goods Receipt Inv Receipt Clearing Acct | (2,132,082.95) | |
| 2021010 AP - Reconciliation Account Nuclear | (13,149,283.51) | |
| 2022001 AP - Federal Withholdings | (587,460.61) | |
| 2022006 AP - FICA Withholding | (191,714.75) | |
| 2022011 AP - State Withholding | (337,774.48) | |
| 2022026 AP - Final Payroll Checks | (16,670.27) | 232 |
| 2022036 AP - Employee Union Dues | (67.16) | 232 |
| 2022041 AP - Employee United Way Fund | (30,592.44) | 232 |
| 2022051 AP - 401K Prog - Withholding | 1,437.56 | 232 |
| 2022053 AP - 401K Prog - Withholding Sterling | (4,083.00) | |
| 2022056 AP - Union Welfare Fund | (1,813,028.63) | |
| 2022061 AP - Payroll Empl Political Fund | 310.87 | 232 |
| 2022071 AP - Flex Spend - CC and Healthcare | (278,185.03) | |
| 2022076 AP - Payroll-Health Savings Acct HSA | 322.92 | |
| 2022081 AP - Flex Spend - Transportation 2024001 AP - Purchased Gas | (29,571.65) | |
| | (58,228,023.21) | |
| 2024036 AP - Non-PGA 2025001 AP - Purchased Power | (92,472.68) (43,997,749.24) | |
| 2025011 AP - Purchased Power - Capacity Cr Pay | (202,500.00) | |
| 2025051 AP - Financial Trading | (156,193.83) | |
| 2025071 AP - Wheeling | (16,293,402.85) | |
| 2025081 AP - MISO Rev Shr | (429,156.35) | |
| 2025107 AP - RTO - ISO - SPP NSPX | (11,158.18) | |
| 2025111 AP - RTO - ISO - PJM | (980,363.43) | |
| 2025136 AP - RTO - ISO - ERCOT | (3,193.24) | 232 |
| 2025141 AP - RTO - ISO - Settlement Service | (254,193.07) | 232 |
| 2026001 AP - Unpaid Fuel and Freight | (24,500,509.28) | 232 |
| 2026002 Freight -Accrual | (180,104.66) | |
| 2027001 AP - Heat Share - GO | (24,730.11) | |
| 2027006 AP - Heat Share - Fargo | (820.70) | |
| 2027011 AP - Heat Share - Sal Army-SF | (1,120.00) | |
| 2027016 AP - Heat Share | 6.00 | 232 |
| 2027021 AP - HomeSmart 2027026 AP - Voucher - Non - PAS | (134,895.79) | |
| 2027026 AP - Voucher - Non - PAS 2027056 AP - Unvouchered Invoices - Financial Op | (28,029,761.85) (2,136,161.29) | |
| 2027056 AP - Unvouchered Invoices - Financial Op 2027061 AP - Unvouchered Invoices - Transmission | | |
| 2027066 AP - Unvouchered Invoices - Franshission | , | |
| 2027076 AP - Unvouchered Invoices - Chergy supp | | |
| 2027081 AP - Unvouchered Invoices - Dist and Gas | | |
| 2027091 AP - Unvouchered Invoices - Corporate Se | | |
| 2027096 AP - Unvouchered Invoices - Nuclear Gen | | |
| 2027101 AP - Unvouchered Invoices - Benefits | (229,632.74) | |
| 2027106 AP - Unvouchered Invoices - Operational | | |
| 2027121 AP - Unvouch Regulatory Fees | (707,829.59) | |
| 2027201 AP - CS PCard Liability | (1,743,300.76) | |
| 2027206 AP - MN Work Comp Assessment | (187,437.50) | 232 |
| | | |

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| Line | FERC Account Name & Number | Balance | Reclass | To Ferc Form |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|--|-----------------------------------|------|
| # Account Name | Balance | FERC |
| 2027236 AP - Misc Cash Adjust Reclass | (11,845,393.80) | 232 |
| 2027256 AP - Metropass | (25,810.00) | 232 |
| 2027266 AP - IBNR Medical Claims | (5,616,281.31) | 232 |
| 2027276 AP - Energy - CR Balances | (24,795,841.68) | |
| 2027351 AP - Insurance | (59,190.14) | |
| 2030001 AP - Unclaimed AP Checks | (116,792.27) | |
| 2030006 AP - Unclaimed CRS Property | (286,208.87) | |
| 2030021 AP - Unclaimed UHC Checks | (6,185.84) | |
| 2031017 AP - Discount taken | (4,867.88) | |
| 2032006 Franchise Fees - Non-Embedded | (14,146,454.20) | |
| 2032036 Sales Tax 2072001 RL CIP-DSM ST | (15,473,543.68) | |
| 2072001 RL CIP-DSM S1 2073001 RL Derivatives ST | (5,258,908.36) (10,376,185.00) | |
| 2075006 RL Deferred Electric Fuel ST | (13,196,830.78) | |
| 2078001 RL Low Income Program ST | (4,996,577.67) | |
| 2079001 RL Margin Sharing ST | (9,628,130.84) | |
| 2080006 RL RDF Rider ST | (538,704.21) | |
| 2080012 RL Other Reg Liab ST | (31,107,539.60) | |
| 2080022 RL Infrastructure Tracker ST | (1,345,060.31) | |
| 2080023 Regulatory Deferral ST | (153,665,401.98) | |
| 2080041 RL Renewable Energy Standard Rider ST | | |
| 2080056 RL Transmission Cost Recovery Rider ST | | |
| 2080061 RL Oth Def Tax Cred and Int | (1,905,320.20) | |
| 2081001 RL Service Quality ST | (713,000.00) | |
| 2082001 RL DOE Settlement ST - Ordered | (11,367,522.29) | |
| 2082003 RL DOE Settlement ST - Not Ordered | (1,639,799.55) | |
| 2083001 RL Formula Rates ST | (998,638.39) | |
| 2084001 Retail Refund | (80,106.19) | 254 |
| 2141001 Current Income Taxes Accrued - Federal | (5,987,674.74) | 236 |
| 2141011 Current Income Taxes Accrued - State | (2,834,082.49) | 236 |
| 2143001 Current Inc Tx Pay-UnrecogTxBenefit-Fed | | 283 |
| 2143011 Current Inc Tx Pay-UnrecogTxBenefit-Fed | | |
| 2143021 Current Inc Tx Pay-UnrecogTxBenefit-St T | | 283 |
| 2143031 Current Inc Tx Pay-UnrecogTxBenefit-St F | | |
| 2144001 State Property Tax | (213,302,296.62) | |
| 2144041 Personal Property Tax - Coal Train | (12,000.00) | |
| 2145002 Use Tax | (2,089,033.04) | |
| 2146001 Employer Portion of FICA | (2,383,367.29) | |
| 2146011 Federal Unemployment Tax | (3,657.95) | |
| 2146021 State Unemployment Tax 2171001 Accrued Interest - Long Term Debt | (115,692.76) | |
| 2172001 Bank Borrowing Fees | (65,162,916.82) (116,477.03) | |
| 2172001 Bank Borrowing Fees 2172026 Current Interest Payable - UnrecogTaxBer | | |
| 2172031 Current Interest Payable - Income Tax Aug | | |
| 2211001 Derivative Current Liabilities | (23,760,401.32) | |
| 2211021 Current Derivatives Liab - Collateral | 8,533,891.00 | |
| 2211026 Current Derivatives Liab - Option Premium | | |
| 2241001 AP - Salaries and Wages | (11,740,096.27) | |
| 2241011 AP - Payroll Advances | (738.99) | |
| 2241021 AP - Wage Assignments | (12,996.46) | |
| 2242001 AP - Severance | (235,926.12) | 232 |
| 2242006 AP - Severance - Customer Care | (90,953.88) | 232 |
| 2243001 AP - Cash Retention | 11,150.24 | 232 |
| 2243006 AP - Non Union Incentive Plan | (15,588,326.37) | 232 |
| 2243021 AP - Executive PSP - Current | (1,612,684.14) | 232 |
| 2243026 Xcelebrate Recognition Program | (184,413.00) | 232 |
| 2244001 AP - Vacation Liability | (21,520,373.96) | |
| 2244006 AP - Vacation Liability - NMC | (2,545,342.94) | |
| 2244011 AP - 401K - Co Match | (9,741,506.45) | 232 |
| | | |

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|------|----------------------------|---------|---------|--------------|
| Line | FERC Account Name & Number | Balance | Reclass | To Ferc Form |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

| # Account Name | GAAP BASIS TRIAL BALANCI | E | |
|---|--|--------------------|------|
| 2244031 AP - NonQualified Pen Post 158 2244032 AP - Retiree Med 2246016 Customer Prepayments - Capital CIAC 2246028 Curr Deferred Lease Exp-PPAs 2246028 Curr Deferred Lease Exp-PPAs 2246036 Pole Contact Rentals 2246036 Pole Contact Rentals 2246036 Pole Contact Rentals 2246036 Pole Contact Rentals 2246036 Provision for Inj and Dam - Suits Pending 2246046 Provision for Inj and Dam - Suits Pending 2246046 Provision for Inj and Dam - Suits Pending 2246046 Provision for Inj and Dam - Suits Pending 2246071 Liability Miscellaneous 2246071 Liability Miscellaneous 2249001 Deposits - Solar 2249001 Deposits - Solar 2249006 Deposits - Solar (32,2871-12143) 2245006 Deposits - Solar (32,2871-12143) 2255001 Deferred Revenue (339,260.00) 2250006 Deferred Revenue (339,260.00) 2250006 Deferred Revenue (339,260.00) 2250006 Deferred Revenue (339,260.00) 2250001 Deferred Revenue (339,260.00) 225001 Environmental Liability (3,995,047.90) 242 2291010 Noncurrent Nonplant Deferred Tax Liab - I 2291011 Accumulated Federal Plant Other (224,75,885.15) 2291011 Accumulated Federal Plant Other (2291061 Noncurrent Nonplant Deferred Tax Liab - I 2291011 Accumulated Federal Plant Other (229101 Accumulated State Plant Tam (229101 Noncurrent Nonplant Deferred Tax Liab - I 2291011 Accumulated State Plant Other (229101 Noncurrent Nonplant Deferred Tax Liab - I 229101 Noncurrent Nonplant Deferred Tax Liab - I 229101 Recumulated State Plant Other (73,110,016,78) 229101 Noncurrent Nonplant Deferred Tax Liab - I (81,237,680.19) 283 229101 Federal Prior Flow Thro Plant (82,247,588.515) 281 229101 Noncurrent Nonplant Deferred Tax Liab - I (81,237,680.19) 283 229111 Federal Prior Flow Thro Plant (82,247,588.515) 284 29111 Returned Tax Liab (UTB) - Federal 291111 Nonplant ADIT Rate Change DTL - Federal 291111 Nonplant ADIT Ra | # Account Name | Balance | FERC |
| 2244036 AP - Retiree Med 2246016 Customer Prepayments - Capital CIAC 2246028 Curr Deferred Lease Exp-PPAs 2246032 RDF Obligation ST 2246032 RDF Obligation ST 2246036 Pole Contact Rentals 2246046 Provision for Inj and Dam - Suits Pending 2246046 Provision for Penalties Pending 2246046 Provision for Penalties Pending 2246046 Provision for Penalties Pending 2246066 Contract Extinguishment Liab ST 2246071 Liability Miscellaneous 22449071 Deposits - Solar 22449070 Deposits - Solar Gardens 22449070 Deposits - Solar Gardens 22499000 Deposits - Solar Gardens 22499001 Deforerd Rev- UD 2250001 Deferred Rev- UD 2550001 Deferred Rev- UD 2550001 Deferred Rev- UD 2550001 Deferred Rev- UD 2550001 Deforerd Rev- UD 2550001 Provision for Rate Refund 22520001 Environmental Liability 2291001 Noncurrent Nonplant Deferred Tax Liab - I 2291011 Accumulated Federal Plant Mort 2291031 Accumulated Federal Plant Other 2291031 Accumulated State Plant Tax 2291031 Accumulated State Plant Other 2291031 Accumulated State Plant Othe | 2244021 AP - Employer Ret Contributions | (1,075,977.96) | 232 |
| 2246016 Customer Prepayments - Capital CIAC (2,385,649.96) 253 2246028 Curr Deferred Lease Exp-PPAs (2,787,190.00) 253 2246039 ROF Obligation ST (39,159,180.37) 253 2246036 Pole Contact Rentals (433,228.38) 242 2246046 Provision for Inj and Dam - Suits Pending (50,000.00) 228.2 2246046 Provision for Penalties Pending (266,742.01) 242 2246071 Liability Miscellaneous (4,007,501.00) 242 2249001 Deposits - Solar (32,871,121.43) 235 2249001 Deposits - Solar Gardens (19,084,136.92) 235 2249011 Customer Deposits - CRS (1,762,788.95) 235 2250001 Deferred Revenue (39,260.00) 253 225001 Environmental Liability (3,995,047.90) 242 229101 Noncurrent Nonplant Deferred Tax Liab - I (129,962,282.51) 283 2291021 Accumulated Federal Plant Other (2,732,380.512.98) 282 2291021 Accumulated Federal Plant Other (39,760.80) 282 2291031 Accumulated State Plant Tax (39,760.80) 282 2291041 Accumulated State Plant Tax | 2244031 AP - NonQualified Pen Post 158 | (514,000.00) | 242 |
| 2246028 Curr Deferred Lease Exp-PPAs 2246038 Pole Contact Rentals 2246046 Pole Contact Rentals 2246046 Provision for Injand Suits Pending 2246046 Provision for Penalties Pending 2246046 Provision for Penalties Pending 2246046 Provision for Penalties Pending 2246066 Provision for Penalties Pending 2246066 Contract Extinguishment Liab ST 2246071 Liability Miscellaneous 2249001 Deposits - Solar 2249001 Deposits - Solar 2249001 Deposits - Solar 2249011 Customer Deposits - CRS 2250001 Deferred Rev- DU 2250001 Deferred Rev- DU 2250001 Deferred Rev- DU 2251001 Provision for Rate Refund 2252001 Ervironmental Liability 229101 Noncurrent Nonplant Deferred Tax Liab - I 2291011 Accumulated Federal Plant Amort 2291031 Accumulated Federal Plant Other 2291051 Accumulated Federal Plant Other 2291051 Accumulated State Plant Tax 2291051 Accumulated State Plant Tax 2291061 Accumulated State Plant Tax 2291071 Accumulated State Plant Tax 2291071 Accumulated State Plant Other 2291071 Accumulated State Plant Tax 2291071 Accumulated State Plant Other 2 | 2244036 AP - Retiree Med | (4,772,000.00) | 242 |
| 2246032 RDF Obligation ST 2246036 Pole Contact Rentals 2246041 Provision for Inj and Dam - Suits Pending (650,000,00) 228.2 2246046 Provision for Inj and Dam - Suits Pending (286,742.01) 2246066 Contract Extinguishment Liab ST (246071 Liability Miscellaneous (24007,501.00) 242 2249001 Deposits - Solar 2249006 Deposits - Solar 2249011 Customer Deposits - CRS (19,084,136.92) 2255001 Deferred Revenue (39,260.00) 2250006 Deferred Revenue (39,260.00) 2250006 Deferred Revenue (39,260.00) 225001 Provision for Rate Refund (12,495,198.12) 229101 Noncurrent Nonplant Deferred Tax Liab - I 229101 Accumulated Federal Plant Mont (22,475,885.15) 2291021 Accumulated Federal Plant Other (2291041 Accumulated Federal Plant Other (2291051 Noncurrent Nonplant Deferred Tax Liab - I 2291061 Noncurrent Nonplant Deferred Tax Liab - I 2291071 Accumulated State Plant Tother (2291071 Accumulated State Plant State Plant Other (2291071 Accumulated State Plant Other (39,260.00) (39,360.00) (253 (39,760.00) (253 (39,760.00) (253 (26,772.00) (272,780.512.88) (282 (291071 Accumulated State Plant Other (22,475,885.15) (283 (291071 Accumulated State Plant Other (22,475,885.15) (283 (291071 Accumulated State Plant Other (2291071 Accumulated State Plant Other (290.00) (290.0 | | (2,385,649.96) | 253 |
| 2246036 Pole Contact Rentals (243, 228, 38) 242 2246041 Provision for Inj and Dam - Suits Pending (266, 742, 01) 242 2246066 Contract Extinguishment Liab ST (18,608, 333, 33) 242 2249001 Liability Miscellaneous (4,007, 501,00) 242 2249001 Deposits - Solar (32,871, 121,43) 235 2249006 Deposits - Solar (32,871, 121,43) 235 2249001 Deposits - Solar (32,871, 121,43) 235 2249001 Deferred Revenue (39,9260,00) 253 2250001 Deferred Revenue (39,260,00) 253 2250001 Deferred Revenue (39,260,00) 253 2250001 Deferred Rev - DU (0,077) 253 225001 Environmental Liability (225001 Environmental Liability (2291011 Noncurrent Nonplant Deferred Tax Liab - 1 (229,62,282,51) 283 2291011 Accumulated Federal Plant Mont (22,475,885,15) 281 (2291031 Accumulated Federal Plant Other (48,685,622,15) 283 (2291031 Accumulated Federal Plant Other (48,685,622,15) 283 (2291031 Accumulated Federal Plant Other (33,110,167,8) 282 (2291031 Accumulated State Plant Tax (22,475,885,15) 281 (2291031 Accumulated State Plant Tax (29,910,4664,46) 282 (2291031 Accumulated State Plant Tother (48,685,622,15) 283 (2291031 Accumulated State Plant Other (33,110,167,8) (64,19,416,33) 281 (129,922,938,63) (64,19,416,33) 281 (2291102 Nonplant ADIT Rate Change DTL - Federal 2291112 Nonplant ADIT Rate Change DTL - State (229,229,398,63) 283 (2291131 AFUDC Equity - Federal Non-Plant (33,47,550,377) 283 (2291131 AFUDC Equity - Federal Non-Plant (43,382,240) 283 (239114 Noncurrent Deferred Tax Liab (UTB) - State (229,229,336,5) 283 (239114 Noncurrent Deferred Tax Liab (UTB) - State (239,229,336,5) 283 (239114 Noncurrent Deferred Tax Liab (UTB) - State (239,229,336,5) 283 (239114 Noncurrent Deferred Tax Liab (UTB) - State (239,229,336,5) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238,300,673) (238, | | | |
| 224604f Provision for Inj and Dam - Suits Pending 2246066 Contract Extinguishment Liab ST 224607 Liability Miscellaneous 2246071 Liability Miscellaneous 2249001 Deposits - Solar 2249010 Deposits - Solar 2249010 Deposits - Solar 2249011 Customer Deposits - CRS 2249011 Customer Deposits - CRS 2250001 Deferred Revenue 2250006 Deferred Reve-DU 2250007 Provision for Rate Refund 2251001 Provision for Rate Refund 2252001 Environmental Liability 2251001 Provision for Rate Refund 2252001 Environmental Liability 2251001 Noncurrent Nonplant Deferred Tax Liab - 1 2291011 Accumulated Federal Def - Plant 2291011 Accumulated Federal Plant Amort 2291011 Accumulated Federal Plant Other 2291011 Accumulated Federal Plant Other 2291011 Accumulated State Plant Other 2291101 Federal Prior Flow Thro Plant 2291101 Federal Prior Flow Thro Plant 2291111 State Prior Flow Thro Plant 2291111 State Prior Flow Thro Plant 2291111 AFUDC Equity - Federal Non-Plant 2291111 AFUDC Equity - State Plant 2291111 AFUDC Equity - State Plant 2391011 R. Deferred Tax Collected In Rates - Federal 239001 R. Deferred Tax Collected In Rates - Federal 239001 R. Deferred Tax Collected In Rates - Federal 233006 R. Deferred Tax Collected In Rates - Federal 233006 R. Deferred Tax Collected In Rates - Federal 233006 R. I. Deferred Tax Collected In Rates - Federal 233006 R. I. Deferred Tax Collected In Rates - Federal 233006 R. I. Deferred Tax Collected In Rates - Federal 233007 R. I. Transmission Cost Recovery Rider 234007 R. I. Transmission Cost Recovery Rider 234007 R. I. Transm | 6 | | 253 |
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| 2339001 RL ITC Deferrals - Federal 2339006 RL ITC Deferrals - State 2339001 RL NAPI/LCO Settlement 2342036 RL NAPI/LCO Settlement 2342071 RL Transmission Cost Recovery Rider 2342076 RL Other Reg Liab LT 2343001 RL Prefunded AFUDC 2344001 RL Prefunded AFUDC 2344006 RL Nuclear Acc Deprec Pre-ARO 2345001 RL Formula Rates 2345001 RL Formula Rates 2345001 RL Formula Rates 2345001 RL Formula Rates 2345001 RL Prefunded AFUDC 2381001 Asset Retirement Obligation - ARO 2401001 Derivative Non-Current Liabilities 2401006 Accrued Qualified Pen Post 158 2421016 Accrued Postretirement Medical Post 158 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 254 23802.800.927.54 (1,623,008,027.54) 254 (3,461,738.57) 254 (3,461,738.57) 254 (3,481,738.57) 254 (3,481,738.57) 254 (3,481,738.57) 254 (3,481,738.57) 254 (3,481,738.57) 254 (3,481,738.57) 254 (3,481,738.57) 254 (248,641,124.52) (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 253 (3,348,539.58) 254 (1,683,008,027.54) 254 (248,641,124.52) (1,684,11,24.52) (1,684,11,24.52) (1,684,11,24.52) (1,684,11,24.52) (1,684,11,24.52) (1,684,11,24.52) (1,684,11,124.5 | | | |
| 2339006 RL ITC Deferrals - State (2,856,977.35) 254 2339011 RL ND ITC Reserve LT (7,582,440,49) 254 2342036 RL NAH/LCO Settlement (835,715.36) 254 2342071 RL Transmission Cost Recovery Rider 2342076 RL Other Reg Liab LT (3,461,738.57) 254 2343001 RL Pre ARO (484,641,124.52) 108-15 2344001 RL Prefunded AFUDC (3,348,539.58) 253 2344006 RL Nuclear Acc Deprec Pre-ARO (1,623,008,027.54) 254 2345001 RL Formula Rates (1,009.65) 254 (1,009.65) 254 2381001 Asset Retirement Obligation - ARO (2,177,887,157.67) 230 2401001 Derivative Non-Current Liabilities (80,863,093.01) 244.2 2401006 Non Current Deriv Liability -EM Gen MTM 2421006 Accrued Qualified Pen Post 158 (88,778,000.00) 228.3 | | | |
| 2339011 RL ND ITC Reserve LT 2342036 RL NAH/LCO Settlement 2342071 RL Transmission Cost Recovery Rider 2342076 RL Other Reg Liab LT 2343001 RL Pre ARO 2344001 RL Pre ARO 2344001 RL Pre MRO 2344001 RL Prefunded AFUDC 3344006 RL Nuclear Acc Deprec Pre-ARO 2345001 RL Formula Rates 2381001 Asset Retirement Obligation - ARO 2401001 Derivative Non-Current Liabilities 2401006 Non Current Deriv Liability -EM Gen MTM 2421006 Accrued Qualified Pen Post 158 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | | | |
| 2342036 RL NAH/LCO Settlement 2342071 RL Transmission Cost Recovery Rider 2342076 RL Other Reg Liab LT 2342076 RL Other Reg Liab LT 2343001 RL Pre ARO 2344001 RL Prefunded AFUDC 2344001 RL Prefunded AFUDC 2344001 RL Formula Rates 2345001 RL Formula Rates 2345001 RL Formula Rates 2381001 Asser Retirement Obligation - ARO 2401001 Derivative Non-Current Liabilities 2401006 RL Non Current Deriv Liability - EM Gen MTM 2421006 Accrued Qualified Pen Post 158 2421016 Accrued Postretirement Medical Post 158 2421016 Accrued Postretirement Medical Post 158 2421016 Accrued Postretirement Medical Post 158 254 2554 (3,461,738.57) 254 (3,461,738.57) 254 (3,461,738.57) 254 (10,806,526.06) 254 (10,806,526.06) 254 (10,806,526.06) 254 (10,806,526.06) 254 (21,778,87,157.67) 230 (21,778,87,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (25,127,887,157.67) 230 (26,127,887,157.67) 230 (26,127,887,157.67) 230 (26,127,887,157.67) 230 (27,178,87,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (24,127,887,157.67) 230 (25,127,887,157.67) 230 (26,127 | | | |
| 2342071 RL Transmission Cost Recovery Rider 2342076 RL Other Reg Liab LT 2343001 RL Pre ARO 2344001 RL Prefunded AFUDC 2344006 RL Nuclear Acc Deprec Pre-ARO 2345001 RL Formula Rates 2345001 Rs Formula Rates 2381001 Asset Retirement Obligation - ARO 2401001 Derivative Non-Current Liabilities 2401006 Non Current Deriv Liability-EM Gen MTM 2421006 Accrued Qualified Pen Post 158 2421016 Accrued Postretirement Medical Post 158 (80,778,000.00) 228.3 | | | |
| 2342076 RL Other Reg Liab LT (3,461,738.57) 254 2343001 RL Pre ARO (484,641,124.52) 108-15 2344001 RL Prefunded AFUDC (3,348,539.58) 253 2344006 RL Nuclear Acc Deprec Pre-ARO (1,623,008,027.54) 254 2345001 RL Formula Rates (10,806,526.06) 254 2381001 Asset Retirement Obligation - ARO (2,177,887,147.67) 230 2401001 Derivative Non-Current Liabilities (80,863,093.01) 244.2 2421006 Non Current Deriv Liability - EM Gen MTM (31,302,210.00) 244.2 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 2421016 Accrued Postretirement Medical Post 158 (88,778,000.00) 228.3 | | | |
| 2343001 RL Pre ARO 2344001 RL Prefunded AFUDC 2344001 RL Prefunded AFUDC 3344006 RL Nuclear Acc Deprec Pre-ARO 2345001 RL Formula Rates (10,806,526,06) 254 2381001 Asset Retirement Obligation - ARO 2401001 Derivative Non-Current Liabilities (80,863,093,01) 244.2 2401006 Non Current Deriv Liability - EM Gen MTM 2421006 Accrued Qualified Pen Post 158 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | | | 254 |
| 2344006 RL Nuclear Acc Deprec Pre-ARO (1,623,008,027.54) 254 2345001 RL Formula Rates (10,806,526.06) 254 2381001 Asset Retirement Obligation - ARO (2,177,887,147.67) 230 2401001 Derivative Non-Current Liabilities (80,863,093.01) 244.2 2401006 Non Current Deriv Liability -EM Gen MTM (31,302,210.00) 244.2 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 2421016 Accrued Postretirement Medical Post 158 (88,778,000.00) 228.3 | | | |
| 2345001 RL Formula Rates (10,806,526.06) 254 2381001 Asset Retirement Obligation - ARO (2,177,887,157,67) 230 2401000 Derivative Non-Current Liabilities (80,863,093.01) 244.2 2401006 Non Current Deriv Liability - EM Gen MTM (31,302,210.00) 244.2 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | 2344001 RL Prefunded AFUDC | (3,348,539.58) | 253 |
| 2381001 Asset Retirement Obligation - ARO (2,177,887,157.67) 230 2401001 Derivative Non-Current Liabilities (80,863,093.01) 244.2 2401006 Non Current Deriv Liability - EM Gen MTM (31,302,210.00) 244.2 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | 2344006 RL Nuclear Acc Deprec Pre-ARO | (1,623,008,027.54) | 254 |
| 2401001 Derivative Non-Current Liabilities (80,863,093.01) 244.2 2401006 Non Current Deriv Liability -EM Gen MTM (31,302,210.00) 244.2 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 2421016 Accrued Postretirement Medical Post 158 (88,778,000.00) 228.3 | 2345001 RL Formula Rates | | 254 |
| 2401006 Non Current Deriv Liability -EM Gen MTM (31,302,210.00) 244.2 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | 2381001 Asset Retirement Obligation - ARO | (2,177,887,157.67) | 230 |
| 2421006 Accrued Qualified Pen Post 158 (196,441,999.96) 228.3 (2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | | | |
| 2421016 Accrued Postretirement Medical Post 158 (68,778,000.00) 228.3 | | | |
| | | | |
| 2421021 Accrued Postemployment - FAS 112 (15,361,469.27) 253 | | | |
| | 2421021 Accrued Postemployment - FAS 112 | (15,361,469.27) | 253 |

| · | | · | Pencil | |
|------|----------------------------|---------|---------|--------------|
| Line | FERC Account Name & Number | Balance | Reclass | To Ferc Form |
| | | | | |

Reconcile 2018 GAAP to FERC Form 1 Balance Sheet (\$)

GAAP BASIS TRIAL BALANCE

| # Account Name | Balance | FERC |
|--|-----------------|------|
| 2421026 Deferred Comp - Liabilities | (13,169,973.24) | 253 |
| 2421031 Deferred Comp - Wealth Op | (4,994,230.43) | 253 |
| 2421036 Accrued Nonqualified Pension - SERP | (4,750,415.00) | 253 |
| 2421051 Executive PSP Long-Term | (1,587,227.93) | 253 |
| 2441006 LT Payroll Tax Liability | (1,640,320.00) | 253 |
| 2441007 Nuclear Waste Strategic Coalition Fund | (108,489.65) | 253 |
| 2441016 Long-Term Lease Obligation | (36,555,368.00) | 253 |
| 2441021 Contract Extinguishment Liab LT | (72,634,231.71) | 253 |
| 2441026 Deferred - Other Rent/Lease | (2,350,178.34) | 253 |

| | | Pencil | |
|----------------------------|----------------------------|------------------------------------|--------------|
| FERC Account Name & Number | Balance | Reclass | To Ferc Form |
| | | | |
| | FERC Account Name & Number | FERC Account Name & Number Balance | |

| | | | | | | | Rate | |
|----------|---------------------|--|-------------------------------|------------|------------|----------------------|--------|------------------|
| | | | | In Rate | Rate Base | 2018 Mn Jurisdiction | Base | |
| Line | | FERC Account Name & Number | To Ferc Form | Base? | Line # Map | Annual Report | Line # | Valuation Method |
| | | | | | | | | |
| 1 | | UTILITY PLANT | | | | | | |
| 2 | | Utility Plant (101-106, 114) | \$ 20,215,132,001 | Yes | 1 | 18,063,903,008 | 1 | BOY/EOY |
| 3 4 | 107 | Construction Work in Progress (107) TOTAL Utility Plant (Enter Total of lines 2 and 3) | 620,506,562 20,835,638,563 | Yes | 4 | 624,620,782 | 4 | BOY/EOY |
| 5 | 108-15 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | (8,242,987,294) | Yes | 2 | (8,117,835,829) | 2 | BOY/EOY |
| 6 | | Net Utility Plant (Enter Total of line 4 less 5) | 12,592,651,269 | | | (=,:::,===,===) | | |
| 7 | | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 173,320,835 | Yes | 1 | | | |
| 8 9 | | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) Nuclear Fuel Assemblies in Reactor (120.3) | - 552,979,366 | Yes Yes | 1 1 | | | |
| 10 | 120.3 | , , | 2,044,100,379 | Yes | 1 | | | |
| 11 | | Nuclear Fuel Under Capital Leases (120.6) | - | | · | | | |
| 12 | 120.5 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | (2,416,886,208) | Yes | 2 | | | |
| 13 | | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | 353,514,372 | | | | | |
| 14 15 | 116 | Net Utility Plant (Enter Total of lines 6 and 13) Utility Plant Adjustment (116) | 12,946,165,641 | | | | | |
| 16 | 117 | Gas Stored Underground -Non current (117) | _ | | | | | |
| | | | | | | | | |
| 17 | 404 | OTHER PROPERTY & INVESTMENTS | 0.700.000 | NI- | | | | |
| 18 19 | 121 122 | Nonutility property (121) (Less) Accum. Prov. For Depr. and Amort. (122) | 9,702,989 (9,224,397) | No No | | | | |
| 20 | 123 | Investments in Associates Companies (123) | (0,221,007) | 110 | | | | |
| 21 | 123.1 | Investments in Subsidiary Companies (123.1) | 2,518,302 | No | | | | |
| 22 | | (For Cost of Account 123.1, See Footnote Page 224, line 42) | - | | | | | |
| 23 24 | 124 | Noncurrent Portion of Allowances Other investments (124) | - 52,504,848 | No | | | | |
| 25 | 125 | Sinking Funds (125) | 32,304,040 | NO | | | | |
| 26 | 126 | Depreciation Funds (126) | - | | | | | |
| 27 | 127 | Amortization Fund - Federal (127) | <u> </u> | | | | | |
| 28 | 128 | Other Special Funds (128) Special Funds (Non-major) only (129) | 2,054,708,655 | No | | | | |
| 29 30 | 129 175 <i>2</i> | Long-Term Portion of Derivative Assets (175.2) | 17,038,034 | No | | | | |
| 31 | | Long-Term Portion of Derivative Assets - Hedges (176) | - | | | | | |
| 32 | | TOTAL Other Property and Investments (Line 18-21 and 23-31) | 2,127,248,431 | | | | | |
| | | CURRENT AND ACCRUED ASSETS | | | | | | |
| 34 | 130 | Cash and Working Funds (Non-major only) (130) | | | | | | |
| 35 | 131 | Cash (131) | 7,338,625 | No | | | | |
| 36 | 132-4 | | - | No | | | | |
| 37 | 135 | Working Fund (135) | 122,380 | Yes | 10 | (9,860,175) | 10 | 13 Month Ave |
| 38 39 | 136 141 | Temporary Cash Investments (136) Notes Receivables (141) | 42,292,116 | No | | | | |
| 40 | 142 | Customer Account Receivable (142) | 360,475,225 | No | _ | (9,860,175) | 10 | 13 Month Average |
| 41 | 143 | Other Accounts Receivable (143) | 44,024,894 | Yes | 9 or 10 🚄 | 54,317,668 | 9 | BOY/EOY |
| 42 | 144 | (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | (23,452,404) | No | | | | |
| 43 44 | 145 146 | Notes Receivable from Associate Companies (145) Accounts Receivables from Assoc. Companies (146) | - 12,151,713 | No | | | | |
| 45 | 151 | Fuel Stock (151) | 90,364,542 | Yes | 8 | 68,793,806 | 8 | 13 Month Ave |
| 46 | 152 | Fuel Stock Expenses Undistributed (152) | - | | | ,, | | |
| 47 | 153 | Residuals (Elec) and Extracted Products (153) | | ., | _ | | _ | |
| 48 | 154 | Plants Materials and Operating Supplies (154) | 175,243,410 | Yes | 7 | 168,023,526 | 7 | 13 Month Ave |
| 49 50 | 155 156 | Merchandise (155) Other Material and Supplies (156) | 1,094,063 | No No | | | | |
| 51 | 157 | Nuclear Materials held for Sale (157) | _ | | | | | |
| 52 | 158.1-2 | 2 Allowances (158.1 and 158.2) | - | | | | | |
| 53 | | (Less) Noncurrent Portion of Allowances | - | | | | | |
| 54 55 | 163 164 1 | Stores Expenses Undistributed (163) Gas Stored Underground - Current (164.1) | - 29,511,024 | No | | | | |
| 56 | | 3 LNG Stored and Held for Processing (164.2-164.3) | 3,194,683 | No | | | | |
| 57 | | Prepayments (165) | 22,914,668 | Yes | 12 | 72,392,697 | 12 | 13 Month Average |
| | | | | | | | | Lage 3 01 33 |

| | | | | | | | Poto | |
|--|---|---|--|-----------------------------|-----------------|--------------------------|--------|------------------|
| | | | | In Poto | Poto Poco | 2018 Mn Jurisdiction | Rate | |
| Lina | | EEDC Asserunt Name 9 Number | To Fore Form | In Rate | Rate Base | | Base | Valuation Mathed |
| Line | 400.7 | FERC Account Name & Number | To Ferc Form | Base? | Line # Map | Annual Report | Line # | Valuation Method |
| 58 59 | 166-7 171 | Advances for Gas (166-167) Interest and Dividends Receivable (171) | - | | | | | |
| 60 | 171 | Rents Receivable (172) | 730,856 | No | | | | |
| 61 | 172 | | | No | | | | |
| | | Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174) | 270,264,268 | | | | | |
| 62 | 174 175 | | 42.946.565 | No No | | | | |
| 63 | 175 | Derivative Instrument Assets (175) | 42,846,565 | No | | | | |
| 64 | 175.2 | | (17,038,034) | No | | | | |
| 65 | 176 | Derivative Instrument Assets - Hedges (176) | - | No | | | | |
| 66 | 1/6.2 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | | | | |
| 67 | | Total Current and Accrued Assets (Lines 34 through 66) | 1,062,078,594 | | | | | |
| 00 | | DECERDED DEDITO | | | | | | |
| 68 | 404 | DEFERRED DEBITS | 40.405.057 | | | | | |
| 69 | 181 | Unamortized Debt Expenses (181) | 42,195,057 | No | | | | |
| 70 | 182.1 | Extraordinary Property Losses (182.1) | - | | | (0.000.475) | 4.0 | 40.44 // 4 |
| 71 | 182.2 | | 106,326,485 | | / | (9,860,175) | 10 | 13 Month Average |
| 72 | 182.3 | | 3,733,740,125 | Yes | 9 or 10 or 13 🚄 | | 9 | BOY/EOY |
| 73 | 183 | Preliminary Survey and Investigation Charges (183) | 3,550 | No | | 79,597,769 | 13 | |
| 74 | 183.1 | | - | | | | | |
| 75 | 183.2 | | - | | | | | |
| 76 | 184 | Clearing Accounts (184) | - | Yes | 9 | (9,860,175) | 10 | 13 Month Average |
| 77 | 185 | Temporary Facilities (185) | - | | * | (9,860,175) | 10 | 13 Month Average |
| 78 | 186 | Miscellaneous Deferred Debits (186) | 40,891,771 | Yes | 9 or 10 🚄 | 54,317,668 | 9 | BOY/EOY |
| 79 | 187 | Deferred Losses from Disposition of Utility Plant (187) | - | | | | | |
| 80 | 188 | Research, Development and Demonstration Expenditures (188) | - | | | | | |
| | | | - | | | | | |
| 81 | 189 | Unamortized loss and Reacquired Debt (189) | 17,590,485 | No | | | | |
| 82 | 190 | Accumulated Deferred Income Taxes (190) | 793,034,294 | Yes (See below) | | | | |
| 83 | 191 | Unrecovered Purchase Gas Costs (191) | 18,245,464 | No | | | | |
| 84 | | Total Deferred Debits (lines 69 through 83) | 4,752,027,231 | | | | | |
| 85 | | TOTAL ASSETS (lines 14-16, 32, 67 and 84) | 20,887,519,897 | | | | | |
| | | , | | | | | | |
| 1 | | PROPRIETARY CAPITAL | | | | | | |
| 2 | 201 | Common Stock Issued (201) | (10,000) | No | | | | |
| 3 | 204 | Preferred Stock Issued (204) | - | | | | | |
| 4 | 202-5 | Capital Stocked Subscribed (202, 205) | - | | | | | |
| 5 | 203-6 | 0, 1, 1, 1, 1, 1, 0,, 1, (000, 000) | | | | | | |
| 6 | 007 | Stock Liability for Conversion (203, 206) | - | | | | | |
| | 207 | Premium on Capital Stock (207) | - (479,282,529) | No | | | | |
| 7 | | Premium on Capital Stock (207) | | No | | | | |
| 7 8 | 208-11 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) | (479,282,529) (3,144,966,526) | No | | | | |
| 8 | 208-11 212 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) | | No | | | | |
| 8 | 208-11 212 213 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) | | No | | | | |
| 8 9 10 | 208-11 212 213 214 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) | (3,144,966,526) - - - - | | | | | |
| 8 9 10 11 | 208-11 212 213 214 215-6 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) | (3,144,966,526) - - - (1,974,936,971) | No | | | | |
| 8 9 10 11 12 | 208-11 212 213 214 215-6 216.1 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) | (3,144,966,526) - - - - | | | | | |
| 8 9 10 11 12 13 | 208-11 212 213 214 215-6 216.1 217 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) | (3,144,966,526) - - - (1,974,936,971) | No | | | | |
| 8 9 10 11 12 13 14 | 208-11 212 213 214 215-6 216.1 217 218 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) | (3,144,966,526) - - (1,974,936,971) 2,936,745 | No No | Q | 54 317 668 | Q | BOVIEOV |
| 8 9 10 11 12 13 14 | 208-11 212 213 214 215-6 216.1 217 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) | (3,144,966,526) - - (1,974,936,971) 2,936,745 - - 23,100,565 | No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 | 208-11 212 213 214 215-6 216.1 217 218 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) | (3,144,966,526) - - (1,974,936,971) 2,936,745 | No No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 | 208-11 212 213 214 215-6 216.1 217 218 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) | (3,144,966,526) - - (1,974,936,971) 2,936,745 - - 23,100,565 | No No | 9 | 54,317,668 | 9 | BOY/EOY |
| 9 10 11 12 13 14 15 16 | 208-11 212 213 214 215-6 216.1 217 218 219 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) | (3,144,966,526) | No No Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 9 10 11 12 13 14 15 16 | 208-11 212 213 214 215-6 216.1 217 218 219 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) | (3,144,966,526) - - (1,974,936,971) 2,936,745 - - 23,100,565 | No No | 9 | 54,317,668 | 9 | BOY/EOY |
| 9 10 11 12 13 14 15 16 17 18 | 208-11 212 213 214 215-6 216.1 217 218 219 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) | (3,144,966,526) | No No Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 9 10 11 12 13 14 15 16 17 18 19 20 | 208-11 212 213 214 215-6 216.1 217 218 219 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) | (3,144,966,526) (1,974,936,971) 2,936,745 23,100,565 (5,573,158,716) (5,000,000,000) | No No Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 | 208-11 212 213 214 215-6 216-1 217 218 219 221 222 223 224 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) | (3,144,966,526) | No No Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) | No No Yes No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 | 208-11 212 213 214 215-6 216-1 217 218 219 221 222 223 224 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) - 20,644,869 | No No Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) | No No Yes No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) - 20,644,869 | No No Yes No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) - 20,644,869 | No No Yes No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 | 208-11 212 213 214 215-6 216-1 217 218 219 221 222 223 224 225 226 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) - 20,644,869 | No No Yes No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) - 20,644,869 (4,979,364,339) | No No Yes No No | 9 | 54,317,668 | 9 | BOY/EOY |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 227 228.1 228.2 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) Accum. Prov. for Injuries and Damages (228.2) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) (9,208) - 20,644,869 (4,979,364,339) | No No Yes No No | | | | |
| 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 | 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 227 228.1 228.2 | Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) | (3,144,966,526) (1,974,936,971) 2,936,745 - 23,100,565 (5,573,158,716) (5,000,000,000) - (9,208) - 20,644,869 (4,979,364,339) | No No Yes No No | 9 | 54,317,668 54,317,668 | 9 | BOY/EOY |

| Вагапс | e Sneet | (\$) | | | | | | Page 14 of 110 |
|----------|--------------|--|---------------------------------|------------------|-----------------------------|---------------------------------------|------------------------|--------------------|
| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | Rate Base Line # Map | 2018 Mn Jurisdiction Annual Report | Rate Base Line # | Valuation Method |
| 30 | | Accum. Miscellaneous Operating Provisions (228.4) | (40,405,400) | NI- | | | | |
| 31 32 | 229 | Accumulated Provision for Rate Refunds (229) Long-Term Portion of Derivative Instrument Liabilities | (12,495,198) (112,165,303) | No No | | | | |
| 33 | | Long-Term Portion of Derivative Instrument Liabilities - Hedges | (112,100,303) | 140 | | | | |
| 34 | | Asset Retirement Obligations (230) | (2,177,887,158) | No | | | | |
| 35 | | Total Other Noncurrent Liabilities (lines 26 through 35) | (2,568,417,659) | | | | | |
| 36 | | CURRENT AND ACCRUED LIABILITIES | | | | | | |
| 37 | 231 | Notes Payable (231) | (150,000,000) | No | _ | (9,860,175) | 10 | 13 Month Average |
| 38 | 232 | Accounts Payable (232) | (424,743,931) | Yes | 9 or 10 🚄 | 54,317,668 | 9 | BOY/EOY |
| 39 40 | 233 234 | Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) | (1,450,000) (110,678,085) | No No | | | | |
| 41 | 235 | Customer Deposits (235) | (53,718,047) | Yes | 11 | (72,959,141) | 11 | 13 Month Average |
| 42 | 236 | Taxes Accrued (236) | (226,727,805) | No | • • | (12,000,111) | • • | .o menur / n erage |
| 43 | 237 | Interest Accrued (237) | (65,915,275) | No | | | | |
| 44 | 238 | Dividends Declared (238) | (82,746,125) | No | | | | |
| 45 46 | 239 240 | Matured Long-Term Debt (239) Matured Interest (240) | | | | | | |
| 47 | 241 | Tax Collections Payable (241) | (30,736,948) | No | | | | |
| 48 | 242 | Miscellaneous Current and Accrued Liabilities (242) | (41,744,471) | Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 49 | 243 | Obligations under Capital Leases - Current (243) | (400.045.050) | NI- | | | | |
| 50 51 | 244 244 2 | Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument Liabilities | (128,645,253) 112,165,303 | No No | | | | |
| 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | - | No | | | | |
| 53 | 245.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | | | | | | |
| 54 | | Total Current and Accrued Liabilities (lines 38 through 55) | (1,204,940,637) | | | | | |
| | | | | | | | | |
| 55 | | DEFERRED CREDITS | | | | | | |
| 56 | 252 | Customer Advances for Construction (252) | (13,745,986) | Yes | 10 | (9,860,175) | 10 | 13 Month Average |
| 57 58 | 255 256 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) | (21,103,317) | No | | | | |
| 59 | 253 | Other Deferred Credits (253) | (385,835,916) | Yes | 9 | 54,317,668 | 9 | BOY/EOY |
| 60 | 254 | Other Regulatory Liabilities (254) | (3,672,887,991) | Yes | 9 or 10 or 13 | 54,317,668 | 9 | BOY/EOY |
| 61 | 257 | Unamortized Gain on Reacquired Debt (257) | (00.005.004) | ., | _ | (9,860,175) | 10 | 13 Month Average |
| 62 63 | 281 282 | Accum. Deferred Income Taxes-Accel. Amort. (281) Accum. Deferred Income Taxes-Other Property (282) | (28,895,301) (2,142,735,228) | Yes Yes | 5 | 79,597,769 | 13 | |
| 64 | 283 | Accum. Deferred Income Taxes-Other (283) | (296,434,808) | Yes | 5 | (2,395,291,704) | 5 | BOY/EOY |
| 65 | | Other Deferred Credits (lines 56 through 64) | (6,561,638,547) | | | (, , , , | | |
| 66 | | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | \$ (20,887,519,898) | | | | | |
| | | | | | | 2018 Jurisdiction Ann Rpt | | |
| | | | | | | · | | |
| | | | | Plant Investn | | 18,063,903,008 | Line 1 | |
| | | | | Depreciation | | (8,117,835,829) 9,946,067,179 | Line 2 Line 3 | |
| | | | | Net Utility Pla | anı | 9,940,007,179 | Lille 3 | |
| | | | | CWIP | | 624,620,782 | Line 4 | |
| | | | | | Deferred Taxes | (2,395,291,704) | Line 5 | |
| | | | | Cash Workin | • . | 0 | Line 6 | |
| | | | | Materials and | | 168,023,526 | Line 7 | |
| | | | | Fuel Inventor | ry ssets and Liabilities | 68,793,806 54,317,668 | Line 8 Line 9 | |
| | | | | Customer Ac | | (9,860,175) | Line 9 Line 10 | |
| | | | | Customer De | | (72,959,141) | Line 10 | |
| | | | | Prepaids and | • | 72,392,697 | Line 12 | |
| | | | | Regulatory A | | 79,597,769 | Line 13 | |
| | | | | Total Rate B | | 8,535,702,407 | | Dago 11 of 25 |
| | | | | | | | | Page 11 of 35 |

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | | | | | | |
|--|------------------------------|------------|----------|------------|---|-----------------|---------------------------|-------------------|----------------------------|
| # Account Name | Balance | FERC | Line | | FERC Account Name & Number | | Balance | Pencil Reclass | To Ferc Form |
| 1000001 Cash - Broker Trading | 3.386.897.11 | 131 | Lille | | FERC Account Name & Number | | Dalalice | Reciass | TO FEIC FOIIII |
| 100006 Cash - Main Account | 595,534.39 | 232 | 1 | | | UTILITY PLANT | | | |
| 1000007 Cash Clearing Acct | 36,999.26 | 232 | 2 | | Utility Plant (101-106, 114) | \$ | 21,736,345,281 | \$ | |
| 1000011 Cash - Remittance Processing | 7,276,677.00 | 232 | 3 | 107 | Construction Work in Progress (107) | | 862,033,539 | (23) | 862,033,516 |
| 1000046 Cash - Other | 6,478,556.75 | 232 | 4 | | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 22,598,378,820 | (23) | 22,598,378,797 |
| 1000101 Outstanding Checks - AP | (14,179,883.93) | 232 | 5 | 108-15 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | | (8,764,541,100) | (00) | (8,764,541,100) |
| 1000102 Payment Reconcilation Account - Nuclear | (1,595,393.05) | 232 | 6 7 | 120.1 | Net Utility Plant (Enter Total of line 4 less 5) | | 13,833,837,719 | (23) | 13,833,837,697 |
| 1000111 Outstanding Checks - CRS 1001001 Petty Cash - Working Funds | (2,629,157.61) 46,200.00 | 232 135 | 8 | | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 155,101,174 | | 155,101,174 |
| 1001001 Petty Cash - Working Funds 1001016 Petty Cash - Right of Way | 73,000.00 | 135 | 9 | | Nuclear Fuel Assemblies in Reactor (120.3) | | 639.616.306 | | 639.616.306 |
| 1003001 Temporary Cash Investments - General | 95,001,370.94 | 136 | 10 | | Spent Nuclear Fuel (120.4) | | 2,115,008,718 | | 2,115,008,718 |
| 1004001 Restricted Cash | 31,500,000.00 | 132-4 | 11 | | Nuclear Fuel Under Capital Leases (120.6) | | - | | - |
| 1030001 AR - Intercompany Netting | (111,400,549.04) | 146 | 12 | | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | | (2,535,855,472) | | (2,535,855,472) |
| 1030002 AR - Intercompany Manual | (155.59) | 146 | 13 | | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 373,870,726 | - | 373,870,726 |
| 1030004 AR - Intercompany Non-Consolidated | 172,851,558.25 | 146 | 14 | | Net Utility Plant (Enter Total of lines 6 and 13) | | 14,207,708,445 | (23) | 14,207,708,423 |
| 1030005 AR - Intercompany Non-Consolidated Netting | (513,190,024.34) | 146 | 15 | 116 | Utility Plant Adjustment (116) | | - | | - |
| 1030006 AR - Intercompany Recon | 155,078,646.20 | 146 | 16 | 117 | Gas Stored Underground -Non current (117) | | - | | - |
| 1030007 AR - Intercompany Recon Non-Consolidated | 340,863,667.48 | 146 | | | | | | | |
| 1030201 NR-Util Money Pool | - (0.44 500.00) | 145 | 17 | | | ROPERTY & INVES | | | 10.055.005 |
| 1032001 AR - Customer General | (611,568.06) | 142 142 | 18 | 121 | Nonutility property (121) | | 12,655,842 | 23 | 12,655,865 |
| 1032006 AR - Customer Commodity 1032011 AR - Customer Gas Transport | 264,768,071.02 625,601.86 | 142 142 | 19 20 | 122 123 | (Less) Accum. Prov. For Depr. and Amort. (122) Investments in Associates Companies (123) | | (8,919,855) | | (8,919,855) |
| 1032016 AR - Customer NonCommodity - W | 6,424,663.72 | 142 | 21 | 123.1 | | | 2,554,655 | | 2,554,655 |
| 1032021 AR - Customer NonCommodity - NW | 341,903.73 | 142 | 22 | 120.1 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | 2,004,000 | | 2,004,000 |
| 1032026 AR - Customer Franchise Tax | 7,013,796.46 | 142 | 23 | | Noncurrent Portion of Allowances | | | | - |
| 1032031 AR - Customer Sales Tax | 14,376,859.04 | 142 | 24 | 124 | Other investments (124) | | 55,595,145 | | 55,595,145 |
| 1032036 AR - Customer Service Policy | 3,205,940.90 | 142 | 25 | 125 | Sinking Funds (125) | | - | | - |
| 1032041 AR - Customer Outdoor Street Lighting | 182,064.56 | 142 | 26 | 126 | Depreciation Funds (126) | | - | | - |
| 1032046 AR-Cust Trans | 13,030.40 | 142 | 27 | 127 | Amortization Fund - Federal (127) | | - | | - |
| 1032051 AR CIAC CRS Suspense | 686,686.46 | 142 | 28 | 128 | Other Special Funds (128) | | 2,439,576,155 | | 2,439,576,155 |
| 1032056 AR - Customer E Sup Mkt NonComm | 507,409.69 | 142 | 29 | 129 | Special Funds (Non-major) only (129) | | - 0.000.040 | | - 0.000.040 |
| 1032061 AR - Customer EPP Control 1032071 AR - Customer Wholesale | 2,764,875.07 49,492.38 | 142 142 | 30 31 | | Long-Term Portion of Derivative Assets (175.2) Long-Term Portion of Derivative Assets - Hedges (176) | | 9,236,042 | | 9,236,042 |
| 1032071 AR - Customer Wholesale 1032076 AR - Customer Suspense | 151,435.00 | 142 | 32 | 170.2 | TOTAL Other Property and Investments (Line 18-21 and 23-31) | | 2,510,697,985 | 23 | 2,510,698,007 |
| 1032081 AR - Customer Suspense - CRS | 8,534,161.86 | 142 | 32 | | TOTAL Other Property and investments (Line 16-21 and 23-31) | | 2,510,097,965 | 23 | 2,510,096,007 |
| 1032201 Clearing - Customer AR - Remittance | 1,150,813.62 | 142 | | | CURREN | T AND ACCRUED | ASSETS | | |
| 1032251 AR - Customer Other | (25,000.35) | 142 | 34 | 130 | Cash and Working Funds (Non-major only) (130) | | | | - |
| 1033001 Rents Receivable | (1,950.15) | 172 | 35 | 131 | Cash (131) | | 3,386,897 | | 3,386,897 |
| 1033011 Rents Receivable - Pole Contacts | 688,703.80 | 172 | 36 | 132-4 | | | 33,430,194 | - | 33,430,194 |
| 1033061 Clrng-Cash Mgmt Dept | - | 143 | 37 | 135 | Working Fund (135) | | 121,720 | | 121,720 |
| 1033071 Clrng-Centre Pointe | (399.23) | 143 | 38 | 136 | Temporary Cash Investments (136) | | 95,001,371 | | 95,001,371 |
| 1033191 Returned Items - Operating Companies | 72,832.98 | 143 | 39 | 141 | Notes Receivables (141) | | - | | - |
| 1033196 Returned Items - Remittance 1033241 Bank Adjustments - Remittance | 202,410.39 | 143 143 | 40 41 | 142 143 | Customer Account Receivable (142) | | 310,160,238 77,094,043 | - | 310,160,238 |
| 1033291 AR - Customer - NonRegulated | 9,577.74 2,103,171.57 | 143 | 41 | 143 | Other Accounts Receivable (143) (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | | (22,959,783) | | 77,094,043 (22,959,783) |
| 1033296 AR - Customer - Damage Claims | 505.103.14 | 143 | 43 | 145 | Notes Receivable from Associate Companies (145) | | (22,000,100) | | (22,535,703) |
| 1033301 AR - Customer - Rents | 28,106.03 | 172 | 44 | 146 | Accounts Receivables from Assoc. Companies (146) | | 44,203,143 | | 44.203.143 |
| 1033351 AR-Other | 13.22 | 143 | 45 | 151 | Fuel Stock (151) | | 104,964,238 | | 104,964,238 |
| 1033356 AR - Other - Sundry Wheeling - GO | 21,205,922.10 | 143 | 46 | 152 | Fuel Stock Expenses Undistributed (152) | | - | | - |
| 1033361 AR - Other - Elect Financial Trdg | 1,661,116.85 | 143 | 47 | 153 | Residuals (Elec) and Extracted Products (153) | | - | | - |
| 1033366 AR - Other - Electric ISO Trading | 7,925,161.46 | 143 | 48 | 154 | Plants Materials and Operating Supplies (154) | | 174,000,028 | | 174,000,028 |
| 1033371 AR - Other - Off Sys G Sales - GO | - | 143 | 49 | 155 | Merchandise (155) | | 868,475 | | 868,475 |
| 1033376 AR - Other - HomeSmart | 124,163.39 | 143 | 50 | 156 | Other Material and Supplies (156) | | - | | - |
| 1033421 AR - Employee Advances | 2,520.00 | 135 143 | 51 52 | 157 | Nuclear Materials held for Sale (157) | | 700 400 | | 700 400 |
| 1033431 AR - Pcard Employee Receivable 1033441 AR - Employee Benefits - Billing | 1,720.37 6,690.10 | 143 143 | 52 53 | | 2 Allowances (158.1 and 158.2) (Less) Noncurrent Portion of Allowances | | 738,160 | | 738,160 |
| 1033446 AR - Other Sundry Employee Benefits | 5,363.39 | 143 | 54 | 163 | Stores Expenses Undistributed (163) | | | | - |
| 1033466 AR - Auto Liability - Current Payments | 3,303.33 | 143 | 55 | 164.1 | | | 21,749,241 | | 21,749,241 |
| 1033471 AR-Hghwy Relocations | _ | 143 | 56 | | B LNG Stored and Held for Processing (164.2-164.3) | | 2,441,952 | | 2,441,952 |
| 1033476 AR - Construction Clearing | 17,204,958.36 | 143 | 57 | | Prepayments (165) | | 18,600,951 | - | 18,600,951 |
| 1033481 AR - Sundries | 1,390,808.82 | 143 | 58 | 166-7 | | | -,, | | -,, |
| 1033506 AR - Transmission - LGIA Studies | - | 143 | 59 | 171 | Interest and Dividends Receivable (171) | | 186,872 | | 186,872 |
| 1033516 AR-Trans Gen-Inter | 136,132.99 | 143 | 60 | 172 | Rents Receivable (172) | | 714,860 | | 714,860 |
| 1033541 AR - Due from RRT | 438,495.29 | 143 | 61 | 173 | Accrued Utility Revenues (173) | | 250,698,276 | | 250,698,276 |
| 1033546 AR - Due From AndersenCorp | 1,406.96 | 143 | 62 | 174 | Miscellaneous Current and Accrued Assets (174) | | - | | - |

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

| # Account Name | To Ferc Form 41,721,833 (9,236,042) 1,147,886,667 47,723,599 96,600,152 37,65,742,401 |
|--|--|
| 1033556 AR - Miscellaneous | (9,236,042) - 1,147,886,667 47,723,599 96,600,152 3,765,742,401 |
| 1033576 AR - Miscellaneous - Prairieland 104,690,00 143 65 176 Derivative Instrument Assets - Hedges (176) 1033581 AR - Miscellaneous - City of Red Wing 22,129,92 143 66 176.2 Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) 1,147,886,668 1033591 AR - Miscellaneous - Regulatory 332,672.16 143 133501 AR - EnXos Qub Tran Wind 2,472,90 143 68 10336016 Provision for Customer AR - Energy Markets 374,691,00) 144 69 181 Unamortized Debt Expenses (181) Unamortized Debt Expenses (181) 1,147,886,668 176.2 Unamortized Debt Expenses (181) Unamortized Debt Expenses (181) 1,147,886,668 176.2 Unamortized Debt Expenses (181) 1,147,886,668 176.2 Unamortized Debt Expenses (181) 1,147,886,668 176.2 Unamortized Debt Expenses (181) 1,147,886,668 1,147,723,599 1,148,148,149 1,149,149,149 1,149 | 47,723,599 96,600,152 3,765,742,401 |
| 1033581 AR - Miscellaneous - City of Red Wing 22, 129.92 | 47,723,599 96,600,152 165 3,765,742,401 |
| 1,000.00 | 47,723,599 96,600,152 165 3,765,742,401 |
| 1033591 AR - Miscellaneous - Regulatory 332,572.16 143 1033601 AR - Encry Markets 2,472.90 143 68 181 Unamortized Debt Expenses (181) Unamortized Debt Expenses (181) 47,723,599 1036061 Provision for Customer AR - Energy Markets (374,691.00) 144 69 181 Unamortized Debt Expenses (182.1) - 1036061 Provision for Bad Debt - Commodity (19,864,538.54) 144 71 182.2 Unrecovered Plant and Regulatory Study Costs (182.2) 96,600,152 1036071 Provision for Bad Debt - Interest (1,688,839.26) 144 73 183.2 Unrecovered Plant and Regulatory Assets (182.3) 3,761,899.235 3,843 1036076 Provision for Bad Debt - Interest (1,688,839.26) 144 73 183.1 Preliminary Survey and Investigation Charges (183.1) (1) 1036131 Provision for Unclaimed - NonRegulated (353,476.96) 144 75 183.2 Other Preliminary Survey and Investigation Charges (183.2) - 1036136 Provision for Unclaimed - Damage Claims (95,772.81) 144 76 184 Clearing Accounts (184) (10) (1 | 47,723,599 96,600,152 165 3,765,742,401 |
| 1033601 AR - Enxco Sub Tran Wind 2,472.90 143 68 1036016 Provision for Customer AR - Energy Markets (374,691.00) 144 69 181 Unamortized Debt Expenses (181) 47,723,599 143 68 181 Unamortized Debt Expenses (182.1) - 1038066 Provision for Bad Debt - Commodity (19,864,538,54) 144 71 182.2 Unrecovered Plant and Regulatory Study Costs (182.2) 96,600,152 1036076 Provision for Bad Debt - Interest (1,688,839.26) 144 73 183 Preliminary Survey and Investigation Charges (183.1) - 1036076 Provision for Bad Debt - Interest (1,688,839.26) 144 73 183 Preliminary Survey and Investigation Charges (183.1) - 1036126 Provision for Unclaimed - Other Non-Comm notw Com (417,728.88) 144 75 183.2 Other Preliminary Survey and Investigation Charges (183.1) - 1036136 Provision for Unclaimed - Damage Claims (95,772.81) 144 76 184 Clearing Accounts (184) (10 | 96,600,152 3,765,742,401 - - |
| 1036016 Provision for Customer AR - Energy Markets 1036016 Provision for Customer AR - Energy Markets 1036016 Provision for Bad Debt - Commodity 144 69 181 144 70 182.1 Extraordinary Property Loses (182.1) 145 | 96,600,152 3,765,742,401 - - |
| 1036061 Provision for Bad Debt - Commodity | 96,600,152 3,765,742,401 - - |
| 1036066 Provision for Bad Debt - Commodity (19,864,538,54) 144 71 182.2 Unrecovered Plant and Regulatory Study Costs (182.2) 96,600,152 | .165 3,765,742,401 - - - - |
| 1036071 Provision for Bad Debt - NonCommodity (146,389,73) 144 72 182.3 Other Regulatory Assets (182.3) 3,761,899,235 3,843 1036076 Provision for Bad Debt - Interest (1,688,839,26) 144 73 183 Preliminary Survey and Investigation Charges (183.1) - 1036131 Provision for Unclaimed - Other Non-Comm notw Com (417,728,89) 144 75 183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1) - 1036131 Provision for Unclaimed - NonRegulated (353,476,96) 144 75 183.2 Other Preliminary Naturey and Investigation Charges (183.1) - 1036136 Provision for Unclaimed - Damage Claims (95,772.81) 144 76 184 Clearing Accounts (184) (10) (| .165 3,765,742,401 - - - - |
| 1036076 Provision for Bad Debt - Interest | - - - - |
| 1036126 Provision for Unclaimed - Other Non-Comm notw Com (417,728.89) 144 74 183.1 Preliminary Natural Gas Supply Survey and Investigation Charges (183.1) - | 37,462,823 |
| 1036131 Provision for Unclaimed - NonRegulated (353,476,96) 144 75 183.2 Other Preliminary Survey and Investigation Charges (183.2) - | 37,462,823 |
| 1036136 Provision for Unclaimed - Damage Claims | 37,462,823 |
| 1036141 ProvUncl-Rents | 37,462,823 |
| 1036146 Provision for Unclaimed - ODL | 37,462,823 |
| 1037001 Interest Receivable | 07,402,020 |
| 1037011 CurrintRec-IncTXAud 186,872.00 171 80 188 Research, Development and Demonstration Expenditures (188) - 1038002 CurrincTXRecUTBFT 3,658,936.00 283 - | |
| 1038002 CurrIncTxRecUTBFT 3,658,936.00 283 1.38011 CurrIncTXRecUTBST 1,194,611.00 283 81 189 Unamortized loss and Reacquired Debt (189) 15,504,676 1039001 Sales Tax Receivable 1,280,204.16 143 82 190 Accumulated Deferred Income Taxes (190) 837,447,570 169,573 | - |
| 1038011 CurrIncTxRecUTBST 1,194,611.00 283 81 189 Unamortized loss and Reacquired Debt (189) 15,504,676 1039001 Sales Tax Receivable 1,280,204.16 143 82 190 Accumulated Deferred Income Taxes (190) 837,447,570 169,573 | |
| 1039001 Sales Tax Receivable 1,280,204.16 143 82 190 Accumulated Deferred Income Taxes (190) 837,447,570 169,573 | 15.504.676 |
| | |
| 1041001 AR - Joint Ventures - 143 83 191 Unrecovered Purchase Gas Costs (191) 11,882,671 | 11,882,671 |
| 1041011 AR - SMMPA - FAS 106 430,251.96 143 84 Total Deferred Debits (lines 69 through 83) 4,808,520,728 173,416 | |
| 1081001 AR - Unbilled Revenue - Retail 239,370,387.72 173 85 TOTAL ASSETS (lines 14-16, 32, 67 and 84) 22,674,813,826 173,416 | 171 22,848,229,995 |
| 1081011 AR - Unbilled Revenue - Wholesale 1,270,558.20 173 | |
| 1081021 AR - Unbilled - Trading 10,057,330.30 173 1 PROPRIETARY CAPITAL | |
| 1101001 Inv-Mat Supplies 120,968.13 154 2 201 Common Stock Issued (201) (10,000) | (10,000) |
| 1101072 Plant Materials and Supplies - NMC Stand Alone 126,612,015.13 154 3 204 Preferred Stock Issued (204) - | |
| 1101082 Plant Materials and Supplies - ES Inv Control 52,236,269.64 154 4 202-5 Capital Stocked Subscribed (202, 205) - | - |
| 1101251 Allowance for Obsolete Reserve (137,838.19) 154 5 203-6 Stock Liability for Conversion (203, 206) - | - |
| 1101256 Allowance for Obsolete Reserve - Nuclear (1,421,061.75) 154 6 207 Premium on Capital Stock (207) (479,282,529) | (479,282,529) |
| 1101301 Allowance for Obsolete Reserve - Energy Supply (658,492.39) 154 7 208-11 Other Paid-In Capital (208-211) (3,588,600,285) | (3,588,600,285) |
| 1103001 Suspense Items - 154 8 212 Installments Received on Capital Stock (212) - | - |
| 1103011 Suspense Items - Reel Charges - 154 9 213 (Less) Discount on Capital Stock (213) - | - |
| 1103051 General Materials and Supplies-Cr Joint -Sherco (2,751,832.61) 154 10 214 (Less) Capital Stock Expense (214) - | - |
| | (2,039,479,389) |
| | 481 3,077,581 |
| 1103261 Inventory - REC Compliance (0.40) 158.1-2 13 217 (Less) Reacquired Capital Stock (217) - | - |
| 1103271 Inv-REC Prop Trading 738,160.85 158.1-2 14 218 Noncorporate Proprietorship (Non-major only) (218) - | - |
| 1105001 Inventory - Coal 87,574,667.50 151 15 219 Accumulated Other Comprehensive Income (219) 22,466,683 | 22,466,683 |
| 1105006 Inventory - Oil 4,867,076.46 151 16 Total Proprietary Capital (lines 2 through 15) (6,081,827,940) | - (6,081,827,939) |
| 1105011 Inventory - Natural Gas Stored Gen 10,678,440.06 151 | |
| 1105012 Inventory - Natural Gas 39,001.44 151 17 LONG-TERM DEBT | |
| 1105022 Inventory - Other 3,331.34 151 18 221 Bonds (221) (5,600,000,000) | (5,600,000,000) |
| 1106001 Inventory - Butane LP Resale 911,146.22 151 19 222 (Less) Reaquired Bonds (222) - | - |
| 1106006 Inventory - Butane LP Non-Firm 890,574,85 151 20 223 Advances from Associates Companies (223) | (0.040) |
| 1106011 Inventory - Natural Gas Resale 21,749,241.30 164.1 21 224 Other Long-Term Debt (224) (8,843) | (8,843) |
| 1106021 Inventory - LNG Stored | 30.976.065 |
| 1151001 RA Non-Qualified ST 61,788.84 182.3 23 226 (Less) Unamortized Discount on Long-Term Debt (226) 30,976,065 1151021 RA Qualified Pension ST 29,331,000.00 182.3 24 Total Long-Term Debt (lines 18 through 24) (5,569,032,778) | - (5,569,032,778) |
| 1151021 RA Qualified Pension 51 29,331,000.00 182.3 24 Total Long-Term Debt (lines 18 through 24) (5,509,032,778) 1151031 RA Pension Costs ST (2,112,000.00) 182.3 (5,509,032,778) | - (5,569,032,778) |
| 1151031 KA PERISION COSIS S1 (2,112,000.00) 182.3 (| |
| 1152011 RA CIP-DSM Incentive (Def Debit) ST 4,415,608,46 186 26 227 Obligations Under Capital Leases - Noncurrent (227) (525,668,336) | (525,668,336) |
| 1152016 RA Depreciation Deferral ST 503,129.68 182.3 27 228.1 Accum. Prov. for Property Insurance (228.1) (523,063,356) | (525,000,336) |
| 1155000 RA Derivatives ST 15,536,792,60 182.3 28 228.2 Accum, Prov. for Injuries and Damages (228.2) - | - |
| 105001 RA Environmental ST 1,250,000,00 182.3 29 228.3 Accum. Prov. for Pensions and Benefits (228.3) (195,518,000) | (195,518,000) |
| 1155001 RA Def Ele Fuel ST 25 25 25 Accum. Miscellaneous Operating Provisions (228.4) - | (100,010,000) |
| 1156011 RA Unrecovered Purchased Gas Costs ST 6.162.772.31 191 31 229 Account Instead Refunds (229) (23.816.240) | (23,816,240) |
| 1157001 RA Loss on Reacq Debt ST 1,695,696,13 189 32 244.2 Long-Term Portion of Derivative Instrument Liabilities (110,219,460) | (110,219,460) |
| 1159001 RA Nuclear Outage Deferral ST 43,349,090.39 182.3 33 245.2 Long-Term Portion of Derivative Instrument Liabilities - Hedges - | (,210,400) |
| 1160002 RA Lease Normalization-PPA ST 2,696,419.66 182.3 34 230 Asset Retirement Obligations (230) (2,280,306,478) | (2,280,306,478) |
| 1160006 RA City Requested Facility Surcharge ST 185,950.29 182.3 35 Total Other Noncurrent Liabilities (lines 26 through 35) (3,135,528,513) | - (3.135.528.514) |
| 1160016 RA GUIC Rider ST 26,226,096.15 182.3 | (-,,,) |
| 1160017 SEP Gas Rider Current - 182.3 | |

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | |
|---|------------------------------|------------|--|--|
| # Account Name | Balance | FERC | | |
| 1160046 RA Property Tax Deferral ST | 464,075.87 | 182.3 | | |
| 1160051 RA RDF Rider ST | 30,398,567.82 | 182.3 | | |
| 1160061 RA Rnw Enrg Rdr ST | 41,847,331.35 | 182.3 | | |
| 1160076 RA Transmission Cost Recovery Rider ST | (0.00) | 182.3 | | |
| 1160081 RA Voluntary Renewable Programs ST | 4,696,508.74 | 182.3 | | |
| 1160090 RA Other Reg Asset ST | 77,819,476.21 | 182.3 | | |
| 1160092 RA NonPint ADIT ST | 10,424,244.12 | 182.3 | | |
| 1161001 RA Other Deferred Debits ST | - | 186 | | |
| 1163001 RA Formula Rates ST | 3,586,380.46 | 182.3 | | |
| 1164001 RA Unrecovered Plant Costs ST | 7,764,362.08 | 182.2 | | |
| 1201001 Derivative Current Assets 1201021 Current Derivative Assets - Gas Premiums | 30,364,924.02 | 175 175 | | |
| 1241001 Prepaid Insurance | 2,120,867.50 6,685,317.18 | 165 | | |
| 1241011 Prepaid Insurance - Neil NML WCR-GO | (0.00) | 165 | | |
| 1242001 Prepaids - VEBA Trust | 3,541,925.63 | 232 | | |
| 1242001 Prepaids - VEBA Hust 1242021 Prepaids - Transmission Expense | 3,541,925.05 | 165 | | |
| 1242031 Prepaids - Operating | 767,460.98 | 132-4 | | |
| 1242031 Prepaids - Operating | 124,176.96 | 132-4 | | |
| 1242036 Prepaids - Capital | 386,829.97 | 132-4 | | |
| 1242036 Prepaids - Capital | 627,885.44 | 132-4 | | |
| 1242037 Prepaid Capital - CAPX Fargo | 0.00 | 132-4 | | |
| 1242037 Prepaid Capital - CAPX Fargo | - | 132-4 | | |
| 1242039 Prepaid Capital - CAPX LaCrosse | 83,801.34 | 132-4 | | |
| 1242039 Prepaid Capital - CAPX LaCrosse | (59,960.61) | 132-4 | | |
| 1242040 Prepaid Capital - CAPX BSSB | 0.00 | 165 | | |
| 1242041 Prepaids - Facility Fees | 1,704,199.83 | 186 | | |
| 1242051 Prepaids - Nuclear Fees | 352,915.37 | 165 | | |
| 1242071 Prepaids - Auto Licensing | (0.00) | 165 | | |
| 1242091 Prepaids - Other IT | 3,400,647.11 | 165 | | |
| 1242096 Prepaids - Hardware Maintenance | 216,229.39 | 165 | | |
| 1244011 Prepaids - Income Taxes - State | (14,455,992.30) | 143 | | |
| 1244011 Prepaids - Income Taxes - State | 14,458,585.30 | 143 | | |
| 1244021 PPs-IncTxRef Claim-S | - | 143 | | |
| 1245001 Prepaids - Other | 0.00 | 165 | | |
| 1245006 Prepaids - Other Brand Advertising RE | 0.00 | 165 | | |
| 1245026 Prepaids - Other Energy Supply | (576,367.34) | 165 | | |
| 1245041 Prepaids - Other Distribution Utility | (0.04) | 165 | | |
| 1245056 Prepaids - Other Nuclear | 5,913,013.41 | 165 | | |
| 1245071 Prepaids - Other Commercial Accounting | | 165 | | |
| 1245081 Prepaids - Other Rent/Lease | 499,572.84 | 165 | | |
| 1245091 Prepaids - Other Benefits | (0.45) | 165 | | |
| 1245096 Prepaids - Other DSM | 974,698.42 | 165 | | |
| 1245106 Prepaids - Other - Regulatory Fees 1248016 Prepaid Interest - Commercial Paper | 1,119,549.13 | 165 165 | | |
| 1248101 AR - Other Claims Reimb | 15,375.00 | 143 | | |
| 1248106 AR - Other Claims Reimb 1248106 AR - Other Claims Reimb Legal Exp | 3,574,510.82 1,030,834.90 | 143 | | |
| 1281001 Plant in Service | 18,887,205,372.98 | 101-14 | | |
| 1281006 Plant in Service - ARC | 123,099,547.67 | 101-14 | | |
| 1281011 Plant Held for Future Use | 13,560,939.33 | 101-14 | | |
| 1281016 Plant Pre-Funded AFUDC GAAP | (207,239,600.60) | 253 | | |
| 1281026 Plant Purchased Sold - Electric | 0.03 | 101-14 | | |
| 1281031 Plant Acquisition Adjustment - Electric | 532,495.01 | 101-14 | | |
| 1281036 Completed Construction Not Unitized | 2,148,142,057.70 | 101-14 | | |
| 1282001 CWIP | 859,788,157.63 | 107 | | |
| 1282006 CWIP - Suspense Late Entries | 2,245,381.20 | 107 | | |
| 1282011 CWIP - Pre-Funded AFUDC GAAP | (16,725,967.98) | 253 | | |
| 1282016 CWIP NU | 2,420,088.72 | 121 | | |
| 1283006 Plant In Service Non Utility | 9,982,002.75 | 121 | | |
| 1283016 Compl Constr Not Unitized Non Utility | 253,750.94 | 121 | | |
| 1311001 Accumulated Depreciation | (7,703,071,226.13) | 108-15 | | |
| 1311006 Accumulated Depr - Pre-Funded AFUDC GAAP | 49,857,245.08 | 253 | | |
| 1311011 Accumulated Theoretical Reserve Amortization | 233,019,544.52 | 182.3 | | |
| 1311016 Accumulated Theoretical Reserve Amort Interchange | 24,774,385.54 | 182.3 | | |
| 1311021 Accumulated Depreciation - ARO | (179,100,436.26) | 108-15 | | |
| 1311026 Accumulated Depreciation - RWIP | 84,217,398.07 | 108-15 | | |
| | | | | |

| | | FFDO Assessed News O Newsham | Dalama | Pencil | T. F F |
|------------|-------|---|---------------------|------------------------|------------------|
| Line 36 | | FERC Account Name & Number CURRENT AND ACCRU | Balance | Reclass | To Ferc Form |
| 37 | 231 | Notes Payable (231) | (30,000,000) | | (30,000,000) |
| 38 | 232 | Accounts Payable (232) | (426,155,381) | | (426,155,381) |
| 39 | 233 | Notes Payable to Associated Companies (233) | (1,450,000) | | (1,450,000) |
| 40 | 234 | Accounts Payable to Associated Companies (234) | (78,479,095) | | (78,479,095) |
| 41 | 235 | Customer Deposits (235) | (46,389,835) | | (46,389,835) |
| 42 | 236 | Taxes Accrued (236) | (228,728,234) | | (228,728,234) |
| 43 | 237 | Interest Accrued (237) | (70,651,448) | | (70,651,448) |
| 44 | 238 | Dividends Declared (238) | (94,318,525) | | (94,318,525) |
| 45 | 239 | Matured Long-Term Debt (239) | (= 1,= 1=,===) | | (,,, |
| 46 | 240 | Matured Interest (240) | - | | - |
| 47 | 241 | Tax Collections Payable (241) | (29,113,829) | | (29,113,829) |
| 48 | 242 | Miscellaneous Current and Accrued Liabilities (242) | (38,116,391) | | (38,116,391) |
| 49 | 243 | Obligations under Capital Leases - Current (243) | (80,002,870) | | (80,002,870) |
| 50 | 244 | Derivative Instrument Liabilities (244) | (135,263,248) | | (135,263,248) |
| 51 | 244.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities | 110,219,460 | | 110,219,460 |
| 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | | | - |
| 53 | 245.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | | | - |
| 54 | | Total Current and Accrued Liabilities (lines 38 through 55) | (1,148,449,395) | - | (1,148,449,396) |
| | | | | | |
| 55 | | DEFERRED CF | REDITS | | |
| 56 | 252 | Customer Advances for Construction (252) | (11,059,858) | | (11,059,858) |
| 57 | 255 | Accumulated Deferred Investment Tax Credits (255) | (19,679,171) | | (19,679,171) |
| 58 | 256 | Deferred Gains from Disposition of Utility Plant (256) | <u>-</u> | | - |
| 59 | 253 | Other Deferred Credits (253) | (335, 156, 217) | | (335,156,217) |
| 60 | 254 | Other Regulatory Liabilities (254) | (3,768,892,110) | (3,843,165) | (3,772,735,275) |
| 61 | 257 | Unamortized Gain on Reacquired Debt (257) | - | | - |
| 62 | 281 | Accum. Deferred Income Taxes-Accel. Amort. (281) | (26,891,855) | | (26,891,855) |
| 63 | 282 | Accum. Deferred Income Taxes-Other Property (282) | (2,280,164,238) | | (2,280,164,238) |
| 64 | 283 | Accum. Deferred Income Taxes-Other (283) | (298,131,748) | (169,573,006) | (467,704,754) |
| 65 | | Other Deferred Credits (lines 56 through 64) | (6,739,975,196) | (173,416,171) | (6,913,391,368) |
| 66 | | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | \$ (22,674,813,822) | \$ (173,416,171.00) \$ | (22,848,229,995) |

Pencil Reclass

Balance

FERC Account Name & Number

Northern States Power Company

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

| | | l |
|--|---------------------------------|----------------|
| # Account Name | Balance | FERC |
| 1311031 RWIP Suspense Late Entries | (0.01) | 108-15 |
| 1311036 Accumulated Amortization | (446,042,469.88) | 108-15 |
| 1311041 Accumulated Amortization - Plant Acqu Adj 1311051 Accumulated Depreciation - RWIP - Non-Utility | (237,984.30) 2,379.77 | 108-15 122 |
| 1311056 Accumulated Depreciation - Non-Utility | (8,922,234.51) | 122 |
| 1341001 Nuclear Fuel in Progress | 155,101,173.85 | 120.1 |
| 1341006 Nuclear Fuel in Stk | - | 120.2 |
| 1341013 Nuclear Fuel Assemblies in Reactor | 639,616,306.03 | 120.3 |
| 1341016 Spent Nuclear Fuel | 2,115,008,717.77 | 120.4 |
| 1361001 Accumulated Depr - Nuclear Fuel Assemblies | (2,535,855,471.97) | 120.5 |
| 1381001 External Qualified Fund - Decomm | 2,413,141,712.05 | 128 |
| 1381006 External Qualified Fund - Decomm - Tax | 26,434,443.00 | 128 |
| 1382001 Economic Development Investment | 558,150.00 | 124 |
| 1401001 Reg Asset ARO LT | 2,336,307,366.74 | 182.3 |
| 1401006 Reg Asset ARO LT 1402001 RA Non-Qualified Pension LT | (504,745,618.12) 571,530.35 | 254 182.3 |
| 1402006 RA Qualified Pension LT | 427,438,804.85 | 182.3 |
| 1402011 RA Retiree Medical | 25,573,439.44 | 182.3 |
| 1402016 RA Pension Costs | (84,274,540.43) | 182.3 |
| 1403001 RA CIP - DSM | 0.00 | 182.3 |
| 1403016 RA CIP-DSM Incentive (Def Debit) | 13,523,345.05 | 186 |
| 1404001 RA Def Tax Credit and Int | 5,355,987.84 | 186 |
| 1405001 RA Income Tax ASC 740 (FAS 109) | 114,746,355.49 | 182.3 |
| 1405008 RA Nonplant ADIT Rate Change DTL LT | 132,234,769.34 | 182.3 |
| 1406006 RA Depreciation Deferral 1407001 RA Derivatives | 7,043,815.81 | 182.3 182.3 |
| 1408001 RA Environmental | 62,133,375.55 11,838,216.96 | 182.3 |
| 1409006 RA Unrecovered Purchased Gas Costs | 5,719,898.66 | 191 |
| 1410001 RA Lease Normalization | 36,433,463.95 | 182.3 |
| 1411001 RA Loss on Reacq Debt | 13,808,807.22 | 189 |
| 1414001 RA Nuclear Outage Deferral | 16,935,997.57 | 182.3 |
| 1415006 RA City Requested Facility Surcharge | 77,479.29 | 182.3 |
| 1415026 RA GUIC Rider | - | 182.3 |
| 1415046 RA Property Tax Deferral | | 182.3 |
| 1415092 RA Other Reg Asset LT | 107,267,386.66 | 182.3 |
| 1415094 RA EV Tariff 1416001 RA Other Deferred Debits LT | 615,305.48 3,567,609.50 | 182.3 186 |
| 1418006 RA State Commission Adjustment | 3,426,250.00 | 182.3 |
| 1419001 RA Formula Rates | 5,834,606.88 | 182.3 |
| 1420001 RA Unrecovered Plant Costs | 88,835,790.03 | 182.2 |
| 1451001 Derivative Non-Current Assets | 9,236,041.90 | 175.2 |
| 1461001 Oper Lease ROU Asset | 563,804,868.10 | 101-14 |
| 1471008 Inv in Subsidiary-CS-UP&L | 980,476.54 | 123.1 |
| 1471024 Inv in Subsidiary-CS-NSP Nucl | 1,574,178.54 | 123.1 |
| 1472041 WTP Premiums | 2,070,528.35 | 124 |
| 1472046 WTP GCSV 1472051 WTP Loans | 89,173,110.32 | 124 124 |
| 1472056 Low Income Housing - Inv Cost Basis | (36,256,253.81) 1,000,000.00 | 124 |
| 1472061 Low Income Housing - Amortization | (1,000,000.00) | 124 |
| 1473001 Other Investments - Sub Ledger | 49,610.30 | 124 |
| 1473011 Noncurrent Income Tax Receivable - Federal | 1,508,566.00 | 186 |
| 1473021 Noncurrent Income Tax Receivable - State | 293,876.00 | 186 |
| 1473041 NoncurrIncTxRecUTBFT | 6,375,478.74 | 283 |
| 1473061 Noncurrent Inc Tx Receiv-UnrecogTxBenefit-St Temp | 2,043,679.23 | 283 |
| 1473081 Noncurrent Interest Receivable - UnrecogTaxBenefit | - | 186 |
| 1473091 Noncurrent Interest Receivable - Income Tax Audit | 156,266.00 | 186 |
| 1473101 Contracts Receivable 1473116 NR-3rd Party | 816,173.59 4,330,006.74 | 186 186 |
| 1475116 NR-3Id Party 1475001 Unamortized Debt Expense | 47,723,599.28 | 181 |
| 1476011 Prelim Survey and Investig Chgs | (0.00) | 183 |
| 1476021 Non Prod Costs-PTO | (0.00) | 184 |
| 1476026 NonProdCosts-PTO-NMC | 0.00 | 184 |
| 1476171 Active Health Care | 0.00 | 184 |
| 1476176 Active Health Care | 0.00 | 184 |
| 1476211 Benefits Non-Service | 0.00 | 184 |

Schedule RB-3

| GAAP BASIS TRIAL BALANCE | | |
|---|-----------------------------|----------------|
| | | |
| # Account Name | Balance | FERC |
| 1031 RWIP Suspense Late Entries | (0.01) | 108-15 |
| 1036 Accumulated Amortization | (446,042,469.88) | 108-15 |
| 1041 Accumulated Amortization - Plant Acqu Adj | (237,984.30) | 108-15 |
| 1051 Accumulated Depreciation - RWIP - Non-Utility 1056 Accumulated Depreciation - Non-Utility | 2,379.77 (8,922,234.51) | 122 122 |
| 1001 Nuclear Fuel in Progress | 155,101,173.85 | 120.1 |
| 1006 Nuclear Fuel in Stk | 100,101,170.00 | 120.2 |
| 1013 Nuclear Fuel Assemblies in Reactor | 639,616,306.03 | 120.3 |
| 1016 Spent Nuclear Fuel | 2,115,008,717.77 | 120.4 |
| 1001 Accumulated Depr - Nuclear Fuel Assemblies | (2,535,855,471.97) | 120.5 |
| 1001 External Qualified Fund - Decomm | 2,413,141,712.05 | 128 |
| 1006 External Qualified Fund - Decomm - Tax | 26,434,443.00 | 128 |
| 2001 Economic Development Investment | 558,150.00 | 124 |
| 1001 Reg Asset ARO LT | 2,336,307,366.74 | 182.3 |
| 1006 Reg Asset ARO LT | (504,745,618.12) | 254 |
| 2001 RA Non-Qualified Pension LT | 571,530.35 | 182.3 |
| 2006 RA Qualified Pension LT | 427,438,804.85 | 182.3 |
| 2011 RA Retiree Medical | 25,573,439.44 | 182.3 |
| 2016 RA Pension Costs | (84,274,540.43) | 182.3 |
| 3001 RA CIP - DSM 3016 RA CIP-DSM Incentive (Def Debit) | 0.00 13,523,345.05 | 182.3 186 |
| 4001 RA Def Tax Credit and Int | 5,355,987.84 | 186 |
| 5001 RA Income Tax ASC 740 (FAS 109) | 114,746,355.49 | 182.3 |
| 5008 RA Nonplant ADIT Rate Change DTL LT | 132,234,769.34 | 182.3 |
| 6006 RA Depreciation Deferral | 7,043,815.81 | 182.3 |
| 7001 RA Derivatives | 62,133,375.55 | 182.3 |
| 8001 RA Environmental | 11,838,216.96 | 182.3 |
| 9006 RA Unrecovered Purchased Gas Costs | 5,719,898.66 | 191 |
| 0001 RA Lease Normalization | 36,433,463.95 | 182.3 |
| 1001 RA Loss on Reacq Debt | 13,808,807.22 | 189 |
| 4001 RA Nuclear Outage Deferral | 16,935,997.57 | 182.3 |
| 5006 RA City Requested Facility Surcharge | 77,479.29 | 182.3 |
| 5026 RA GUIC Rider | - | 182.3 |
| 5046 RA Property Tax Deferral 5092 RA Other Reg Asset LT | 107,267,386.66 | 182.3 182.3 |
| 5094 RA Other Reg Asset LT | 615,305.48 | 182.3 |
| 6001 RA Other Deferred Debits LT | 3,567,609.50 | 186 |
| 8006 RA State Commission Adjustment | 3,426,250.00 | 182.3 |
| 9001 RA Formula Rates | 5,834,606.88 | 182.3 |
| 0001 RA Unrecovered Plant Costs | 88,835,790.03 | 182.2 |
| 1001 Derivative Non-Current Assets | 9,236,041.90 | 175.2 |
| 1001 Oper Lease ROU Asset | 563,804,868.10 | 101-14 |
| 1008 Inv in Subsidiary-CS-UP&L | 980,476.54 | 123.1 |
| 1024 Inv in Subsidiary-CS-NSP Nucl | 1,574,178.54 | 123.1 |
| 2041 WTP Premiums | 2,070,528.35 | 124 |
| 2046 WTP GCSV | 89,173,110.32 | 124 |
| 2051 WTP Loans | (36,256,253.81) | 124 |
| 2056 Low Income Housing - Inv Cost Basis | 1,000,000.00 | 124 124 |
| 2061 Low Income Housing - Amortization 3001 Other Investments - Sub Ledger | (1,000,000.00) 49,610.30 | 124 |
| 3011 Noncurrent Income Tax Receivable - Federal | 1,508,566.00 | 186 |
| 3021 Noncurrent Income Tax Receivable - State | 293,876.00 | 186 |
| 3041 NoncurrincTxRecUTBFT | 6,375,478.74 | 283 |
| 3061 Noncurrent Inc Tx Receiv-UnrecogTxBenefit-St Temp | 2,043,679.23 | 283 |
| 3081 Noncurrent Interest Receivable - UnrecogTaxBenefit | - 1 | 186 |
| 3091 Noncurrent Interest Receivable - Income Tax Audit | 156,266.00 | 186 |
| 3101 Contracts Receivable | 816,173.59 | 186 |
| 3116 NR-3rd Party | 4,330,006.74 | 186 |
| 5001 Unamortized Debt Expense | 47,723,599.28 | 181 |
| 6011 Prelim Survey and Investig Chgs | (0.00) | 183 |
| 6021 Non Prod Costs-PTO | (0.00) | 184 |
| 6026 NonProdCosts-PTO-NMC | 0.00 | 184 |
| 6171 Active Health Care | 0.00 | 184 |
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Reclass

Balance

Northern States Power Company

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

GAAP BASIS TRIAL BALANCE

| | OAN BAGIO INIAL BALANGE | | |
|---------|--|---------------------------------|------------|
| # | Account Name | Balance | FERC |
| 1476221 | FICA | 0.00 | 184 |
| 1476226 | FICA - NMC | (0.00) | 184 |
| 1476291 | WC Ld Cost - FAS 112 | (0.00) | 184 |
| | Transportation Clrgs | - | 184 |
| | PR Related Clrgs | (0.00) | 184 |
| | Deferred Debit - Debt Issuance Expense | 20,092.00 | 186 |
| | Deferred Debit - JOA and RP Share on MTM | 1,771,092.00 | 186 |
| | Nonplant Deferred Tax Asset - Federal | 535,522,421.75 | 190 |
| | Accumulated Deferred Income Tax - Fed Plant | 244,131,574.15 | 190 |
| | Nonplant Deferred Tax Asset - State | 69,424,367.76 | 190 |
| | Accumulated Deferred Income Tax - St Plant | 76,851,293.71 | 190 |
| | FAS 109 - Rate Change Federal | (101,822,399.70) | 190 |
| | Nonplant ADIT Rate Change DTA - Federal | 8,353,759.64 | 190 |
| | FAS 109 - Rate Change State | (9,838,947.15) | 190 |
| | Nonplant ADIT Rate Change DTA - State | 3,933,724.11 | 190 |
| | Unamortized ITC - Federal | 5,618,829.50 | 190 |
| | Unamortized ITC - State | 2,645,865.52 | 190 190 |
| | Nonplant Federal Gross-up ND ITC Deferred Tax Asset (UTB) - Federal Temporary | 2,060,728.42 (10,715,773.97) | 283 |
| | Deferred Tax Asset (UTB) - Federal Permanent | 566,352.73 | 190 |
| | Deferred Tax Asset (UTB) - State Temporary | (3,555,771.86) | 283 |
| | AP - Current LTD Other | (3,151.05) | 224 |
| | AP-Current Bond LTD | (300,000,000.00) | 221 |
| | Commercial Paper STD | (30,000,000.00) | 231 |
| | AP - Intercompany Netting | 111,400,549.04 | 234 |
| | AP - Intercompany Manual | 1,500.00 | 234 |
| | AP - Intercompany Non-Consolidated | (236,032,282.87) | 234 |
| | AP - Intercompany Non-Consolidated Netting | 513,190,024.34 | 234 |
| | AP - Intercompany Recon | (187,394,265.70) | 234 |
| | AP - Intercompany Recon Non-Consolidated | (279,644,619.35) | 234 |
| 2020101 | Notes Payable - Intercompany | (1,450,000.00) | 233 |
| 2020201 | NotesPay-UtilMoneyPl | - 1 | 233 |
| 2020301 | Dividends Payable - Intercompany | (94,318,525.00) | 238 |
| 2021001 | AP - Reconciliation Account | (61,887,834.68) | 232 |
| | Goods Receipt Inv Receipt Clearing Acct | (2,493,011.00) | 232 |
| | AP - Reconciliation Account Nuclear | (14,538,731.34) | 232 |
| | AP - Federal Withholdings | (671,637.69) | 241 |
| | AP - FICA Withholding | (205,096.36) | 241 |
| | AP - State Withholding | (40,442.08) | 241 |
| | AP - Final Payroll Checks | (24,424.56) | 232 |
| | AP - Employee Union Dues | (161.56) | 232 |
| | AP - Employee United Way Fund | (30,580.11) | 232 |
| | AP - 401K Prog - Withholding | 397.85 | 232 |
| | AP - 401K Prog - Withholding Sterling | (5,263.00) | 232 |
| | AP - Union Welfare Fund AP - Payroll Empl Political Fund | (2,087,891.59) | 232 232 |
| | AP-PR Empl Polit Int | 766.34 | 232 |
| | AP - Flex Spend - CC and Healthcare | (310,482.17) | 232 |
| | AP - Payroll-Health Savings Acct HSA | 22.00 | 232 |
| | AP - Flex Spend - Transportation | (33,666.92) | 232 |
| | AP-PR Emp Auto Ins | (00,000.02) | 232 |
| | AP - Purchased Gas | (35,519,021.48) | 232 |
| | AP - Non-PGA | (74,618.28) | 232 |
| | AP - Purchased Power | (44,777,444.15) | 232 |
| | AP - Purchased Power - Capacity Cr Pay | - ' | 232 |
| | AP - Financial Trading | (2,330,217.14) | 232 |
| | AP - Wheeling | (18,797,168.86) | 232 |
| | AP - MISO Rev Shr | (464,600.26) | 232 |
| 2025106 | AP-RTO-ISO-MISO | - 1 | 232 |
| | AP - RTO - ISO - SPP NSPX | (31,064.25) | 232 |
| | AP - RTO - ISO - PJM | (1,427,127.00) | 232 |
| | AP-RTO-ISO-NYISO | (5,541.85) | 232 |
| | AP - RTO - ISO - ERCOT | 0.00 | 232 |
| | AP - RTO - ISO - Settlement Service | (161,540.91) | 232 |
| 2026001 | AP - Unpaid Fuel and Freight | (23,366,472.46) | 232 |
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Pencil Reclass

Balance

FERC Account Name & Number

Northern States Power Company

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

GAAP BASIS TRIAL BALANCE

| CAAI BAGIO MIRE BAERIOE | | _ |
|--|-----------------------------------|------------|
| # Account Name | Balance | FERC |
| 2026002 Freight -Accrual | 33,579.45 | 232 |
| 2027001 AP - Heat Share - GO | (24,890.74) | 232 |
| 2027006 AP - Heat Share - Fargo | (706.23) | 232 |
| 2027011 AP - Heat Share - Sal Army-SF | (1,157.50) | 232 |
| 2027016 AP - Heat Share 2027021 AP - HomeSmart | 6.00 | 232 232 |
| 2027021 AP - Homesman 2027026 AP - Voucher - Non - PAS | (501,847.00) (9,743,673.23) | 232 |
| 2027020 AF - Voucher - Norr - FAS 2027051 AP-Unyouchered Inv | (9,743,073.23) | 232 |
| 2027056 AP - Unvouchered Invoices - Financial Operations | 2,304,862.22 | 232 |
| 2027061 AP - Unvouchered Invoices - Transmission | (2,606,634.57) | 232 |
| 2027066 AP - Unvouchered Invoices - Energy supply | (39,529,402.63) | 232 |
| 2027076 AP - Unvouchered Invoices - General Council | (225,734.98) | 232 |
| 2027081 AP - Unvouchered Invoices - Dist and Gas Ops | (5,249,774.37) | 232 |
| 2027086 AP-Unvoucherd Inv-SS | (4,044,698.09) | 232 |
| 2027091 AP - Unvouchered Invoices - Corporate Services | (238,438.17) | 232 |
| 2027096 AP - Unvouchered Invoices - Nuclear Generation | (20,877,261.98) | 232 |
| 2027101 AP - Unvouchered Invoices - Benefits | (328,054.58) | 232 |
| 2027106 AP - Unvouchered Invoices - Operational Services | (2,947,193.67) | 232 |
| 2027121 AP - Unvouch Regulatory Fees | (896,232.51) | 232 |
| 2027201 AP - CS PCard Liability 2027206 AP - MN Work Comp Assessment | (1,989,977.40) | |
| 2027206 AP - Mix Work Comp Assessment 2027236 AP - Misc Cash Adjust Reclass | (347,367.00) (15,509,747.51) | 232 |
| 2027250 AF - Misc Cash Adjust Reclass 2027251 AP-Active Healthcare | (10,000,747.01) | 232 |
| 2027256 AP - Metropass | (23,948.00) | 232 |
| 2027266 AP - IBNR Medical Claims | (4,579,352.69) | 232 |
| 2027276 AP - Energy - CR Balances | (38,931,640.58) | 232 |
| 2027351 AP - Insurance | - | 232 |
| 2030001 AP - Unclaimed AP Checks | (1,375,012.24) | 232 |
| 2030006 AP - Unclaimed CRS Property | (277,364.06) | 232 |
| 2030021 AP - Unclaimed UHC Checks | (8,669.41) | 232 |
| 2031017 AP - Discount taken | (60,306.12) | |
| 2032006 Franchise Fees - Non-Embedded | (14,380,030.51) | 241 |
| 2032036 Sales Tax | (13,816,622.37) | 241 |
| 2033046 AP-Joint Ventures | (0.700.004.70) | 232 |
| 2072001 RL CIP-DSM ST 2073001 RL Derivatives ST | (3,730,034.70) | 254 254 |
| 2075001 RL Derivatives S1 2075006 RL Deferred Electric Fuel ST | (7,759,333.00) (14,867,001.00) | 254 254 |
| 2078001 RL Low Income Program ST | (5,204,956.47) | 254 |
| 2079001 RL Margin Sharing ST | (9,299,816.05) | 254 |
| 2080001 RL NOL Tracker ST | (1,981,670.16) | 254 |
| 2080006 RL RDF Rider ST | - | 254 |
| 2080012 RL Other Reg Liab ST | (26,020,911.13) | 254 |
| 2080022 RL Infrastructure Tracker ST | (2,205,817.30) | 254 |
| 2080023 Regulatory Deferral ST | (5,265,873.64) | 254 |
| 2080041 RL Renewable Energy Standard Rider ST | 0.00 | 254 |
| 2080051 RL St Enr Plc Rdr ST | (445,602.15) | 254 |
| 2080056 RL Transmission Cost Recovery Rider ST | (7,896,304.93) | 254 |
| 2080061 RL Oth Def Tax Cred and Int | (6,800,524.81) | 254 |
| 2080062 RL NonPlnt ADIT ST 2081001 RL Service Quality ST | (7,557,080.66) | 254 254 |
| 2082001 RL DOE Settlement ST - Ordered | (850,000.00) (22,988,539.25) | 254 254 |
| 2082003 RL DOE Settlement ST - Not Ordered | (4,043,198.34) | 242 |
| 2083001 RL Formula Rates ST | (14,088,556.33) | 254 |
| 2084001 Retail Refund | 0.00 | 254 |
| 2141001 Current Income Taxes Accrued - Federal | (4,665,184.15) | 236 |
| 2141011 Current Income Taxes Accrued - State | (3,657,009.77) | 236 |
| 2143001 Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp | - ' | 283 |
| 2143011 Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm | (6,093,820.00) | 242 |
| 2143021 Current Inc Tx Pay-UnrecogTxBenefit-St Temp | (642,610.00) | 283 |
| 2143031 Current Inc Tx Pay-UnrecogTxBenefit-St Perm | (1,331,545.00) | |
| 2144001 State Property Tax | (216,506,196.35) | 236 |
| 2144011 RE Tax Payable | - | 236 |
| 2144041 Personal Property Tax - Coal Train | (9,567.00) | 236 |
| 2145002 Use Tax | (1,265,546.19) | 236 |
| 2146001 Employer Portion of FICA | (2,526,066.03) | 236 |

Schedule RB-3

| GAAP BASIS TRIAL BALANCE | | |
|---|--------------------------------|------------|
| 4 | Dalama | FFDO |
| # Account Name | Balance 33,579.45 | 232 |
| 2026002 Freight -Accrual 2027001 AP - Heat Share - GO | (24,890.74) | 232 |
| 2027006 AP - Heat Share - Fargo | (706.23) | 232 |
| 2027011 AP - Heat Share - Sal Army-SF | (1,157.50) | 232 |
| 2027016 AP - Heat Share | 6.00 | 232 |
| 2027021 AP - HomeSmart | (501,847.00) | 232 |
| 2027026 AP - Voucher - Non - PAS | (9,743,673.23) | 232 |
| 2027051 AP-Unvouchered Inv | - | 232 |
| 2027056 AP - Unvouchered Invoices - Financial Operations | 2,304,862.22 | 232 |
| 2027061 AP - Unvouchered Invoices - Transmission | (2,606,634.57) | 232 |
| 2027066 AP - Unvouchered Invoices - Energy supply | (39,529,402.63) | 232 |
| 2027076 AP - Unvouchered Invoices - General Council 2027081 AP - Unvouchered Invoices - Dist and Gas Ops | (225,734.98) (5,249,774.37) | 232 232 |
| 2027086 AP-Unvoucherd Invoices - Dist and Gas Ops | (4,044,698.09) | 232 |
| 2027091 AP - Unvouchered Invoices - Corporate Services | (238,438.17) | 232 |
| 2027096 AP - Unvouchered Invoices - Nuclear Generation | (20,877,261.98) | 232 |
| 2027101 AP - Unvouchered Invoices - Benefits | (328,054.58) | 232 |
| 2027106 AP - Unvouchered Invoices - Operational Services | (2,947,193.67) | 232 |
| 2027121 AP - Unvouch Regulatory Fees | (896,232.51) | 232 |
| 2027201 AP - CS PCard Liability | (1,989,977.40) | 232 |
| 2027206 AP - MN Work Comp Assessment | (347,367.00) | 232 |
| 2027236 AP - Misc Cash Adjust Reclass | (15,509,747.51) | 232 |
| 2027251 AP-Active Healthcare 2027256 AP - Metropass | (23,948.00) | 232 232 |
| 2027266 AP - IBNR Medical Claims | (4,579,352.69) | 232 |
| 2027276 AP - Energy - CR Balances | (38,931,640.58) | 232 |
| 2027351 AP - Insurance | - | 232 |
| 2030001 AP - Unclaimed AP Checks | (1,375,012.24) | 232 |
| 2030006 AP - Unclaimed CRS Property | (277,364.06) | 232 |
| 2030021 AP - Unclaimed UHC Checks | (8,669.41) | 232 |
| 2031017 AP - Discount taken | (60,306.12) | 232 |
| 2032006 Franchise Fees - Non-Embedded | (14,380,030.51) | 241 |
| 2032036 Sales Tax | (13,816,622.37) | 241 |
| 2033046 AP-Joint Ventures 2072001 RL CIP-DSM ST | (3,730,034.70) | 232 254 |
| 2073001 RL Derivatives ST | (7,759,333.00) | 254 |
| 2075006 RL Deferred Electric Fuel ST | (14,867,001.00) | 254 |
| 2078001 RL Low Income Program ST | (5,204,956.47) | 254 |
| 2079001 RL Margin Sharing ST | (9,299,816.05) | 254 |
| 2080001 RL NOL Tracker ST | (1,981,670.16) | 254 |
| 2080006 RL RDF Rider ST | - | 254 |
| 2080012 RL Other Reg Liab ST | (26,020,911.13) | 254 |
| 2080022 RL Infrastructure Tracker ST | (2,205,817.30) | 254 |
| 2080023 Regulatory Deferral ST | (5,265,873.64) | 254 254 |
| 2080041 RL Renewable Energy Standard Rider ST 2080051 RL St Enr Plc Rdr ST | 0.00 (445,602.15) | 254 254 |
| 2080051 RE St Elli Fit Rdi ST 2080056 RL Transmission Cost Recovery Rider ST | (7,896,304.93) | 254 |
| 2080061 RL Oth Def Tax Cred and Int | (6,800,524.81) | 254 |
| 2080062 RL NonPint ADIT ST | (7,557,080.66) | 254 |
| 2081001 RL Service Quality ST | (850,000.00) | 254 |
| 2082001 RL DOE Settlement ST - Ordered | (22,988,539.25) | 254 |
| 2082003 RL DOE Settlement ST - Not Ordered | (4,043,198.34) | 242 |
| 2083001 RL Formula Rates ST | (14,088,556.33) | 254 |
| 2084001 Retail Refund | 0.00 | 254 |
| 2141001 Current Income Taxes Accrued - Federal 2141011 Current Income Taxes Accrued - State | (4,665,184.15) | 236 236 |
| 2143001 Current Income Taxes Accrued - State 2143001 Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp | (3,657,009.77) | 283 |
| 2143001 Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm | (6,093,820.00) | 242 |
| 2143021 Current Inc Tx Pay-UnrecogTxBenefit-St Temp | (642,610.00) | 283 |
| 2143031 Current Inc Tx Pay-UnrecogTxBenefit-St Perm | (1,331,545.00) | 242 |
| 2144001 State Property Tax | (216,506,196.35) | 236 |
| 2144011 RE Tax Payable | - 1 | 236 |
| 2144041 Personal Property Tax - Coal Train | (9,567.00) | 236 |
| 2145002 Use Tax | (1,265,546.19) | 236 |
| 2146001 Employer Portion of FICA | (2.526.066.03) | 236 |

Reconcile 2019 GAAP to FERC Form 1 Balance Sheet (\$)

GAAP BASIS TRIAL BALANCE

| 2146011 Federal Unemployment Tax | | | |
|--|---|-----------------|------|
| 2146021 State Unemployment Tax (94,741.17) 236 237 2171001 Accrued Interest - Long Term Debt (70,527,916.82) 237 | # Account Name | Balance | FERC |
| 2171001 Accrued Interest - Long Term Debt | | | |
| 2172001 Bank Borrowing Fees (123,531,37) 237 2172026 Current Interest Payable - UnrecogTaxBenefit (1,571,884.00) 232 2172031 Current Interest Payable - Income Tax Audit - 237 2211001 Derivative Current Liabilities (3,2,912,628.32) 244 2211026 Current Derivatives Liab - Collateral 7,868,840.00 244 2211026 Current Derivatives Liab - Option Premium - 244 2241001 AP - Salaries and Wages (13,029,236.57) 232 2241011 AP - Payroll Advances (738.99) 232 2241016 AP-Net Payrolls (1,906.17 232 2242021 AP - Wage Assignments (2,658.56) 232 2242006 AP - Severance - Customer Care (90,953.88) 232 2243001 AP - Cash Retention 242,303.42 232 2243001 AP - Executive PSP - Current (2,463,995.99) 232 2243011 AP - EMNorUnionincPlan (2,463,995.99) 232 2243026 Xeelebrate Recognition Program (2,669,42.20) 232 2244001 AP - Vacation Liability NMC (2,437,83.72) 232 2244001 AP - Vacation Liability - NMC (9,834,293.95) 232 2244011 AP - Vacation Liability - NMC (9,834,293.95) 232 2244031 AP - NonQualified Pen Post 158 (499,000.00) 242 2244036 AP - Retiree Med (4,348,000.0) 242 2246016 Customer Prepayments - Capital CIAC (22,439.52) 253 2246031 PG Gas Loss Reimb - 242 2246032 RDF Obligation ST (242 2246036 Pole Contact Rentals (950,000.00) 242 2246014 Provision for Inj and Dam - Suits Pending (650,000.00) 242 | | | |
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| 2172031 Current Interest Payable - Income Tax Audit 2211001 Derivative Current Liabilities (32,912,628.32) 244 2211021 Current Derivatives Liab - Collateral 7,868,840.00 244 2211026 Current Derivatives Liab - Option Premium - 244 221101 AP - Salaries and Wages (13,029,236.57) 232 2241011 AP - Payroll Advances (738.99) 232 2241016 AP-Net Payrolls 1,906.17 232 2242001 AP - Severance (0,02) 232 2242001 AP - Severance (0,02) 232 2242001 AP - Severance (0,02) 232 2243001 AP - Cash Retention 2243001 AP - Cash Retention 2243001 AP - Severance (16,873,133,52) 232 2243011 AP - EMPORTOR PAR (16,873,133,52) 232 2243011 AP - EMPORTOR PAR (16,873,133,52) 232 2243011 AP - Executive PSP - Current (2,463,995.99) 232 2243012 AP - Executive PSP - Current (2,463,995.99) 232 2244006 AP - Vacation Liability - NMC (2,463,985.99) 232 2244001 AP - Vacation Liability - NMC (2,443,783,72) 232 2244011 AP - 401K - Co Match (982,590.64) 232 2244031 AP - Employer Ret Contributions (992,590.64) 232 2244031 AP - Employer Ret Contributions (992,590.64) 232 2244031 AP - Retrieve Med (4,348,000) 242 2246016 Customer Prepayments - Capital CIAC (22,439.52) 253 2246032 RDF Obligation ST 2246036 Pole Contact Rentals (492,800.22) 242 2246036 Pole Contact Rentals | | | |
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| 2211021 Current Derivatives Liab - Collateral 7,868,840.00 244 2211026 Current Derivatives Liab - Option Premium - 244 2211026 Current Derivatives Liab - Option Premium - 244 2211017 AP - Salaries and Wages (13,029,236.67) 232 2241011 AP - Payroll Advances (738,99) 232 2241016 AP-Net Payrolls 1,906.17 233 2242021 AP - Wage Assignments (2,658.56) 232 2242001 AP - Severance (0,02) 233 2242006 AP - Severance - Customer Care (9,953.88) 232 2243001 AP - Cash Retention 249,363.42 232 2243001 AP - Cash Retention (16,873,133.52) 232 2243011 AP - EMNonUnionIncPlan - 232 2243011 AP - Executive PSP - Current (2,453,995.99) 232 2243012 AP - Executive PSP - Current (2,265,942.20) 232 2244006 AP - Vacation Liability (22,025,381.86) 232 2244001 AP - Vacation Liability (22,025,381.86) 232 2244011 AP - 4014 - Co Match (99,2590.64) 232 2244031 AP - Employer Ret Contributions (992,590.64) 232 2244031 AP - NonQualified Pen Post 158 (499,000.00) 242 2246016 Customer Prepayments - Capital CIAC (22,439.52) 253 2246032 RDF Obligation ST 2246032 RDF Obligation ST 2246033 RDF Obligation ST 242 2246036 Pole Contact Rentals (492,800.22) 242 2246036 Pole Contact Rentals (492,800.00) 242 | | - | |
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| 2241001 AP - Salaries and Wages (13,029,236.57) 232 2241011 AP - Payroll Advances (738.99) 232 2241012 AP - Nage Assignments (2,658.56) 232 2242001 AP - Severance (0.02) 232 2242006 AP - Severance - Customer Care (9,953.88) 232 2243001 AP - Cash Retention 249,363.42 232 2243006 AP - Non Union Incentive Plan (16,873,133.52) 232 2243011 AP - EMNonUnionIncPlan - 232 2243021 AP - Executive PSP - Current (2,463,995.99) 232 2244002 AP - Vacation Liability (2,205,381.86) 232 2244001 AP - Vacation Liability - NMC (2,443,783.72) 232 2244011 AP - 401K - Co Match (9,933,429.39) 232 2244021 AP - Employer Ret Contributions (992,590.64) 232 2244031 AP - NonQualified Pen Post 158 (499,000.00) 242 2244032 AP - Retiree Med (4,348,000) 242 2246016 Customer Prepayments - Capital CIAC (22,439.52) 253 2246028 Curr Deferred Lease Exp-PPAs - 253 2246032 RDF Obligation ST (36,088,835.43) 253 2246036 Pole Contact Rentals (492,800.22) 244 2246037 Pole Contact Rentals (50,000.00) 242 | 2211021 Current Derivatives Liab - Collateral | 7,868,840.00 | |
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| 2241021 AP - Wage Assignments (2,658.56) 232 2242001 AP - Severance - Customer Care (0.02) 232 2242006 AP - Severance - Customer Care (9,953.88) 232 2243001 AP - Cash Retention 249,363.42 232 2243006 AP - Non Union Incentive Plan (16,873,133.52) 232 2243021 AP - EmMonUnionincPlan - 232 2243026 Xcelebrate Recognition Program (2,463,995.99) 232 2244007 AP - Vacation Liability (22,025,381.86) 232 2244001 AP - Vacation Liability - NMC (2,443,783.72) 232 2244011 AP - 401K - Co Match (9,834,293.95) 232 2244021 AP - Employer Ret Contributions (992,590.64) 232 2244031 AP - NonQualified Pen Post 158 (499,000.00) 242 2244031 AP - Retiree Med (4,348,000) 242 2246016 Customer Prepayments - Capital CIAC (22,439.52) 253 2246028 Curr Deferred Lease Exp-PPAs - 253 2246032 RDF Obligation ST (36,088,835.43) 253 2246036 Pole Contact Rentals (492,800.22) 242 2246037 Pole Contact Rentals (650,000.00) 242< | 2241011 AP - Payroll Advances | (738.99) | 232 |
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| 2246041 Provision for Inj and Dam - Suits Pending (650,000.00) 242 | 2246032 RDF Obligation ST | (36,088,835.43) | 253 |
| | 2246036 Pole Contact Rentals | (492,800.22) | 242 |
| | 2246041 Provision for Inj and Dam - Suits Pending | (650,000.00) | 242 |
| | 2246041 Provision for Inj and Dam - Suits Pending | (225,000.00) | 242 |

| Line FERC Account Name & Number Balance Reclass | |
|---|--------------|
| | To Ferc Form |
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| | | | | In Rate | Rate Base | 2019 Mn Jurisdiction | Rate Base | |
|----------|--------------|---|---|-----------|------------|---------------------------|--------------|-----------------------------|
| Line | | FERC Account Name & Number | To Ferc Form | Base? | Line # Map | Annual Report | Line # | Valuation Method |
| | | | | | | | | |
| 1 | | UTILITY PLANT | | | | | | |
| 2 | 101-14 | Utility Plant (101-106, 114) | \$ 21,736,345,281 | Yes | 1 | 18,789,827,068 | 1 | BOY/EOY |
| 3 | 107 | Construction Work in Progress (107) | 862,033,516 | Yes | 4 | 743,532,196 | 4 | BOY/EOY |
| 4 | 400.45 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | 22,598,378,797 | ., | • | (0.040.400.404) | | 201/201/ |
| 5 6 | 108-15 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) Net Utility Plant (Enter Total of line 4 less 5) | (8,764,541,100) 13,833,837,697 | Yes | 2 | (8,613,400,401) | 2 | BOY/EOY |
| 7 | 120 1 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 155,101,174 | Yes | 1 | | | |
| 8 | | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | - | Yes | 1 | | | |
| 9 | 120.3 | Nuclear Fuel Assemblies in Reactor (120.3) | 639,616,306 | Yes | 1 | | | |
| 10 | | Spent Nuclear Fuel (120.4) | 2,115,008,718 | Yes | 1 | | | |
| 11 | | Nuclear Fuel Under Capital Leases (120.6) | (0.505.055.450) | ., | • | | | |
| 12 13 | 120.5 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | (2,535,855,472) 373,870,726 | Yes | 2 | | | |
| 14 | | Net Utility Plant (Enter Total of lines 6 and 13) | 14,207,708,423 | | | | | |
| 15 | 116 | Utility Plant Adjustment (116) | - | | | | | |
| 16 | 117 | Gas Stored Underground -Non current (117) | - | | | | | |
| | | | | | | | | |
| 17 18 | 121 | OTHER PROPERTY & INVESTMENTS Nonutility property (121) | 12,655,865 | No | | | | |
| 19 | 122 | (Less) Accum. Prov. For Depr. and Amort. (122) | (8,919,855) | No | | | | |
| 20 | 123 | Investments in Associates Companies (123) | (0,919,000) | 140 | | | | |
| 21 | | Investments in Subsidiary Companies (123.1) | 2,554,655 | No | | | | |
| 22 | | (For Cost of Account 123.1, See Footnote Page 224, line 42) | - | | | | | |
| 23 | | Noncurrent Portion of Allowances | - | | | | | |
| 24 | 124 | , | 55,595,145 | No | | | | |
| 25 | 125 | Sinking Funds (125) | - | | | | | |
| 26 27 | 126 127 | Depreciation Funds (126) Amortization Fund - Federal (127) | - | | | | | |
| 28 | 128 | Other Special Funds (128) | 2,439,576,155 | No | | | | |
| 29 | 129 | Special Funds (Non-major) only (129) | 2, 100,570, 100 | 110 | | | | |
| 30 | | Long-Term Portion of Derivative Assets (175.2) | 9,236,042 | No | | | | |
| 31 | 176.2 | Long-Term Portion of Derivative Assets - Hedges (176) | | | | | | |
| 32 | | TOTAL Other Property and Investments (Line 18-21 and 23-31) | 2,510,698,007 | | | | | |
| | | CURRENT AND ACCRUED ASSETS | | | | | | |
| 34 | 130 | Cash and Working Funds (Non-major only) (130) | | | | | | |
| 35 | 131 | Cash (131) | 3,386,897 | No | | | | |
| 36 | 132-4 | Special Deposits (132-134) | 33,430,194 | No | | | | |
| 37 | 135 | Working Fund (135) | 121,720 | Yes | 10 | (8,467,483) | 10 | 13 Month Ave |
| 38 | 136 | Temporary Cash Investments (136) | 95,001,371 | No | | | | |
| 39 | 141 | Notes Receivables (141) | - | NI- | | (0.407.400) | 40 | 40 Manth Assault |
| 40 41 | 142 143 | Customer Account Receivable (142) Other Accounts Receivable (143) | 310,160,238 77,094,043 | No Yes | 9 or 10 🕌 | (8,467,483) 85,593,960 | 10 9 | 13 Month Average BOY/EOY |
| 42 | 144 | (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | (22,959,783) | No | 90110 | 83,393,900 | 9 | BOT/LOT |
| 43 | 145 | Notes Receivable from Associate Companies (145) | (22,000,100) | 110 | | | | |
| 44 | 146 | Accounts Receivables from Assoc. Companies (146) | 44,203,143 | No | | | | |
| 45 | 151 | Fuel Stock (151) | 104,964,238 | Yes | 8 | 73,793,229 | 8 | 13 Month Ave |
| 46 | | Fuel Stock Expenses Undistributed (152) | - | | | | | |
| 47 | 153 | Residuals (Elec) and Extracted Products (153) | - | ., | _ | 454 000 045 | _ | 10.11 |
| 48 | 154 | Plants Materials and Operating Supplies (154) Merchandise (155) | 174,000,028 | Yes | 7 | 151,989,645 | 7 | 13 Month Ave |
| 49 50 | 155 156 | Other Material and Supplies (156) | 868,475 | No No | | | | |
| 51 | 157 | Nuclear Materials held for Sale (157) | | NO | | | | |
| 52 | | 2 Allowances (158.1 and 158.2) | 738,160 | | | | | |
| 53 | | (Less) Noncurrent Portion of Allowances | - · · · · · · · · · · · · · · · · · · · | | | | | |
| 54 | 163 | Stores Expenses Undistributed (163) | - | | | | | |
| 55 | | Gas Stored Underground - Current (164.1) | 21,749,241 | No | | | | |
| 56 | | 3 LNG Stored and Held for Processing (164.2-164.3) | 2,441,952 | No | 10 | 60 407 040 | 40 | 12 Month Average |
| 57 58 | 165 166-7 | Prepayments (165) Advances for Gas (166-167) | 18,600,951 | Yes | 12 | 69,187,919 | 12 | 13 Month Average |
| 30 | 100-7 | Maranoco 101 Odo (100-101) | - | | | | | Page 19 of 35 |

| | | | | | | | | Page 23 of 110 |
|--|--|---|---|-----------------------|---------------|--------------------------|--------------|------------------|
| | | | | In Rate | Rate Base | 2019 Mn Jurisdiction | Rate Base | |
| Line | | FERC Account Name & Number | To Ferc Form | Base? | Line # Map | Annual Report | Line # | Valuation Method |
| 59 | 171 | Interest and Dividends Receivable (171) | 186,872 | 2000. | | , umau report | | |
| 60 | 172 | Rents Receivable (172) | 714,860 | No | | | | |
| 61 | 173 | Accrued Utility Revenues (173) | 250,698,276 | No | | | | |
| 62 | 174 | Miscellaneous Current and Accrued Assets (174) | - | No | | | | |
| 63 | 175 | Derivative Instrument Assets (175) | 41,721,833 | No | | | | |
| 64 | 175.2 | , | (9,236,042) | No | | | | |
| 65 | 176 | Derivative Instrument Assets - Hedges (176) | (5,255,512) | No | | | | |
| 66 | | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | _ | | | | | |
| 67 | | Total Current and Accrued Assets (Lines 34 through 66) | 1,147,886,667 | | | | | |
| | | (| .,, | | | | | |
| 68 | | DEFERRED DEBITS | | | | | | |
| 69 | 181 | Unamortized Debt Expenses (181) | 47,723,599 | No | | | | |
| 70 | 182.1 | Extraordinary Property Losses (182.1) | <u> </u> | | | | | |
| 71 | 182.2 | Unrecovered Plant and Regulatory Study Costs (182.2) | 96,600,152 | | | (8,467,483) | 10 | 13 Month Average |
| 72 | 182.3 | Other Regulatory Assets (182.3) | 3,765,742,401 | Yes | 9 or 10 or 13 | → 85,593,960 | 9 | BOY/EOY |
| 73 | 183 | Preliminary Survey and Investigation Charges (183) | <u> </u> | No | | 99,356,885 | 13 | |
| 74 | 183.1 | Preliminary Natural Gas Supply Survey and Investigation Charges (183.1) | _ | | | | | |
| 75 | 183.2 | | _ | | | | | |
| 76 | 184 | Clearing Accounts (184) | _ | Yes | 9 | (8,467,483) | 10 | 13 Month Average |
| 77 | 185 | Temporary Facilities (185) | _ | | _ | (8,467,483) | 10 | 13 Month Average |
| 78 | 186 | Miscellaneous Deferred Debits (186) | 37,462,823 | Yes | 9 or 10 🚄 | 85,593,960 | 9 | BOY/EOY |
| 79 | 187 | Deferred Losses from Disposition of Utility Plant (187) | <u>-</u> | | | | | |
| 80 | 188 | Research, Development and Demonstration Expenditures (188) | - | | | | | |
| | | | _ | | | | | |
| 81 | 189 | Unamortized loss and Reacquired Debt (189) | 15,504,676 | No | | | | |
| 82 | 190 | Accumulated Deferred Income Taxes (190) | 1,007,020,576 | Yes (See below) | | | | |
| 83 | 191 | Unrecovered Purchase Gas Costs (191) | 11,882,671 | No | | | | |
| 84 | | Total Deferred Debits (lines 69 through 83) | 4,981,936,898 | | | | | |
| 85 | | TOTAL ASSETS (lines 14-16, 32, 67 and 84) | 22,848,229,995 | | | | | |
| | | | | | | | | |
| | | PROPRIETARY CAPITAL | | | | | | |
| 1 | | | | | | | | |
| 2 | 201 | Common Stock Issued (201) | (10,000) | No | | | | |
| 2 | 204 | Common Stock Issued (201) Preferred Stock Issued (204) | (10,000) | No | | | | |
| 2 3 4 | 204 202-5 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) | (10,000) - - | No | | | | |
| 2 3 4 5 | 204 202-5 203-6 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) | | | | | | |
| 2 3 4 5 6 | 204 202-5 203-6 207 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) | - - - (479,282,529) | No No | | | | |
| 2 3 4 5 6 7 | 204 202-5 203-6 207 208-11 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) | | | | | | |
| 2 3 4 5 6 7 8 | 204 202-5 203-6 207 208-11 212 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) | - - - (479,282,529) | | | | | |
| 2 3 4 5 6 7 8 | 204 202-5 203-6 207 208-11 212 213 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) | - - - (479,282,529) | | | | | |
| 2 3 4 5 6 7 8 9 | 204 202-5 203-6 207 208-11 212 213 214 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) | (479,282,529) (3,588,600,285) | No | | | | |
| 2 3 4 5 6 7 8 9 10 | 204 202-5 203-6 207 208-11 212 213 214 215-6 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) | (479,282,529) (3,588,600,285) - - (2,039,479,389) | No No | | | | |
| 2 3 4 5 6 7 8 9 10 11 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 | No | | | | |
| 2 3 4 5 6 7 8 9 10 11 12 13 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) | (479,282,529) (3,588,600,285) - - (2,039,479,389) | No No | | | | |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 | No No No | Q | 85 503 060 | ۵ | BOV/EQV |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 | No No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 | No No No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 | No No No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) | No No No Yes | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 | No No No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) | No No No Yes | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) | No No No Yes | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) | No No No Yes | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) (5,600,000,000) | No No No Yes No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 (6,081,827,939) (5,600,000,000) - (8,843) - 30,976,065 | No No No Yes | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) (5,600,000,000) | No No No Yes No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 (6,081,827,939) (5,600,000,000) - (8,843) - 30,976,065 | No No No Yes No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) | (479,282,529) (3,588,600,285) - - - (2,039,479,389) 3,077,581 - - 22,466,683 (6,081,827,939) (5,600,000,000) - (8,843) - 30,976,065 | No No No Yes No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) | (479,282,529) (3,588,600,285) | No No No Yes No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) | (479,282,529) (3,588,600,285) | No No No Yes No | 9 | 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) Accum. Prov. for Injuries and Damages (228.2) | (479,282,529) (3,588,600,285) | No No No Yes No No | 9 | 85,593,960 85,593,960 | 9 | BOY/EOY |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216-1 217 218 219 221 222 223 224 225 226 227 228.1 228.2 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) Accum. Prov. for Pensions and Benefits (228.3) Accum. Miscellaneous Operating Provisions (228.4) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 (6,081,827,939) (5,600,000,000) - (8,843) - 30,976,065 (5,569,032,778) | No No Yes No No No | | | | |
| 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 | 204 202-5 203-6 207 208-11 212 213 214 215-6 216.1 217 218 219 221 222 223 224 225 226 227 228.1 228.2 228.3 | Common Stock Issued (201) Preferred Stock Issued (204) Capital Stocked Subscribed (202, 205) Stock Liability for Conversion (203, 206) Premium on Capital Stock (207) Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) (Less) Discount on Capital Stock (213) (Less) Capital Stock Expense (214) Retained Earnings (215, 215.1, 216) Unappropriated Undistributed Subsidiary Earnings (216.1) (Less) Reacquired Capital Stock (217) Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT Bonds (221) (Less) Reaquired Bonds (222) Advances from Associates Companies (223) Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt (226) Total Long-Term Debt (lines 18 through 24) OTHER NONCURRENT LIABILITIES Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) Accum. Prov. for Pensions and Benefits (228.3) | (479,282,529) (3,588,600,285) - - (2,039,479,389) 3,077,581 - 22,466,683 (6,081,827,939) (5,600,000,000) - (8,843) - 30,976,065 (5,569,032,778) | No No Yes No No No | | | | |

| | | | | | | | | rage 24 of 110 |
|----------|------------|---|---------------------|------------------|-------------------------|---------------------------------------|------------------------|--------------------|
| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | Rate Base Line # Map | 2019 Mn Jurisdiction Annual Report | Rate Base Line # | Valuation Method |
| 32 | 244.2 | Long-Term Portion of Derivative Instrument Liabilities | (110,219,460) | No | Lille # Map | Allitual Report | Lille # | Valuation Metriod |
| 33 | | Long-Term Portion of Derivative Instrument Liabilities - Hedges | (110,210,400) | 110 | | | | |
| 34 | | Asset Retirement Obligations (230) | (2,280,306,478) | No | | | | |
| 35 | 200 | Total Other Noncurrent Liabilities (lines 26 through 35) | (3,135,528,514) | 110 | | | | |
| | | Total Caro, Horisan and Englished (inter 20 among in co) | (0,100,020,011) | | | | | |
| | | | | | | | | |
| 36 | | CURRENT AND ACCRUED LIABILITIES | | | | | | |
| 37 | 231 | Notes Payable (231) | (30,000,000) | No | × | (8,467,483) | 10 | 13 Month Average |
| 38 | 232 | Accounts Payable (232) | (426,155,381) | Yes | 9 or 10 🚄 | 85,593,960 | 9 | BOY/EOY |
| 39 | 233 | Notes Payable to Associated Companies (233) | (1,450,000) | No | | | | |
| 40 | 234 | Accounts Payable to Associated Companies (234) | (78,479,095) | No | | | | |
| 41 | 235 | Customer Deposits (235) | (46,389,835) | Yes | 11 | (49,948,491) | 11 | 13 Month Average |
| 42 | 236 | Taxes Accrued (236) | (228,728,234) | No | | | | |
| 43 | 237 | Interest Accrued (237) | (70,651,448) | No | | | | |
| 44 | 238 | Dividends Declared (238) | (94,318,525) | No | | | | |
| 45 46 | 239 240 | Matured Long-Term Debt (239) | - | | | | | |
| 46 47 | 240 | Matured Interest (240) Tax Collections Payable (241) | (29,113,829) | No | | | | |
| 48 | 241 | Miscellaneous Current and Accrued Liabilities (242) | (38,116,391) | Yes | 9 | 85,593,960 | 9 | BOY/EOY |
| 49 | 243 | Obligations under Capital Leases - Current (243) | (80,002,870) | 163 | 9 | 03,393,900 | 3 | BOTILOT |
| 50 | 244 | Derivative Instrument Liabilities (244) | (135,263,248) | No | | | | |
| 51 | | | 110,219,460 | No | | | | |
| 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | 110,210,400 | No | | | | |
| 53 | | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | _ | | | | | |
| 54 | | Total Current and Accrued Liabilities (lines 38 through 55) | (1,148,449,396) | | | | | |
| | | , , , , , , , , , , , , , , , , , , , | | | | | | |
| | | | | | | | | |
| 55 | 0=0 | DEFERRED CREDITS | (44.050.050) | ., | 4.0 | (0.407.400) | 40 | |
| 56 | 252 | Customer Advances for Construction (252) | (11,059,858) | Yes | 10 | (8,467,483) | 10 | 13 Month Average |
| 57 | 255 | Accumulated Deferred Investment Tax Credits (255) | (19,679,171) | No | | | | |
| 58 50 | 256 | Deferred Gains from Disposition of Utility Plant (256) | (225 456 247) | Vaa | 9 | 9E E03 060 | 0 | POV/FOV |
| 59 60 | 253 254 | Other Deferred Credits (253) Other Regulatory Liabilities (254) | (335,156,217) | Yes Yes | 9 or 10 or 13 | 85,593,960 85 ,593,960 | 9 9 | BOY/EOY BOY/EOY |
| 61 | 257 | Unamortized Gain on Reacquired Debt (257) | (3,772,735,275) | 162 | 901 10 01 13 | (8,467,483) | 10 | 13 Month Average |
| 62 | 281 | Accum. Deferred Income Taxes-Accel. Amort. (281) | (26,891,855) | Yes | 5 . | 99,356,885 | 13 | 13 World Average |
| 63 | | Accum. Deferred Income Taxes-Other Property (282) | (2,280,164,238) | Yes | 5 | 33,000,000 | 10 | |
| 64 | | Accum. Deferred Income Taxes-Other (283) | (467,704,754) | Yes | 5 | (2,361,690,964) | 5 | BOY/EOY |
| 65 | | Other Deferred Credits (lines 56 through 64) | (6,913,391,368) | | | (2,00.,000,00.) | · · | 50.720. |
| 66 | | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | \$ (22,848,229,995) | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | 2019 Jurisdiction Ann Rpt | | |
| | | | | Plant Investm | ient | 18,789,827,068 | Line 1 | |
| | | | | Depreciation | | (8,613,400,401) | Line 2 | |
| | | | | • | | 10,176,426,667 | Line 3 | |
| | | | | Net Utility Pla | IIIL | 10,170,420,007 | Line 3 | |
| | | | | CWIP | | 743,532,196 | Line 4 | |
| | | | | | Deferred Taxes | (2,361,690,964) | Line 5 | |
| | | | | Cash Working | | (2,501,050,504) | Line 6 | |
| | | | | Materials and | • . | 151,989,645 | Line 7 | |
| | | | | Fuel Inventor | | 73,793,229 | Line 7 | |
| | | | | | • | | | |
| | | | | | sets and Liabilities | 85,593,960 | Line 9 | |
| | | | | Customer Ad | | (8,467,483) | Line 10 | |
| | | | | Customer De | • | (49,948,491) | Line 11 | |
| | | | | Prepaids and | | 69,187,919 | Line 12 | |
| | | | | Regulatory A | | 99,356,885 | Line 13 | |
| | | | | Total Rate Ba | ase | 8,979,773,563 | | |
| | | | | | | | | |

Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | | | | | | |
|--|------------------------------|------------|----------|------------|---|----------------|-----------------|-------------------|-----------------|
| # Account Name | Balance | FERC | Line | | FERC Account Name & Number | | Balance | Pencil Reclass | To Ferc Form |
| 1000001 Cash - Broker Trading | 3,871,985.11 | 131 | Lille | | I LINE ACCOUNT Name & Number | | Dalalice | Neciass | TOTEICTOIN |
| 1000006 Cash - Main Account | 1,205,983.95 | 232 | 1 | | | UTILITY PLANT | | | |
| 1000011 Cash - Remittance Processing | 8,026,913.00 | 232 | 2 | 101-14 | Utility Plant (101-106, 114) | \$ | 23,041,860,697 | \$ | 23,041,860,697 |
| 1000046 Cash - Other | 15,156,910.97 | 232 | 3 | 107 | Construction Work in Progress (107) | | 1,171,453,675 | - | 1,171,453,675 |
| 1000101 Outstanding Checks - AP | (11,789,835.78) | 232 | 4 | | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 24,213,314,372 | - | 24,213,314,372 |
| 1000102 Payment Reconcilation Account - Nuclear | (6,848,170.04) | 232 | 5 | 108-15 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | | (9,318,564,314) | | (9,318,564,314) |
| 1000111 Outstanding Checks - CRS | (5,751,802.10) | 232 | 6 | | Net Utility Plant (Enter Total of line 4 less 5) | | 14,894,750,058 | - | 14,894,750,058 |
| 1001001 Petty Cash - Working Funds | 46,200.00 | 135 | 7 | | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | | 135,797,133 | | 135,797,133 |
| 1001016 Petty Cash - Right of Way | 73,000.00 | 135 | 8 | | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | - | | - |
| 1003001 Temporary Cash Investments - General | 41,717,209.17 | 136 | 9 | | Nuclear Fuel Assemblies in Reactor (120.3) | | 559,743,218 | | 559,743,218 |
| 1030001 AR - Intercompany Netting 1030002 AR - Intercompany Manual | (109,353,389.05) | 146 146 | 10 11 | | Spent Nuclear Fuel (120.4) Nuclear Fuel Under Capital Leases (120.6) | | 2,274,128,026 | | 2,274,128,026 |
| 1030002 AR - Intercompany Manual 1030004 AR - Intercompany Non-Consolidated | 29,331.97 172,846,982.15 | 146 146 | 11 | | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | | (2,659,339,314) | | (2,659,339,314) |
| 1030004 AR - Intercompany Non-Consolidated Netting | (671,329,126.29) | 146 | 13 | 120.5 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 310,329,063 | _ | 310.329.063 |
| 1030006 AR - Intercompany Recon | 141,537,029.29 | 146 | 14 | | Net Utility Plant (Enter Total of lines 6 and 13) | | 15.205.079.121 | | 15,205,079,121 |
| 1030000 AR - Intercompany Recon Non-Consolidated | 508,805,629.92 | 146 | 15 | 116 | Utility Plant Adjustment (116) | | 13,203,073,121 | | 10,200,079,121 |
| 1032001 AR - Customer General | (504,028.70) | 142 | 16 | 117 | Gas Stored Underground -Non current (117) | | - | | - |
| 1032006 AR - Customer Commodity | 306,668,583.38 | 142 | | | Cas Stored Shadigicana Honoanom (111) | | | | |
| 1032011 AR - Customer Gas Transport | 520,007.48 | 142 | 17 | | OTHER PR | OPERTY & INVES | STMENTS | | |
| 1032016 AR - Customer NonCommodity - W | 5,133,577.44 | 142 | 18 | 121 | Nonutility property (121) | | 19,233,675 | | 19,233,675 |
| 1032021 AR - Customer NonCommodity - NW | 459,576.15 | 142 | 19 | 122 | (Less) Accum. Prov. For Depr. and Amort. (122) | | (9,965,131) | | (9,965,131) |
| 1032026 AR - Customer Franchise Tax | 8,313,177.81 | 142 | 20 | 123 | Investments in Associates Companies (123) | | - | | • • • • |
| 1032031 AR - Customer Sales Tax | 17,370,625.65 | 142 | 21 | 123.1 | Investments in Subsidiary Companies (123.1) | | 2,552,605 | | 2,552,605 |
| 1032036 AR - Customer Service Policy | 4,999,677.98 | 142 | 22 | | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | | - |
| 1032041 AR - Customer Outdoor Street Lighting | 66,488.29 | 142 | 23 | | Noncurrent Portion of Allowances | | | | - |
| 1032051 AR CIAC CRS Suspense | (3,542,870.55) | 142 | 24 | 124 | Other investments (124) | | 53,925,426 | | 53,925,426 |
| 1032061 AR - Customer EPP Control | 5,568,446.32 | 142 | 25 | 125 | Sinking Funds (125) | | - | | - |
| 1032071 AR - Customer Wholesale | 21,433.95 | 142 | 26 | 126 | Depreciation Funds (126) | | - | | - |
| 1032081 AR - Customer Suspense - CRS | 9,939,447.37 | 142 | 27 | | Amortization Fund - Federal (127) | | - | | - |
| 1032201 Clearing - Customer AR - Remittance | 6,523,753.49 | 142 | 28 | 128 | Other Special Funds (128) | | 2,776,449,233 | | 2,776,449,233 |
| 1032251 AR - Customer Other | 2,434.65 | 142 | 29 | 129 | Special Funds (Non-major) only (129) | | | | |
| 1033001 Rents Receivable | 16,788.02 | 172 | 30 | | Long-Term Portion of Derivative Assets (175.2) | | 4,624,047 | | 4,624,047 |
| 1033011 Rents Receivable - Pole Contacts | 669,525.05 | 172 143 | 31 | 1/6.2 | Long-Term Portion of Derivative Assets - Hedges (176) | | | - | - 0.040.040.055 |
| 1033061 Clrng-Cash Mgmt Dept 1033071 Clrng-Centre Pointe | (228,000.00) 25,692.81 | 143 143 | 32 | | TOTAL Other Property and Investments (Line 18-21 and 23-31) | | 2,846,819,856 | - | 2,846,819,855 |
| 1033191 Returned Items - Operating Companies | 40,676.72 | 143 | | | CUPPENT | AND ACCRUED | ASSETS | | |
| 1033196 Returned Items - Remittance | 76,069.11 | 143 | 34 | 130 | Cash and Working Funds (Non-major only) (130) | AND ACCROLD | AUGLIG | | |
| 1033241 Bank Adjustments - Remittance | 29.337.52 | 143 | 35 | 131 | Cash (131) | | 3.871.985 | | 3.871.985 |
| 1033291 AR - Customer - NonRegulated | 2,267,639.09 | 143 | 36 | | Special Deposits (132-134) | | 3,814,203 | _ | 3,814,203 |
| 1033296 AR - Customer - Damage Claims | 2,176,414.61 | 143 | 37 | 135 | Working Fund (135) | | 119,320 | | 119,320 |
| 1033301 AR - Customer - Rents | 16,641.19 | 172 | 38 | 136 | Temporary Cash Investments (136) | | 41,717,209 | | 41,717,209 |
| 1033351 AR-Other | 435,000.00 | 143 | 39 | 141 | Notes Receivables (141) | | · · · · · · · | | |
| 1033356 AR - Other - Sundry Wheeling - GO | 18,565,082.41 | 143 | 40 | 142 | Customer Account Receivable (142) | | 361,540,332 | - | 361,540,332 |
| 1033361 AR - Other - Elect Financial Trdg | 1,623,933.31 | 143 | 41 | 143 | Other Accounts Receivable (143) | | 63,984,346 | | 63,984,346 |
| 1033366 AR - Other - Electric ISO Trading | 7,441,471.80 | 143 | 42 | 144 | (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | | (33,808,878) | | (33,808,878) |
| 1033376 AR - Other - HomeSmart | 317,992.17 | 143 | 43 | 145 | Notes Receivable from Associate Companies (145) | | - | | - |
| 1033421 AR - Employee Advances | 120.00 | 135 | 44 | 146 | Accounts Receivables from Assoc. Companies (146) | | 42,536,458 | | 42,536,458 |
| 1033431 AR - Pcard Employee Receivable | 3,059.18 | 143 | 45 | | Fuel Stock (151) | | 92,325,796 | | 92,325,796 |
| 1033441 AR - Employee Benefits - Billing | 2,863.35 | 143 | 46 47 | | Fuel Stock Expenses Undistributed (152) | | - | | - |
| 1033446 AR - Other Sundry Employee Benefits | 18,766.37 | 143 143 | 47 | 153 154 | Residuals (Elec) and Extracted Products (153) Plants Materials and Operating Supplies (154) | | 177.806.924 | | 177.806.924 |
| 1033476 AR - Construction Clearing 1033481 AR - Sundries | 4,046,334.71 1,003,610.59 | 143 | 46 | 155 | Merchandise (155) | | 284,535 | | 284,535 |
| 1033516 AR-Trans Gen-Inter | 360.067.01 | 143 | 50 | 156 | Other Material and Supplies (156) | | 204,333 | | 204,000 |
| 1033541 AR - Due from RRT | 1,281,172.02 | 143 | 51 | 157 | Nuclear Materials held for Sale (157) | | | | |
| 1033551 AR - Due from USA | 63,992.51 | 143 | 52 | | 2 Allowances (158.1 and 158.2) | | 85,160 | | 85,160 |
| 1033556 AR - Miscellaneous | 364.855.59 | 143 | 53 | | (Less) Noncurrent Portion of Allowances | | 33,.00 | | - |
| 1033571 AR-Insurance Refund | 10,149,197.12 | 143 | 54 | 163 | Stores Expenses Undistributed (163) | | - | | - |
| 1033576 AR - Miscellaneous - Prairieland | 226,285.60 | 143 | 55 | | Gas Stored Underground - Current (164.1) | | 22,208,411 | | 22,208,411 |
| 1033581 AR - Miscellaneous - City of Red Wing | 23,232.39 | 143 | 56 | | LNG Stored and Held for Processing (164.2-164.3) | | 2,726,625 | | 2,726,625 |
| 1033586 AR-RedWing PortAuth | 4,240.00 | 143 | 57 | 165 | Prepayments (165) | | 27,113,708 | - | 27,113,708 |
| 1033591 AR - Miscellaneous - Regulatory | 454,822.55 | 143 | 58 | 166-7 | Advances for Gas (166-167) | | - | | - |
| 1033601 AR - EnXco Sub Tran Wind | 778.89 | 143 | 59 | 171 | Interest and Dividends Receivable (171) | | 1,006,454 | | 1,006,454 |
| 1036016 Provision for Customer AR - Energy Markets | (374,691.00) | 144 | 60 | 172 | Rents Receivable (172) | | 702,954 | | 702,954 |
| 1036066 Provision for Bad Debt - Commodity | (29,935,074.27) | 144 | 61 | 173 | Accrued Utility Revenues (173) | | 248,965,226 | | 248,965,226 |

Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | | | | | | | |
|---|-------------------------------|--------------|----------|-------|---|------------------------------------|-------------------|----------------|
| # Account Name | Balance | FERC | Line | | FERC Account Name & Number | Balance | Pencil Reclass | To Ferc Form |
| 1036071 Provision for Bad Debt - NonCommodity | (134,369.59) | 144 | 62 | 174 | Miscellaneous Current and Accrued Assets (174) | - | | - |
| 1036076 Provision for Bad Debt - Interest | (967,080.38) | 144 | 63 | | Derivative Instrument Assets (175) | 21,593,499 | | 21,593,499 |
| 1036126 Provision for Unclaimed - Other Non-Comm notw Com | (383,364.08) | 144 | 64 | | (Less) Long-Term Portion of Derivative Instrument Assets (175) | (4,624,047) | | (4,624,047) |
| 1036131 Provision for Unclaimed - NonRegulated 1036136 Provision for Unclaimed - Damage Claims | (578,770.72) | 144 144 | 65 66 | | Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | - | - | - |
| 1036136 Provision for Onclaimed - Damage Claims 1036141 ProvUncl-Rents | (194,500.32) (5,434.99) | 144 | 67 | 170.2 | Total Current and Accrued Assets (Lines 34 through 66) | 1,073,970,220 | | 1.073.970.220 |
| 1036146 Provision for Unclaimed - ODL | (18,626.86) | 144 | 07 | | Total Culterit and Accided Assets (Lines 34 tillough 66) | 1,073,970,220 | | 1,073,970,220 |
| 1036191 Provision - Other | (371,586.24) | 144 | 68 | | DEFERRED D | FRITS | | |
| 1037011 CurrIntRec-IncTxAud | 1,006,454.00 | 171 | 69 | 181 | Unamortized Debt Expenses (181) | 54.241.490 | | 54.241.490 |
| 1038011 CurrIncTxRecUTBST | 876,040.00 | 283 | 70 | | Extraordinary Property Losses (182.1) | 54,241,450 | | 04,241,400 |
| 1041011 AR - SMMPA - FAS 106 | 330,177.92 | 143 | 71 | | Unrecovered Plant and Regulatory Study Costs (182.2) | 88,805,434 | | 88,805,434 |
| 1081001 AR - Unbilled Revenue - Retail | 242,800,301.57 | 173 | 72 | | Other Regulatory Assets (182.3) | 3,890,950,092 | _ | 3,890,950,092 |
| 1081011 AR - Unbilled Revenue - Wholesale | 1,173,308.78 | 173 | 73 | | Preliminary Survey and Investigation Charges (183) | 2,489,728 | | 2,489,728 |
| 1081021 AR - Unbilled - Trading | 4,991,615.72 | 173 | 74 | | Preliminary Natural Gas Supply Survey and Investigation Charges (183.1) | _,, | | -, |
| 1081035 AR - Unbilled - Allowances - CECL | (845,379.70) | 144 | 75 | | Other Preliminary Survey and Investigation Charges (183.2) | - | | _ |
| 1101072 Plant Materials and Supplies - NMC Stand Alone | 128,748,479.50 | 154 | 76 | 184 | Clearing Accounts (184) | - | | _ |
| 1101082 Plant Materials and Supplies - ES Inv Control | 54,287,701.36 | 154 | 77 | 185 | Temporary Facilities (185) | - | | |
| 1101251 Allowance for Obsolete Reserve | (137,838.19) | 154 | 78 | 186 | Miscellaneous Deferred Debits (186) | 48,224,868 | | 48,224,868 |
| 1101256 Allowance for Obsolete Reserve - Nuclear | (1,739,468.53) | 154 | 79 | 187 | Deferred Losses from Disposition of Utility Plant (187) | - · · · · · - | | |
| 1101301 Allowance for Obsolete Reserve - Energy Supply | (736,134.75) | 154 | 80 | 188 | Research, Development and Demonstration Expenditures (188) | - | | |
| 1103001 Suspense Items | 47,953.00 | 154 | | | | | | |
| 1103051 General Materials and Supplies-Cr Joint -Sherco | (2,663,768.21) | 154 | 81 | 189 | Unamortized loss and Reacquired Debt (189) | 13,808,807 | | 13,808,807 |
| 1103201 Merchandise | 284,534.53 | 155 | 82 | 190 | Accumulated Deferred Income Taxes (190) | 1,088,842,369 | - | 1,088,842,369 |
| 1103261 Inventory - REC Compliance | (0.40) | 158.1-2 | 83 | 191 | Unrecovered Purchase Gas Costs (191) | 19,554,237 | | 19,554,237 |
| 1103271 Inv-REC Prop Trading | 85,160.11 | 158.1-2 | 84 | | Total Deferred Debits (lines 69 through 83) | 5,206,917,026 | - | 5,206,917,025 |
| 1105001 Inventory - Coal | 72,216,429.71 | 151 | 85 | | TOTAL ASSETS (lines 14-16, 32, 67 and 84) | 24,332,786,223 | - | 24,332,786,221 |
| 1105006 Inventory - Oil | 4,700,413.58 | 151 | | | | | | |
| 1105011 Inventory - Natural Gas Stored Gen | 13,557,600.20 | 151 | 1 | | PROPRIETARY | CAPITAL | | |
| 1105012 Inventory - Natural Gas | 48,255.92 | 151 | 2 | 201 | Common Stock Issued (201) | (10,000) | | (10,000 |
| 1105022 Inventory - Other | 3,331.34 | 151 | 3 | | Preferred Stock Issued (204) | - | | |
| 1106001 Inventory - Butane LP Resale | 910,806.93 | 151 | 4 | | Capital Stocked Subscribed (202, 205) | - | | - |
| 1106006 Inventory - Butane LP Non-Firm | 888,958.69 | 151 | 5 | | Stock Liability for Conversion (203, 206) | - | | - |
| 1106011 Inventory - Natural Gas Resale | 22,208,411.30 | 164.1 | 6 | | Premium on Capital Stock (207) | (479,282,529) | | (479,282,529 |
| 1106021 Inventory - LNG Stored | 2,726,624.67 | 164.2-3 | 7 | | Other Paid-In Capital (208-211) | (4,105,547,671) | | (4,105,547,671 |
| 1151001 RA Non-Qualified ST | 58,228.89 | 182.3 | 8 | | Installments Received on Capital Stock (212) | - | | - |
| 1151021 RA Qualified Pension ST | 28,801,000.00 | 182.3 | 9 | 213 | (Less) Discount on Capital Stock (213) | - | | - |
| 1151031 RA Pension Costs ST | (3,182,000.00) | 182.3 | 10 | 214 | (Less) Capital Stock Expense (214) | - | | - |
| 1152011 RA CIP-DSM ST | 6,599,066.53 | 182.3 | 11 | | Retained Earnings (215, 215.1, 216) | (2,209,383,348) | 5,492 | (2,209,377,856 |
| 1152016 RA CIP-DSM Incentive (Def Debit) ST | 7,502,588.57 | 186 | 12 | | Unappropriated Undistributed Subsidiary Earnings (216.1) | 3,185,146 | (5,498) | 3,179,648 |
| 1153006 RA Depreciation Deferral ST | 503,129.68 | 182.3 | 13 | | (Less) Reacquired Capital Stock (217) | - | | - |
| 1154006 RA Derivatives ST | 16,019,628.60 | 182.3 | 14 | 218 | Noncorporate Proprietorship (Non-major only) (218) | - | | |
| 1155001 RA Environmental ST | 1,250,000.00 | 182.3 | 15 | 219 | Accumulated Other Comprehensive Income (219) | 21,649,216 | (0) | 21,649,216 |
| 1156001 RA Def Ele Fuel ST | 936,587.00 | 182.3 | 16 | | Total Proprietary Capital (lines 2 through 15) | (6,769,389,186) | (6) | (6,769,389,192 |
| 1156011 RA Unrecovered Purchased Gas Costs ST | 6,843,982.90 | 191 | 17 | | LONG-TERM | DEDT | | |
| 1157001 RA Loss on Reacq Debt ST 1159001 RA Nuclear Outage Deferral ST | 1,495,459.15 27,673,034.97 | 189 182.3 | 17 | 221 | Bonds (221) | (6,000,000,000) | | (6,000,000,000 |
| 1160002 RA Lease Normalization-PPA ST | 4,132,727.26 | 182.3 | 19 | 222 | (Less) Reaquired Bonds (222) | (6,000,000,000) | | (6,000,000,000 |
| 1160006 RA City Requested Facility Surcharge ST | 462,206.54 | 182.3 | 20 | | Advances from Associates Companies (223) | - | | • |
| 1160016 RA GUIC Rider ST | 26,134,782.51 | 182.3 | 20 | | Other Long-Term Debt (224) | (514,916) | | (514,916 |
| 1160016 RA GOIC Rider ST 1160051 RA RDF Rider ST | 29,168,081.21 | 182.3 | 22 | 224 | Unamortized Premium on Long-Term Debt (225) | (514,916) | | (514,910 |
| 1160061 RA RDF Rider ST 1160061 RA Rnw Enrg Rdr ST | 100,148,729.35 | 182.3 | 23 | 226 | (Less) Unamortized Discount on Long-Term Debt (226) | 42,449,988 | | 42,449,988 |
| 116007 RA RIIW EITIG Rdf ST 1160076 RA Transmission Cost Recovery Rider ST | 288,643.46 | 182.3 | 23 | 220 | Total Long-Term Debt (lines 18 through 24) | (5,958,064,928) | | (5,958,064,928 |
| 1160081 RA Voluntary Renewable Programs ST | 6.992.847.39 | 182.3 | 24 | | Total Long-Term Debt (lines to through 24) | (3,930,004,920) | | (3,330,004,320 |
| 1160090 RA Other Reg Asset ST | 123,929,099.41 | 182.3 | 25 | | OTHER NONCURREN | T I IARII ITIES | | |
| 1160092 RA NonPint ADIT ST | 10,408,593.03 | 182.3 | 26 | 227 | Obligations Under Capital Leases - Noncurrent (227) | (443,250,687) | | (443,250,687 |
| 1160096 RA - Benefits Non-Service ST | 325,134.72 | 216.1 | 27 | | Accum. Prov. for Property Insurance (228.1) | (440,200,007) | | (440,200,007 |
| 1161001 RA Other Deferred Debits ST | 209,553.73 | 186 | 28 | | Accum. Prov. for Injuries and Damages (228.2) | - | | |
| 1163001 RA Formula Rates ST | 6.545.639.75 | 182.3 | 29 | | Accum. Prov. for Pensions and Benefits (228.3) | (158,653,000) | | (158,653,000 |
| 1164001 RA Unrecovered Plant Costs ST | 7,785,844.42 | 182.2 | 30 | | Accum. Miscellaneous Operating Provisions (228.4) | (100,000,000) | | (100,000,000 |
| 1201001 Derivative Current Assets | 13,665,522.02 | 175 | 31 | | Accumulated Provision for Rate Refunds (229) | (16,685,463) | | (16,685,463 |
| 1201021 Current Derivative Assets - Gas Premiums | 3.303.930.00 | 175 | 32 | | Long-Term Portion of Derivative Instrument Liabilities | (71,067,750) | | (71,067,750 |
| | ., | 165 | 33 | | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | (,, |
| 1241001 Prepaid Insurance | 14.9/1.222.36 | | | | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 1241001 Prepaid Insurance 1242001 Prepaids - VEBA Trust | 14,971,222.36 4,884,593.99 | 232 | 33 34 | | Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230) | (2,350,074,360) | - | (2,350,074,360 |

Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|--|--|------------------|
| # Account Name | Balance | FERC |
| 1242031 Prepaids - Operating | 2,452,611.48 | 132-4 |
| 1242036 Prepaids - Capital | 1,361,591.26 | 132-4 |
| 1242041 Prepaids - Facility Fees | 1,329,680.61 | 186 |
| 1242051 Prepaids - Nuclear Fees | 556,930.05 | 165 |
| 1242091 Prepaids - Other IT | 1,786,060.03 | 165 |
| 1242096 Prepaids - Hardware Maintenance | 612,016.24 | 165 |
| 1244016 Prepaids - Income Tax Refund Claim - Federal | 8,299,137.00 | 143 |
| 1245026 Prepaids - Other Energy Supply 1245041 Prepaids - Other Distribution Utility | 1,042,190.24 453,876.93 | 165 165 |
| 1245051 Prepaids - Other Corporate Services IT | 18,811.67 | 165 |
| 1245056 Prepaids - Other Nuclear | 4,935,289.42 | 165 |
| 1245071 Prepaids - Other Commercial Accounting | 0.05 | 165 |
| 1245081 Prepaids - Other Rent/Lease | 507,066.44 | 165 |
| 1245091 Prepaids - Other Benefits | 51,683.30 | 165 |
| 1245106 Prepaids - Other - Regulatory Fees | 1,626,467.73 | 165 |
| 1248016 Prepaid Interest - Commercial Paper | 8,404.72 | 165 |
| 1248101 AR - Other Claims Reimb | 4,074,129.44 | 143 |
| 1248106 AR - Other Claims Reimb Legal Exp | 506,314.20 | 143 |
| 1281001 Plant in Service 1281006 Plant in Service - ARC | 20,521,536,874.61 78,478,513.16 | 101-14 101-14 |
| 1281016 Plant Pre-Funded AFUDC GAAP | (227,714,065.71) | 253 |
| 1281017 Plant - Benefits Non-Service | (11,268,291.29) | 215-6 |
| 1281026 Plant Purchased Sold - Electric | 0.03 | 101-14 |
| 1281031 Plant Acquisition Adjustment - Electric | 59,765,131.32 | 101-14 |
| 1281036 Completed Construction Not Unitized | 1,893,621,203.50 | 101-14 |
| 1282001 CWIP | 1,169,548,911.58 | 107 |
| 1282006 CWIP - Suspense Late Entries | 1,904,763.87 | 107 |
| 1282011 CWIP - Pre-Funded AFUDC GAAP | (26,802,411.07) | 253 |
| 1282016 CWIP NU | 6,140,570.72 | 121 |
| 1282017 CWIP - Benefits Non-Service 1283006 Plant In Service Non Utility | (897,212.69) 13,033,478.20 | 215-6 121 |
| 1283016 Compl Constr Not Unitized Non Utility | 59,626.48 | 121 |
| 1311001 Accumulated Depreciation | (8,158,246,885.66) | 108-15 |
| 1311006 Accumulated Depr - Pre-Funded AFUDC GAAP | 55,659,832.58 | 253 |
| 1311011 Accumulated Theoretical Reserve Amortization | 223,613,111.36 | 182.3 |
| 1311016 Accumulated Theoretical Reserve Amort Interchange | 24,141,090.22 | 182.3 |
| 1311021 Accumulated Depreciation - ARO | (174,758,211.24) | 108-15 |
| 1311026 Accumulated Depreciation - RWIP | 74,039,670.94 | 108-15 |
| 1311036 Accumulated Amortization | (515,778,597.79) | 108-15 |
| 1311041 Accumulated Amortization - Plant Acqu Adj | (228,092.43) | 108-15 122 |
| 1311051 Accumulated Depreciation - RWIP - Non-Utility 1311056 Accumulated Depreciation - Non-Utility | (14,263.00) (9,950,867.89) | 122 122 |
| 1311061 Accum Depr - Benefits Non-Service | 411,402.47 | 216.1 |
| 1311066 Accum Amort - Benefits Non-Service | 60,650.22 | 216.1 |
| 1341001 Nuclear Fuel in Progress | 135,797,133.45 | 120.1 |
| 1341002 Nu Fuel in Progress - Benefits Non-Service | 11,910.74 | 216.1 |
| 1341006 Nuclear Fuel in Stk | 78,741,752.71 | 120.3 |
| 1341007 Nu Fuel in Stock - Benefits Non-Service | 4,015.68 | 216.1 |
| 1341013 Nuclear Fuel Assemblies in Reactor | 481,001,465.28 | 120.3 |
| 1341014 Nu Fuel in Reactor - Benefits Non-Service | 3,531.42 | 216.1 |
| 1341016 Spent Nuclear Fuel 1361001 Accumulated Depr - Nuclear Fuel Assemblies | 2,274,128,025.59 (2,659,339,313.75) | 120.4 120.5 |
| 1381001 External Qualified Fund - Decomm | 2,750,014,790.40 | 128 |
| 1381006 External Qualified Fund - Decomm - Tax | 26,434,443.00 | 128 |
| 1382001 Economic Development Investment | 558,150.00 | 124 |
| 1401001 Reg Asset ARO LT | 2,446,354,058.03 | 182.3 |
| 1401006 Reg Asset ARO LT | (704,178,733.82) | 254 |
| 1402001 RA Non-Qualified Pension LT | 426,694.58 | 182.3 |
| 1402006 RA Qualified Pension LT | 400,530,999.67 | 182.3 |
| 1402011 RA Retiree Medical | 28,681,161.79 | 182.3 |
| 1402016 RA Pension Costs | (77,404,854.06) | 182.3 186 |
| 1403016 RA CIP-DSM Incentive (Def Debit) 1404001 RA Def Tax Credit and Int | 23,079,786.43 5,383,380.84 | 186 186 |
| 1.5.301 TV1 Dol Tax Oroak and IIIk | 0,000,000.04 | 100 |

| | <u> </u> | | | | |
|------|----------|---|---------------------|-----------|---------------------|
| | | | | Pencil | |
| Line | | FERC Account Name & Number | Balance | Reclass | To Ferc Form |
| Line | | TERO Account Name a Namber | Balarice | Reciuss | TOTCICTOIII |
| | | | | | |
| 36 | | CURRENT AND ACCRU | JED LIABILITIES | | |
| 37 | 231 | Notes Payable (231) | (179,000,000) | | (179,000,000) |
| 38 | 232 | Accounts Payable (232) | (460,243,854) | | (460,243,854) |
| 39 | 233 | Notes Payable to Associated Companies (233) | (1,450,000) | | (1,450,000) |
| 40 | 234 | Accounts Payable to Associated Companies (234) | (67,342,144) | | (67,342,144) |
| 41 | 235 | Customer Deposits (235) | (29,129,353) | | (29,129,353) |
| 42 | 236 | Taxes Accrued (236) | (250,323,838) | | (250,323,838) |
| 43 | 237 | Interest Accrued (237) | (70,112,005) | | (70,112,005) |
| 44 | 238 | Dividends Declared (238) | (105,949,200) | | (105,949,200) |
| 45 | 239 | Matured Long-Term Debt (239) | - | | - |
| 46 | 240 | Matured Interest (240) | - | | - |
| 47 | 241 | Tax Collections Payable (241) | (34,272,110) | | (34,272,110) |
| 48 | 242 | Miscellaneous Current and Accrued Liabilities (242) | (44,500,668) | | (44,500,668) |
| 49 | 243 | Obligations under Capital Leases - Current (243) | (84,619,026) | | (84,619,026) |
| 50 | 244 | Derivative Instrument Liabilities (244) | (92,984,158) | | (92,984,158) |
| 51 | 244.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities | 71,067,750 | | 71,067,750 |
| 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | | | - |
| 53 | 245.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | | | - |
| 54 | | Total Current and Accrued Liabilities (lines 38 through 55) | (1,348,858,606) | - | (1,348,858,606) |
| | | | | | |
| | | | | | |
| 55 | | DEFERRED CI | | | |
| 56 | 252 | Customer Advances for Construction (252) | (9,445,865) | | (9,445,865) |
| 57 | 255 | Accumulated Deferred Investment Tax Credits (255) | (18,255,352) | | (18,255,352) |
| 58 | 256 | Deferred Gains from Disposition of Utility Plant (256) | <u>-</u> | | |
| 59 | 253 | Other Deferred Credits (253) | (318,879,456) | | (318,879,456) |
| 60 | 254 | Other Regulatory Liabilities (254) | (3,949,612,148) | - | (3,949,612,148) |
| 61 | 257 | Unamortized Gain on Reacquired Debt (257) | - | | - |
| 62 | 281 | Accum. Deferred Income Taxes-Accel. Amort. (281) | (24,566,414) | | (24,566,414) |
| 63 | 282 | | (2,429,790,259) | | (2,429,790,259) |
| 64 | 283 | Accum. Deferred Income Taxes-Other (283) | (466,192,744) | - | (466,192,744) |
| 65 | | Other Deferred Credits (lines 56 through 64) | (7,216,742,238) | - | (7,216,742,238) |
| 66 | | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | \$ (24,332,786,219) | \$ (6.00) | \$ (24,332,786,224) |
| | | | · | | · |

Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|---|------------------------------------|--------------|
| # Account Name | Balance | FERC |
| 1405001 RA Income Tax ASC 740 (FAS 109) | 112,772,623.64 | 182.3 |
| 1405008 RA Nonplant ADIT Rate Change DTL LT | 121,627,636.77 | 182.3 |
| 1406006 RA Depreciation Deferral | 6,540,686.12 | 182.3 |
| 1407001 RA Derivatives | 48,301,367.55 | 182.3 |
| 1408001 RA Environmental 1409006 RA Unrecovered Purchased Gas Costs | 9,191,051.64 | 182.3 |
| 1410001 RA Unrecovered Purchased Gas Costs 1410001 RA Lease Normalization | 12,710,253.96 32,300,736.69 | 191 182.3 |
| 1411001 RA Loss on Reacg Debt | 12,313,348.10 | 189 |
| 1414001 RA Nuclear Outage Deferral | 10,419,893.60 | 182.3 |
| 1415006 RA City Requested Facility Surcharge | 1,113,660.09 | 182.3 |
| 1415027 RA Emergency Special Response | 741,405.28 | 182.3 |
| 1415092 RA Other Reg Asset LT | 104,317,194.84 | 182.3 |
| 1415094 RA EV Tariff | 1,471,489.67 | 182.3 |
| 1415096 RA - Benefits Non-Service LT | 11,338,299.48 | 215-6 |
| 1416001 RA Other Deferred Debits LT 1418006 RA State Commission Adjustment | 664,192.73 | 186 182.3 |
| 1419001 RA Formula Rates | 3,420,250.00 5,519,809.07 | 182.3 |
| 1420001 RA Unrecovered Plant Costs | 81,019,589.99 | 182.2 |
| 1451001 Derivative Non-Current Assets | 4,624,046.90 | 175.2 |
| 1461001 Oper Lease ROU Asset | 488,458,974.21 | 101-14 |
| 1471008 Inv in Subsidiary-CS-UP&L | 972,242.04 | 123.1 |
| 1471024 Inv in Subsidiary-CS-NSP Nucl | 1,580,362.87 | 123.1 |
| 1472041 WTP Premiums | 1,754,350.35 | 124 |
| 1472046 WTP GCSV | 79,456,847.56 | 124 |
| 1472051 WTP Loans | (27,893,532.41) 1,000,000.00 | 124 124 |
| 1472056 Low Income Housing - Inv Cost Basis 1472061 Low Income Housing - Amortization | (1,000,000.00) | 124 |
| 1473001 Other Investments - Sub Ledger | 49,610.30 | 124 |
| 1473041 NoncurrIncTxRecUTBFT | 6,087,123.06 | 283 |
| 1473061 Noncurrent Inc Tx Receiv-UnrecogTxBenefit-St Temp | 2,044,128.06 | 283 |
| 1473101 Contracts Receivable | 807,351.96 | 186 |
| 1473116 NR-3rd Party | 3,122,882.83 | 186 |
| 1475001 Unamortized Debt Expense | 54,241,489.83 | 181 |
| 1476011 Prelim Survey and Investig Chgs | 2,489,728.46 | 183 186 |
| 1476451 Deferred Debit - JOA and RP Share on MTM 1477001 Nonplant Deferred Tax Asset - Federal | 6,125,450.00 726,358,072.19 | 190 |
| 1477011 Accumulated Deferred Income Tax - Fed Plant | 249,865,365.34 | 190 |
| 1477021 Nonplant Deferred Tax Asset - State | 118,277,894.25 | 190 |
| 1477031 Accumulated Deferred Income Tax - St Plant | 81,117,651.35 | 190 |
| 1477041 FAS 109 - Rate Change Federal | (97,009,979.84) | 190 |
| 1477042 Nonplant ADIT Rate Change DTA - Federal | 6,909,565.95 | 190 |
| 1477051 FAS 109 - Rate Change State | (10,339,672.97) | 190 |
| 1477052 Nonplant ADIT Rate Change DTA - State | 3,199,397.28 | 190 |
| 1477061 Unamortized ITC - Federal 1477071 Unamortized ITC - State | 5,194,201.34 2,405,116.82 | 190 190 |
| 1477071 Onamonized Fro - State 1477072 Nonplant Federal Gross-up ND ITC | 2,241,084.61 | 190 |
| 1477081 Deferred Tax Asset (UTB) - Federal Temporary | (5,142,653.84) | 283 |
| 1477091 Deferred Tax Asset (UTB) - Federal Permanent | 623,672.86 | 190 |
| 1477101 Deferred Tax Asset (UTB) - State Temporary | (2,920,170.49) | 283 |
| 2000006 AP - Current LTD Other | (189,011.02) | 224 |
| 2001001 Commercial Paper STD | (179,000,000.00) | 231 |
| 2020001 AP - Intercompany Netting | 109,353,389.05 | 234 |
| 2020002 AP - Intercompany Manual 2020004 AP - Intercompany Non-Consolidated | (3,008,522.78) (252,788,375.28) | 234 234 |
| 2020005 AP - Intercompany Non-Consolidated Netting | 671,329,126.29 | 234 |
| 2020006 AP - Intercompany Recon | (172,199,402.30) | 234 |
| 2020007 AP - Intercompany Recon Non-Consolidated | (420,028,358.76) | 234 |
| 2020101 Notes Payable - Intercompany | (1,450,000.00) | 233 |
| 2020301 Dividends Payable - Intercompany | (105,949,200.00) | 238 |
| 2021001 AP - Reconciliation Account | (95,632,232.22) | 232 |
| 2021004 Goods Receipt Inv Receipt Clearing Acct | (2,613,187.13) | 232 |
| 2021010 AP - Reconciliation Account Nuclear | (12,038,766.36) | 232 |
| 2022001 AP - Federal Withholdings 2022006 AP - FICA Withholding | (2,361,237.90) (826,925.06) | 241 241 |
| Lozzooo , a - 1 lo/1 Withholding | (020,020.00) | 271 |

| | | | Pencil | |
|----|----------------------------|---------|---------|--------------|
| ne | FERC Account Name & Number | Balance | Reclass | To Ferc Form |

Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|---|--------------------------------|------------|
| 4 | D.1 | FFDO |
| # Account Name | Balance | FERC |
| 2022011 AP - State Withholding | (909,114.78) | 241 232 |
| 2022026 AP - Final Payroll Checks 2022036 AP - Employee Union Dues | (10,041.38) 309.31 | 232 |
| 2022041 AP - Employee United Way Fund | (27,744.92) | 232 |
| 2022051 AP - 401K Prog - Withholding | (651,846.39) | 232 |
| 2022051 AF - 401K Prog - Withholding 2022053 AP - 401K Prog - Withholding Sterling | (5,343.00) | 232 |
| 2022056 AP - Union Welfare Fund | (2,576,904.55) | 232 |
| 2022060 AP - Onion Wenare Fund 2022061 AP - Payroll Empl Political Fund | 665.32 | 232 |
| 2022066 AP-PR Empl Polit Int | 0.50 | 232 |
| 2022071 AP - Flex Spend - CC and Healthcare | (358,081.18) | 232 |
| 2022076 AP - Payroll-Health Savings Acct HSA | 163.33 | 232 |
| 2022081 AP - Flex Spend - Transportation | (14,899.89) | 232 |
| 2022091 AP-PR Emp Auto Ins | 9,913.79 | 232 |
| 2024001 AP - Purchased Gas | (37,144,401.05) | 232 |
| 2024036 AP - Non-PGA | (92,744.90) | 232 |
| 2025001 AP - Purchased Power | (51,029,249.90) | 232 |
| 2025051 AP - Financial Trading | (1,326,083.95) | 232 |
| 2025071 AP - Wheeling | (16,845,215.15) | 232 |
| 2025081 AP - MISO Rev Shr | (395,088.63) | 232 |
| 2025107 AP - RTO - ISO - SPP NSPX | (4,687.94) | 232 |
| 2025111 AP - RTO - ISO - PJM | (518,283.57) | 232 |
| 2025136 AP - RTO - ISO - ERCOT | (106,135.87) | 232 |
| 2025141 AP - RTO - ISO - Settlement Service | (191,460.24) | 232 |
| 2026001 AP - Unpaid Fuel and Freight | (22,727,719.92) | 232 |
| 2026002 Freight -Accrual | (106,800.03) | 232 |
| 2027001 AP - Heat Share - GO | (26,359.49) | 232 |
| 2027006 AP - Heat Share - Fargo | (844.23) | 232 |
| 2027011 AP - Heat Share - Sal Army-SF | (1,184.50) | 232 |
| 2027021 AP - HomeSmart | (1,425,860.33) | 232 |
| 2027026 AP - Voucher - Non - PAS | (15,119,952.83) | 232 |
| 2027051 AP-Unvouchered Inv | (38,443.63) | 232 |
| 2027056 AP - Unvouchered Invoices - Financial Operations | (906,631.26) | 232 |
| 2027061 AP - Unvouchered Invoices - Transmission | (3,293,513.38) | 232 |
| 2027066 AP - Unvouchered Invoices - Energy supply | (30,538,449.96) | 232 |
| 2027076 AP - Unvouchered Invoices - General Council 2027081 AP - Unvouchered Invoices - Dist and Gas Ops | (623,010.56) | 232 |
| | (5,606,217.76) | 232 |
| 2027086 AP-Unvoucherd Inv-SS 2027091 AP - Unvouchered Invoices - Corporate Services | (8,910,399.05) (350,051.28) | 232 232 |
| 2027091 AF - Unvouchered Invoices - Corporate Services 2027096 AP - Unvouchered Invoices - Nuclear Generation | (3,737,353.32) | 232 |
| 2027101 AP - Unvouchered Invoices - Ruclear Generation | (504,584.17) | 232 |
| 2027101 AF - Unvouchered Invoices - Denetits 2027106 AP - Unvouchered Invoices - Operational Services | (4,626,930.36) | 232 |
| 2027121 AP - Unvouch Regulatory Fees | (908,389.46) | 232 |
| 2027201 AP - CS PCard Liability | (1,027,224.24) | 232 |
| 2027206 AP - MN Work Comp Assessment | (547,618.75) | 232 |
| 2027236 AP - Misc Cash Adjust Reclass | (24,246,155.20) | 232 |
| 2027256 AP - Metropass | (21,790.00) | 232 |
| 2027266 AP - IBNR Medical Claims | (6,065,456.14) | 232 |
| 2027276 AP - Energy - CR Balances | (48,020,083.25) | 232 |
| 2030001 AP - Unclaimed AP Checks | (529,079.83) | 232 |
| 2030006 AP - Unclaimed CRS Property | (318,425.42) | 232 |
| 2030021 AP - Unclaimed UHC Checks | (7,044.31) | 232 |
| 2032006 Franchise Fees - Non-Embedded | (14,951,430.10) | 241 |
| 2032036 Sales Tax | (15,223,402.16) | 241 |
| 2072001 RL CIP-DSM ST | (5,405,123.20) | 254 |
| 2073001 RL Derivatives ST | (11,641,812.00) | 254 |
| 2075006 RL Deferred Electric Fuel ST | (3,005,280.00) | 254 |
| 2078001 RL Low Income Program ST | (8,259,335.93) | 254 |
| 2079001 RL Margin Sharing ST | (5,245,003.91) | 254 |
| 2080012 RL Other Reg Liab ST | (39,181,488.57) | 254 |
| 2080022 RL Infrastructure Tracker ST | (1,873,357.37) | 254 |
| 2080023 Regulatory Deferral ST | (1,761,208.05) | 254 |
| 2080041 RL Renewable Energy Standard Rider ST | (4,508,938.99) | 254 |
| 2080051 RL St Enr Plc Rdr ST | (335,068.42) | 254 |
| 2080056 RL Transmission Cost Recovery Rider ST | (10,195,439.75) | 254 |

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| ne | FERC Account Name & Number | Balance | Reclass | To Ferc Form |
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Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|---|-------------------------------------|------------|
| # Account Name | Balance | FERC |
| 2080061 RL Oth Def Tax Cred and Int | (6,046,996.83) | 254 |
| 2080062 RL NonPint ADIT ST | (7,545,734.36) | 254 |
| 2081001 RL Service Quality ST | (486,075.00) | 254 |
| 2082001 RL DOE Settlement ST - Ordered | (9,600,174.61) | 254 |
| 2082003 RL DOE Settlement ST - Not Ordered | (1,446,433.55) | 242 |
| 2083001 RL Formula Rates ST | (6,708,304.74) | 254 |
| 2141001 Current Income Taxes Accrued - Federal | (1,981,400.50) | 236 |
| 2141011 Current Income Taxes Accrued - State | (5,980,488.93) | 236 |
| 2143001 Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp 2143011 Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm | (944,471.00) (10,789,599.00) | 283 242 |
| 2143031 Current Inc Tx Pay-UnrecogTxBenefit-Fed Ferm | (1,678,359.00) | 242 |
| 2144001 State Property Tax | (221,448,320.30) | 236 |
| 2144041 Personal Property Tax - Coal Train | (3,485.00) | 236 |
| 2145002 Use Tax | (956,859.57) | 236 |
| 2146001 Employer Portion of FICA | (19,725,775.01) | 236 |
| 2146011 Federal Unemployment Tax | (3,639.22) | 236 |
| 2146021 State Unemployment Tax | (223,869.60) | 236 |
| 2171001 Accrued Interest - Long Term Debt | (69,986,250.16) | 237 |
| 2172001 Bank Borrowing Fees | (125,754.88) | 237 |
| 2172026 Current Interest Payable - UnrecogTaxBenefit | (1,625,017.00) | 232 |
| 2211001 Derivative Current Liabilities | (22,618,764.32) | 244 |
| 2211021 Current Derivatives Liab - Collateral 2241001 AP - Salaries and Wages | 702,356.00 (4,628,185.56) | 244 232 |
| 2241011 AP - Salaries and Wages 2241011 AP - Payroll Advances | 806.13 | 232 |
| 2241011 AP - Payroll Advances 2241016 AP-Net Payrolls | 692.13 | 232 |
| 2241021 AP - Wage Assignments | (26,256.63) | 232 |
| 2242006 AP - Severance - Customer Care | (90,953.88) | 232 |
| 2243001 AP - Cash Retention | 129,423.02 | 232 |
| 2243006 AP - Non Union Incentive Plan | (15,937,193.88) | 232 |
| 2243021 AP - Executive PSP - Current | (2,793,881.39) | 232 |
| 2243026 Xcelebrate Recognition Program | (377,781.36) | 232 |
| 2244001 AP - Vacation Liability | (23,939,502.47) | 232 |
| 2244006 AP - Vacation Liability - NMC | (2,687,658.06) | 232 |
| 2244011 AP - 401K - Co Match | (10,304,024.25) | 232 |
| 2244021 AP - Employer Ret Contributions 2244031 AP - NonQualified Pen Post 158 | (1,041,996.11) | 232 242 |
| 2244031 AP - Noriqualified Peti Post 136 2244036 AP - Retiree Med | (484,000.00) (4,932,000.00) | 242 |
| 2246016 Customer Prepayments - Capital CIAC | (89,999.96) | 253 |
| 2246032 RDF Obligation ST | (15,825,885.17) | 253 |
| 2246036 Pole Contact Rentals | (492,379.32) | 242 |
| 2246041 | (425,000.00) | 242 |
| 2246046 Provision for Penalties Pending | (283,408.01) | 242 |
| 2246051 Curr Obl Und Op Leas | (84,619,026.05) | 243 |
| 2246066 Contract Extinguishment Liab ST | (18,083,333.33) | 242 |
| 2246071 Liability Miscellaneous | (815,920.95) | 242 |
| 2246096 Misc Liabilities | (275,781.77) | 242 235 |
| 2249001 Deposits - Solar 2249006 Deposits - Solar Gardens | (22,753,078.91) (5,041,722.22) | 235 |
| 2249000 Deposits - Solai Galderis 2249011 Customer Deposits - CRS | (1,334,551.45) | 235 |
| 2250001 Deferred Revenue | (680,080.00) | 253 |
| 2251001 Provision for Rate Refund | (16,685,463.47) | 229 |
| 2252001 Environmental Liability | (4,794,453.44) | 242 |
| 2291001 Noncurrent Nonplant Deferred Tax Liab - Federal | (252,094,317.12) | 283 |
| 2291011 Accumulated Federal Def - Plant | (2,676,655,537.45) | 282 |
| 2291021 Accumulated Federal Plant Amort | (19,128,629.40) | 281 |
| 2291031 Accumulated Federal Plant Other | (45,326,947.00) | 283 |
| 2291041 Accumulated Federal Plant Other | (176,044,681.85) | 282 |
| 2291051 Accumulated State Plant Tax | (95,634,029.49) | 282 |
| 2291061 Noncurrent Nonplant Deferred Tax Liab - State | (116,697,723.91) | 283 |
| 2291071 Accumulated State Plant Amort 2291081 Accumulated State Plant Other | (5,437,785.01) | 281 282 |
| 2291091 Accumulated State Plant Other 2291091 Accumulated State Plant Other | (774,663,344.91) (13,771,985.05) | 282 |
| 2291091 Accumulated State Plant Other 2291101 Federal Prior Flow Thro Plant | 1,269,970,382.04 | 282 |
| 2291102 Nonplant ADIT Rate Change DTL - Federal | (25,270,414.00) | 283 |
| · · · · · · · · · · · · · · · · · · · | (==,=:=,) | |

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| ne | FERC Account Name & Number | Balance | Reclass | To Ferc Form |

Schedule RB-5

Northern States Power Company

Reconcile 2020 GAAP to FERC Form 1 Balance Sheet (\$)

| GAAP BASIS TRIAL BALANCE | | |
|---|--------------------|--------|
| # Account Name | Balance | FERC |
| 2291111 State Prior Flow Thro Plant | 134,679,407.50 | 282 |
| 2291112 Nonplant ADIT Rate Change DTL - State | (11,701,182.76) | 283 |
| 2291121 AFUDC Equity - Federal Plant | (76,171,907.09) | 282 |
| 2291131 AFUDC Equity - Federal Non-Plant | (909,182.84) | 283 |
| 2291141 AFUDC Equity - State Plant | (35,270,549.78) | 282 |
| 2291151 AFUDC Equity - State Non-Plant | (420,986.93) | 283 |
| 2311001 Deferred Investment Tax Credit - Operating | (18,255,351.79) | 255 |
| 2332001 RL Deferred Tax Collected In Rates - Federal | (1,173,181,213.91) | 254 |
| 2332006 RL Deferred Tax Collected In Rates - State | (124,118,922.82) | 254 |
| 2332008 RL NonPlant ADIT Rate Change DTA LT | (28,556,287.45) | 254 |
| 2339001 RL ITC Deferrals - Federal | (5,194,201.34) | 254 |
| 2339006 RL ITC Deferrals - State | (2,405,116.82) | 254 |
| 2339011 RL ND ITC Reserve LT | (10,671,831.49) | 254 |
| 2342036 RL NAH/LCO Settlement | (807,351.96) | 254 |
| 2342076 RL Other Reg Liab LT | (2,784,018.00) | 254 |
| 2343001 RL Pre ARO | (543,592,198.14) | 108-15 |
| 2344001 RL Prefunded AFUDC | (3,230,605.31) | 253 |
| 2344006 RL Nuclear Acc Deprec Pre-ARO | (1,774,157,330.35) | 254 |
| 2345001 RL Formula Rates | (1,757,798.40) | 254 |
| 2381001 Asset Retirement Obligation - ARO | (2,350,074,359.95) | 230 |
| 2401001 Derivative Non-Current Liabilities | (56,467,749.86) | 244.2 |
| 2401011 NONCURDERLIA-Collat | (14,600,000.00) | 244.2 |
| 2421006 Accrued Qualified Pen Post 158 | (92,296,000.00) | 228.3 |
| 2421016 Accrued Postretirement Medical Post 158 | (66,357,000.00) | 228.3 |
| 2421021 Accrued Postemployment - FAS 112 | (12,243,721.34) | 253 |
| 2421026 Deferred Comp - Liabilities | (10,181,619.97) | 253 |
| 2421031 Deferred Comp - Wealth Op | (4,905,327.41) | 253 |
| 2421036 Accrued Nonqualified Pension - SERP | (3,284,097.55) | 253 |
| 2421051 Executive PSP Long-Term | (2,740,316.14) | 253 |
| 2431001 Obl Under Oper Lease | (443,250,686.65) | 227 |
| 2441007 Nuclear Waste Strategic Coalition Fund | (69,130.83) | 253 |
| 2441021 Contract Extinguishment Liab LT | (36,166,667.67) | 253 |
| 2441036 Residual Value Deficit Liab | (3,258,393.37) | 253 |
| 2441041 Deferred Revenue - ITC Grant | (1,284,125.46) | 253 |
| 2441091 Other Deferred Liabilities | (1,502,605.83) | 253 |
| 2441096 Deferred Credit - JOA and RB Share on MTM | (0.35) | 253 |
| 2441101 Deferred Revenue - Other | (2,016,666.68) | 253 |
| 2441131 Noncurrent Income Tax Payable - Federal | (3,015,710.00) | 253 |
| 2441141 Noncurr IncTxPay-St | (345,926.00) | 253 |
| 2441161 Noncurrent Inc Tx Pay-UnrecogTxBenefit-Fed Perm | (7,034,766.00) | 253 |

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| _ine | FERC Account Name & Number | Balance | Reclass | To Ferc Form |
| -iiie | I LIC Account Name & Number | Dalance | | |

| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | Rate Base Line # Map | 2020 Mn Jurisdiction Annual Report | 2022 Mn Jurisdiction Schedule 4 | Rate Base Line # | Valuation Method |
|----------|------------------|---|---|------------------|-------------------------|---|---------------------------------------|------------------------|-----------------------------|
| | | | | | | | | | |
| 1 | 101 11 | UTILITY PLANT | 00.044.000.007 | V | | 40.057.400.004 | 00 705 507 044 | | DOW/FOV |
| 2 | | Utility Plant (101-106, 114) Construction Work in Progress (107) | \$ 23,041,860,697 1,171,453,675 | Yes Yes | 1 4 | 19,857,432,994 960.809.616 | 22,725,537,344 436,833,261 | 1 4 | BOY/EOY BOY/EOY |
| 4 | 107 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | 24,213,314,372 | 103 | 7 | 300,003,010 | 400,000,201 | 7 | BO 1/201 |
| 5 | 108-15 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | (9,318,564,314) | Yes | 2 | (9,205,044,663) | (10,346,933,190) | 2 | BOY/EOY |
| 6 7 | 120.1 | Net Utility Plant (Enter Total of line 4 less 5) Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 14,894,750,058 135,797,133 | Yes | 1 | | | | |
| 8 | | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | 100,797,100 | Yes | 1 | | | | |
| 9 | 120.3 | Nuclear Fuel Assemblies in Reactor (120.3) | 559,743,218 | Yes | 1 | | | | |
| 10 11 | | Spent Nuclear Fuel (120.4) Nuclear Fuel Under Capital Leases (120.6) | 2,274,128,026 | Yes | 1 | | | | |
| 11 12 | | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | (2,659,339,314) | Yes | 2 | | | | |
| 13 | | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | 310,329,063 | | | | | | |
| 14 | 440 | Net Utility Plant (Enter Total of lines 6 and 13) | 15,205,079,121 | | | | | | |
| 15 16 | 116 | Utility Plant Adjustment (116) Gas Stored Underground -Non current (117) | - | | | | | | |
| 17 | | OTHER PROPERTY & INVESTMENTS | | | | | | | |
| 18 | 121 | Nonutility property (121) | 19,233,675 | No | | | | | |
| 19 | 122 | (Less) Accum. Prov. For Depr. and Amort. (122) | (9,965,131) | No | | | | | |
| 20 21 | 123 | Investments in Associates Companies (123) Investments in Subsidiary Companies (123.1) | 2,552,605 | No | | | | | |
| 22 | 120.1 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | 2,332,003 | NO | | | | | |
| 23 | | Noncurrent Portion of Allowances | - | | | | | | |
| 24 | 124 | Other investments (124) | 53,925,426 | No | | | | | |
| 25 26 | 125 126 | Sinking Funds (125) Depreciation Funds (126) | | | | | | | |
| 27 | 127 | Amortization Fund - Federal (127) | - | | | | | | |
| 28 | 128 | Other Special Funds (128) | 2,776,449,233 | No | | | | | |
| 29 | 129 | | - | NI. | | | | | |
| 30 31 | | Long-Term Portion of Derivative Assets (175.2) Long-Term Portion of Derivative Assets - Hedges (176) | 4,624,047 | No | | | | | |
| 32 | | TOTAL Other Property and Investments (Line 18-21 and 23-31) | 2,846,819,855 | | | | | | |
| | | CURRENT AND ACCRUED ASSETS | | | | | | | |
| 34 | 130 | Cash and Working Funds (Non-major only) (130) | | | | | | | |
| 35 36 | 131 | Cash (131) Special Deposits (132-134) | 3,871,985 3,814,203 | No No | | | | | |
| 37 | 135 | Working Fund (135) | 119,320 | Yes | 10 | (7,183,331) | (7,200,391) | 10 | 13 Month Ave |
| 38 | 136 | Temporary Cash Investments (136) | 41,717,209 | No | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | (, , , | | |
| 39 | 141 | Notes Receivables (141) | - | | | (7.400.004) | (7.000.004) | 40 | 40.44 4 |
| 40 41 | 142 143 | Customer Account Receivable (142) Other Accounts Receivable (143) | 361,540,332 63,984,346 | No Yes | 9 or 10 🚄 | (7,183,331) 229,203,907 | (7,200,391) 97,857,767 | 10 9 | 13 Month Average BOY/EOY |
| 42 | 144 | (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | (33,808,878) | No | 3 01 10 - | 223,200,001 | 37,007,707 | 3 | BO 1/201 |
| 43 | 145 | Notes Receivable from Associate Companies (145) | <u>-</u> | | | | | | |
| 44 | 146 | Accounts Receivables from Assoc. Companies (146) Fuel Stock (151) | 42,536,458 | No | 0 | 70.074.704 | 00 707 405 | 0 | 42 Manually Assa |
| 45 46 | 151 152 | Fuel Stock (131) Fuel Stock Expenses Undistributed (152) | 92,325,796 | Yes | 8 | 73,671,784 | 69,767,425 | 8 | 13 Month Ave |
| 47 | 153 | Residuals (Elec) and Extracted Products (153) | - | | | | | | |
| 48 | 154 | Plants Materials and Operating Supplies (154) | 177,806,924 | Yes | 7 | 153,609,583 | 154,700,881 | 7 | 13 Month Ave |
| 49 | 155 | Merchandise (155) Other Material and Supplies (156) | 284,535 | No No | | | | | |
| 50 51 | 156 157 | Nuclear Materials held for Sale (157) | - | No | | | | | |
| 52 | | Allowances (158.1 and 158.2) | 85,160 | | | | | | |
| 53 | | (Less) Noncurrent Portion of Allowances | - | | | | | | |
| 54 | 163 | Stores Expenses Undistributed (163) | 20.000.444 | Ne | | | | | |
| 55 56 | 164.1 164.2-3 | Gas Stored Underground - Current (164.1) LNG Stored and Held for Processing (164.2-164.3) | 22,208,411 2,726,625 | No No | | | | | |
| 57 | 165 | Prepayments (165) | 27,113,708 | Yes | 12 | 80,800,280 | 69,356,590 | 12 | 13 Month Average |
| 58 | 166-7 | Advances for Gas (166-167) | - · · · · · · · · · · · · · · · · · · · | | | | | | Č |
| 59 | 171 | Interest and Dividends Receivable (171) | 1,006,454 | Ne | | | | | |
| 60 61 | 172 173 | Rents Receivable (172) Accrued Utility Revenues (173) | 702,954 248,965,226 | No No | | | | | |
| 62 | 174 | Miscellaneous Current and Accrued Assets (174) | | No | | | | | B 22 . 525 |
| | | · , | | | | | | | Page 29 of 35 |

| | | | | In Date | But But | 00 Mar. Januaria di adi an | 2022 Mn | Rate | |
|----------|----------------|--|---------------------------------|------------------|---------------|----------------------------------|----------------------------|----------------|-----------------------------------|
| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | | 20 Mn Jurisdiction Annual Report | Jurisdiction Schedule 4 | Base Line # | Valuation Method |
| 63 | 175 | Derivative Instrument Assets (175) | 21,593,499 | No | | | | | |
| 64 65 | 175.2 | (Less) Long-Term Portion of Derivative Instrument Assets (175) Derivative Instrument Assets - Hedges (176) | (4,624,047) | No No | | | | | |
| 66 | 176.2 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | | | | | |
| 67 | | Total Current and Accrued Assets (Lines 34 through 66) | 1,073,970,220 | | | | | | |
| 68 | | DEFERRED DEBITS | | | | | | | |
| 69 70 | 181 182.1 | Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) | 54,241,490 | No | | | | | |
| 71 | 182.2 | | 88,805,434 | | * | 7,183,331 | (7,200,391) | 10 | 13 Month Average |
| 72 | 182.3 | | 3,890,950,092 | Yes | 9 or 10 or 13 | 229,203,907 | 97,857,767 | 9 | BOY/EOY |
| 73 74 | 183 183.1 | Preliminary Survey and Investigation Charges (183) Preliminary Natural Gas Supply Survey and Investigation Charges (183.1) | 2,489,728 | No | | 93,700,938 | 90,221,474 | 13 | |
| 75 | 183.2 | | - | | | | | | |
| 76 77 | 184 | Clearing Accounts (184) | - | Yes | 9 | (7,183,331) | (7,200,391) | 10 | 13 Month Average |
| 77 78 | 185 186 | Temporary Facilities (185) Miscellaneous Deferred Debits (186) | 48,224,868 | Yes | 9 or 10 🚄 | (7,183,331) 229,203,907 | (7,200,391) 97,857,767 | 10 9 | 13 Month Average BOY/EOY |
| 79 | 187 | Deferred Losses from Disposition of Utility Plant (187) | - | | | , , , , , , | ,,,,, | | |
| 80 | 188 | Research, Development and Demonstration Expenditures (188) | - | | | | | | |
| 81 | 189 | Unamortized loss and Reacquired Debt (189) | 13,808,807 | No | | | | | |
| 82 | 190 | Accumulated Deferred Income Taxes (190) | 1,088,842,369 | Yes (See below) | | | | | |
| 83 84 | 191 | Unrecovered Purchase Gas Costs (191) Total Deferred Debits (lines 69 through 83) | 19,554,237 5,206,917,025 | No | | | | | |
| 85 | | TOTAL ASSETS (lines 14-16, 32, 67 and 84) | 24,332,786,221 | | | | | | |
| 1 | | PROPRIETARY CAPITAL | | | | | | | |
| 2 | 201 | Common Stock Issued (201) | (10,000) | No | | | | | |
| 3 4 | 204 | Preferred Stock Issued (204) | - | | | | | | |
| 5 | 202-5 203-6 | , , , | 1 | | | | | | |
| 6 | 207 | Premium on Capital Stock (207) | (479,282,529) | No | | | | | |
| 7 8 | 208-11 212 | Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) | (4,105,547,671) | | | | | | |
| 9 | 213 | (Less) Discount on Capital Stock (213) | | | | | | | |
| 10 | 214 | (Less) Capital Stock Expense (214) | - (0.000.077.050) | | | | | | |
| 11 12 | 215-6 216.1 | | (2,209,377,856) 3,179,648 | No No | | | | | |
| 13 | 217 | (Less) Reacquired Capital Stock (217) | - | | | | | | |
| 14 | 218 219 | Noncorporate Proprietorship (Non-major only) (218) Accumulated Other Comprehensive Income (219) | - 21,649,216 | Voc | 9 | 220 202 007 | 07 057 767 | 9 | BOY/EOY |
| 15 16 | 219 | Total Proprietary Capital (lines 2 through 15) | (6,769,389,192) | Yes | 9 | 229,203,907 | 97,857,767 | 9 | BO1/EO1 |
| 17 | | LONG-TERM DEBT | | | | | | | |
| 17 18 | 221 | Bonds (221) | (6,000,000,000) | No | | | | | |
| 19 | 222 | (Less) Reaquired Bonds (222) | - | | | | | | |
| 20 21 | 223 224 | Advances from Associates Companies (223) Other Long-Term Debt (224) | (514,916) | No | | | | | |
| 22 | 225 | Unamortized Premium on Long-Term Debt (225) | (014,010) | 110 | | | | | |
| 23 | 226 | (Less) Unamortized Discount on Long-Term Debt (226) | 42,449,988 | No | | | | | |
| 24 | | Total Long-Term Debt (lines 18 through 24) | (5,958,064,928) | | | | | | |
| 25 | 007 | OTHER NONCURRENT LIABILITIES | (440.050.007) | | | | | | |
| 26 27 | 227 228 1 | Obligations Under Capital Leases - Noncurrent (227) Accum. Prov. for Property Insurance (228.1) | (443,250,687) | | | | | | |
| 28 | | Accum. Prov. for Injuries and Damages (228.2) | - | No | | | | | |
| 29 | | Accum. Prov. for Pensions and Benefits (228.3) | (158,653,000) | Yes | 9 | 229,203,907 | 97,857,767 | 9 | BOY/EOY |
| 30 31 | 228.4 | Accum. Miscellaneous Operating Provisions (228.4) Accumulated Provision for Rate Refunds (229) | (16,685,463) | No | | | | | |
| 32 | 244.2 | Long-Term Portion of Derivative Instrument Liabilities | (71,067,750) | No | | | | | |
| 33 | | Long-Term Portion of Derivative Instrument Liabilities - Hedges | (2.250.074.260) | No | | | | | |
| 34 35 | 230 | Asset Retirement Obligations (230) Total Other Noncurrent Liabilities (lines 26 through 35) | (2,350,074,360) (3,039,731,260) | No | | | | | |
| | | . • • • | | | | | | | |
| 36 | | CURRENT AND ACCRUED LIABILITIES | | | | | | | |
| 37 | 231 | Notes Payable (231) | (179,000,000) | No | × | (7,183,331) | (7,200,391) | 10 | 13 Month Average Page 30 of 35 |
| | | | | | | | | | 1 450 30 01 33 |

| | | | | In Rate | Rate Base | 2020 Mn Jurisdiction | 2022 Mn Jurisdiction | Rate Base | |
|--|---|---|---|---------------------------------------|-----------------------------------|---|---|-------------------------|---|
| Line | 000 | FERC Account Name & Number | To Ferc Form | Base? | Line # Map | Annual Report | Schedule 4 | Line # | Valuation Method |
| 38 | 232 | Accounts Payable (232) | (460,243,854) | Yes | 9 or 10 | 229,203,907 | 97,857,767 | 9 | BOY/EOY |
| 39 | 233 | Notes Payable to Associated Companies (233) | (1,450,000) | No | | | | | |
| 40 41 | 234 235 | Accounts Payable to Associated Companies (234) Customer Deposits (235) | (67,342,144) (29,129,353) | No Yes | 11 | (34,647,501) | (28,273,484) | 11 | 13 Month Average |
| 42 | 236 | Taxes Accrued (236) | (250,323,838) | No | 11 | (34,647,501) | (20,273,404) | 111 | 13 Month Average |
| 42 | 237 | Interest Accrued (237) | (250,323,636) | No | | | | | |
| 44 | 238 | Dividends Declared (238) | (105,949,200) | No | | | | | |
| 45 | 239 | Matured Long-Term Debt (239) | (103,949,200) | NO | | | | | |
| 46 | 240 | Matured Interest (240) | 1 | | | | | | |
| 47 | 241 | Tax Collections Payable (241) | (34,272,110) | No | | | | | |
| 48 | 242 | Miscellaneous Current and Accrued Liabilities (242) | (44,500,668) | Yes | 9 | 229,203,907 | 97,857,767 | 9 | BOY/EOY |
| 49 | 243 | Obligations under Capital Leases - Current (243) | (84,619,026) | | ŭ | 220,200,001 | 0.,00.,.0. | Ü | 201/201 |
| 50 | 244 | Derivative Instrument Liabilities (244) | (92,984,158) | No | | | | | |
| 51 | | (Less) Long-Term Portion of Derivative Instrument Liabilities | 71,067,750 | No | | | | | |
| 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | No | | | | | |
| 53 | | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | _ | | | | | | |
| 54 | | Total Current and Accrued Liabilities (lines 38 through 55) | (1,348,858,606) | | | | | | |
| 55 56 57 58 59 60 61 62 63 64 65 66 | 252 255 256 253 254 257 281 282 283 | Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plant (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort. (281) Accum. Deferred Income Taxes-Other Property (282) Accum. Deferred Income Taxes-Other (283) Other Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | (9,445,865) (18,255,352) - (318,879,456) (3,949,612,148) - (24,566,414) (2,429,790,259) (466,192,744) (7,216,742,238) \$ (24,332,786,224) | Yes No Yes Yes Yes Yes | 9 9 or 10 or 13 5 5 5 | (7,183,331) 229,203,907 229,203,907 (7,183,331) 93,700,938 (2,354,306,379) | (7,200,391) 97,857,767 97,857,767 (7,200,391) 90,221,474 (2,178,104,924) | 9 9 10 13 5 | 13 Month Average BOY/EOY BOY/EOY 13 Month Average BOY/EOY |
| | | | | | | 2020 Jurisdiction Ann Rpt | | | |
| | | | | Plant Investn | nent | 19,857,432,994 | 22,725,537,344 | Line 1 | |
| | | | | Depreciation | Reserve | (9,205,044,663) | (10,346,933,190) | Line 2 | |
| | | | | Net Utility Pla | | 10,652,388,331 | 12,378,604,154 | Line 3 | |
| | | | | | = | , , , | | | |
| | | | | CWIP | | 960,809,616 | 436,833,261 | Line 4 | |
| | | | | | Deferred Taxes | (2,354,306,379) | (2,178,104,924) | Line 5 | |
| | | | | Cash Workin | | (2,334,300,379) | (152,391,651) | Line 6 | |
| | | | | | 0 1 | | . , , , | Line 6 | |
| | | | | Materials and | | 153,609,583 | 154,700,881 69,767,425 | | |
| | | | | Fuel Inventor | , | 73,671,784 | | Line 8 | |
| | | | | Non-plant As | ssets and Liabilities | 229,203,907 | 97,857,767 | Line 9 | |

Customer Advances

Customer Deposits

Prepaids and Other

Total Rate Base

Regulatory Amortizations

(7,183,331)

(34,647,501)

80,800,280

93,700,938

9,848,047,228

(7,200,391)

(28,273,484)

69,356,590

90,221,474

10,931,371,100

Line 10

Line 11

Line 12

Line 13

Northern States Power Company EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY 2020 Balance Sheet (\$)

| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | COSS Line | Justification |
|------|--------|---|-------------------|------------------|----------------------|--|
| 1 | | UTILITY PLANT | | | | |
| 2 | 101-14 | Utility Plant (101-106, 114) | \$ 23,041,860,697 | Yes | Plant Investment | Electric utility plant included in Rate Base |
| 3 | 107 | Construction Work in Progress (107) | 1,171,453,675 | Yes | CWIP | Electric utility plant included in Rate Base |
| 4 | | TOTAL Utility Plant (Enter Total of lines 2 and 3) | 24,213,314,372 | | | ,, |
| 5 | 108-15 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | (9,318,564,314) | Yes | Depreciation Reserve | Electric utility plant included in Rate Base |
| 6 | | Net Utility Plant (Enter Total of line 4 less 5) | 14,894,750,058 | | | • • |
| 7 | 120.1 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 135,797,133 | Yes | Plant Investment | Electric utility plant included in Rate Base |
| 8 | 120.2 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | <u>-</u> | Yes | Plant Investment | Electric utility plant included in Rate Base |
| 9 | 120.3 | Nuclear Fuel Assemblies in Reactor (120.3) | 559,743,218 | Yes | Plant Investment | Electric utility plant included in Rate Base |
| 10 | 120.4 | Spent Nuclear Fuel (120.4) | 2,274,128,026 | Yes | Plant Investment | Electric utility plant included in Rate Base |
| 11 | 120.6 | Nuclear Fuel Under Capital Leases (120.6) | - | | | |
| 12 | 120.5 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | (2,659,339,314) | Yes | Depreciation Reserve | Electric utility plant included in Rate Base |
| 13 | | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | 310,329,063 | | | |
| 14 | | Net Utility Plant (Enter Total of lines 6 and 13) | 15,205,079,121 | | | |
| 15 | 116 | | - | | | |
| 16 | 117 | Gas Stored Underground -Non current (117) | - | | | |
| 17 | | OTHER PROPERTY & INVESTMENTS | | | | |
| 18 | 121 | Nonutility property (121) | 19,233,675 | No | | No Non-Utility balances included in Rate Base |
| 19 | 122 | (Less) Accum. Prov. For Depr. and Amort. (122) | (9,965,131) | No | | No Non-Utility balances included in Rate Base |
| 20 | 123 | Investments in Associates Companies (123) | (3,303,131) | 140 | | No Non-Ounty balances included in Nate Base |
| 21 | 123.1 | Investments in Subsidiary Companies (123.1) | 2.552.605 | No | | No Non-Utility balances included in Rate Base |
| 22 | 120.1 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | 2,002,000 | 140 | | No Non-Ounty balances included in Nate Base |
| 23 | | Noncurrent Portion of Allowances | _ | | | |
| 24 | 124 | Other investments (124) | 53,925,426 | No | | No Non-Utility balances included in Rate Base |
| 25 | 125 | Sinking Funds (125) | - | 140 | | 110 11011 Outing Salarioso moladod in Pario Baco |
| 26 | 126 | Depreciation Funds (126) | _ | | | |
| 27 | 127 | Amortization Fund - Federal (127) | _ | | | |
| 28 | 128 | Other Special Funds (128) | 2,776,449,233 | No | | No Non-Utility balances included in Rate Base |
| 29 | 129 | Special Funds (Non-major) only (129) | 2,110,110,200 | | | |
| 30 | 175.2 | | 4,624,047 | No | | No Non-Utility balances included in Rate Base |
| 31 | | Long-Term Portion of Derivative Assets - Hedges (176) | - | | | - , |
| 32 | | TOTAL Other Property and Investments (Line 18-21 and 23-31) | 2,846,819,855 | | | |
| | | (====================================== | | | | |

Northern States Power Company EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY 2020 Balance Sheet (\$)

| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | COSS Line | Justification |
|------|-------|---|---------------|------------------|------------------------------|---|
| | | | | | | |
| 34 | 130 | CURRENT AND ACCRUED ASSETS Cash and Working Funds (Non-major only) (130) | | | | |
| 35 | 131 | Cash (131) | 3,871,985 | No | | Addressed by Cash Working Capital |
| 36 | 132-4 | Special Deposits (132-134) | 3,814,203 | No | | Addressed by Casif Working Capital |
| 37 | 135 | Working Fund (135) | 119,320 | Yes | Prepaids and Other | |
| 38 | 136 | Temporary Cash Investments (136) | 41,717,209 | No | r repaids and Other | Addressed by Cash Working Capital |
| 39 | 141 | Notes Receivables (141) | 41,717,209 | NO | | Addressed by Casif Working Capital |
| 40 | 142 | Customer Account Receivable (142) | 361,540,332 | No | | Addressed by Cash Working Capital |
| 41 | 143 | Other Accounts Receivable (143) | 63,984,346 | Yes | Prepaids and Other | Addressed by Cash Working Capital |
| 42 | 144 | (Less) Accum. Prov. For Uncollectible Accts. Cr (144) | (33,808,878) | No | r repaids and Other | Addressed by Cash Working Capital |
| 43 | 145 | Notes Receivable from Associate Companies (145) | (55,555,575) | 140 | | Addicased by Cash Working Capital |
| 44 | 146 | Accounts Receivables from Assoc. Companies (146) | 42.536.458 | No | | Addressed by Cash Working Capital |
| 45 | 151 | Fuel Stock (151) | 92.325.796 | Yes | Fuel Inventory | Addicased by Cash Working Capital |
| 46 | 152 | Fuel Stock Expenses Undistributed (152) | 32,323,730 | 103 | r der inventory | |
| 47 | 153 | Residuals (Elec) and Extracted Products (153) | | | | |
| 48 | 154 | Plants Materials and Operating Supplies (154) | 177,806,924 | Yes | Materials and Supplies | |
| 49 | 155 | Merchandise (155) | 284,535 | No | Materials and Supplies | No Non-Utility balances included in Rate Base |
| 50 | 156 | Other Material and Supplies (156) | 204,000 | No | | The Hell Cully Buildhood moladed in Hate Bace |
| 51 | 157 | Nuclear Materials held for Sale (157) | _ | 110 | | |
| 52 | | Allowances (158.1 and 158.2) | 85,160 | No | | Allowances not currently requested in Rate Base |
| 53 | | (Less) Noncurrent Portion of Allowances | - | | | , mortalises not surround, requestion in realise Buss |
| 54 | 163 | Stores Expenses Undistributed (163) | _ | | | |
| 55 | | Gas Stored Underground - Current (164.1) | 22,208,411 | No | | Gas Utility related |
| 56 | | LNG Stored and Held for Processing (164.2-164.3) | 2.726.625 | No | | Gas Utility related |
| 57 | 165 | Prepayments (165) | 27,113,708 | Yes | Prepaids and Other | Sub Stiffy Foldiou |
| 58 | | Advances for Gas (166-167) | 21,110,100 | . 00 | . repaids and strie. | |
| 59 | 171 | Interest and Dividends Receivable (171) | 1,006,454 | | | |
| 60 | 172 | Rents Receivable (172) | 702,954 | No | | Addressed by Cash Working Capital |
| 61 | 173 | Accrued Utility Revenues (173) | 248,965,226 | No | | Addressed by Cash Working Capital |
| 62 | 174 | Miscellaneous Current and Accrued Assets (174) | | No | | Addressed by Cash Working Capital |
| 63 | 175 | Derivative Instrument Assets (175) | 21,593,499 | No | | Derivative Instruments excluded from rate making |
| 64 | | (Less) Long-Term Portion of Derivative Instrument Assets (175) | (4,624,047) | No | | Derivative Instruments excluded from rate making |
| 65 | 176 | Derivative Instrument Assets - Hedges (176) | (1,0=1,011) | No | | Derivative Instruments excluded from rate making |
| 66 | | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | _ | | | Derivative Instruments excluded from rate making |
| 67 | | Total Current and Accrued Assets (Lines 34 through 66) | 1,073,970,220 | | | g |
| | | , | ,, ,, ,, | | | |
| 68 | | DEFERRED DEBITS | | | | |
| 69 | 181 | Unamortized Debt Expenses (181) | 54,241,490 | No | | Incorporated in capital structure |
| 70 | 182.1 | Extraordinary Property Losses (182.1) | - | | | · ' |
| 71 | | Unrecovered Plant and Regulatory Study Costs (182.2) | 88,805,434 | | | |
| 72 | 182.3 | Other Regulatory Assets (182.3) | 3,890,950,092 | Yes | Non-Plant, Prepaids, Reg Amo | rt |
| 73 | 183 | Preliminary Survey and Investigation Charges (183) | 2,489,728 | No | | Short-term study costs excluded from rate making |
| 74 | 183.1 | Preliminary Natural Gas Supply Survey and Investigation Charges (183.1) | | | | |
| 75 | 183.2 | Other Preliminary Survey and Investigation Charges (183.2) | - | | | |
| 76 | 184 | Clearing Accounts (184) | - | Yes | Prepaids and Other | |
| 77 | 185 | Temporary Facilities (185) | - | | • | |
| 78 | 186 | Miscellaneous Deferred Debits (186) | 48,224,868 | Yes | Prepaids and Other | |
| 79 | 187 | Deferred Losses from Disposition of Utility Plant (187) | | | • | |
| 80 | 188 | Research, Development and Demonstration Expenditures (188) | - | | | |
| | | | _ | | | |

Northern States Power Company EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY 2020 Balance Sheet (\$)

| Line | | FERC Account Name & Number | To Ferc Form | In Rate Base? | COSS Line | Justification |
|------|-------|---|-----------------|------------------|-----------|---|
| 81 | 189 | Unamortized loss and Reacquired Debt (189) | 13,808,807 | No | | Incorporated in capital structure |
| 82 | 190 | Accumulated Deferred Income Taxes (190) | 1,088,842,369 | Yes (See below) | ADIT | |
| 83 | 191 | Unrecovered Purchase Gas Costs (191) | 19,554,237 | No | | Gas Utility related |
| 84 | | Total Deferred Debits (lines 69 through 83) | 5,206,917,025 | | | |
| 85 | | TOTAL ASSETS (lines 14-16, 32, 67 and 84) | 24,332,786,221 | | | |
| 1 | | PROPRIETARY CAPITAL | | | | |
| 2 | 201 | Common Stock Issued (201) | (10,000) | No | | Incorporated in capital structure |
| 3 | 204 | Preferred Stock Issued (204) | - | | | |
| 4 | | | - | | | |
| 5 | | | - | | | |
| 6 | 207 | Premium on Capital Stock (207) | (479,282,529) | No | | Incorporated in capital structure |
| 7 | | | (4,105,547,671) | | | |
| 8 | 212 | Installments Received on Capital Stock (212) | - | | | |
| 9 | 213 | (Less) Discount on Capital Stock (213) | - | | | |
| 10 | 214 | (Less) Capital Stock Expense (214) | | | | |
| 11 | 215-6 | | (2,209,377,856) | No | | Incorporated in capital structure |
| 12 | 216.1 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 3,179,648 | No | | Incorporated in capital structure |
| 13 | 217 | (Less) Reacquired Capital Stock (217) | - | | | |
| 14 | | Noncorporate Proprietorship (Non-major only) (218) | . | | | |
| 15 | 219 | Accumulated Other Comprehensive Income (219) | 21,649,216 | Yes | Non-Plant | |
| 16 | | Total Proprietary Capital (lines 2 through 15) | (6,769,389,192) | | | |
| 17 | | LONG-TERM DEBT | | | | |
| 18 | 221 | Bonds (221) | (6,000,000,000) | No | | Incorporated in capital structure |
| 19 | 222 | (Less) Reaquired Bonds (222) | - | | | |
| 20 | 223 | Advances from Associates Companies (223) | | | | |
| 21 | 224 | Other Long-Term Debt (224) | (514,916) | No | | Incorporated in capital structure |
| 22 | 225 | Unamortized Premium on Long-Term Debt (225) | - | | | |
| 23 | 226 | (Less) Unamortized Discount on Long-Term Debt (226) | 42,449,988 | No | | Incorporated in capital structure |
| 24 | | Total Long-Term Debt (lines 18 through 24) | (5,958,064,928) | | | |
| 25 | | OTHER NONCURRENT LIABILITIES | | | | |
| 26 | 227 | Obligations Under Capital Leases - Noncurrent (227) | (443,250,687) | | | |
| 27 | | Accum. Prov. for Property Insurance (228.1) | - | | | |
| 28 | | Accum. Prov. for Injuries and Damages (228.2) | | No | | Regulatory reserve not previously included for ratemaking |
| 29 | | Accum. Prov. for Pensions and Benefits (228.3) | (158,653,000) | Yes | Non-Plant | |
| 30 | | Accum. Miscellaneous Operating Provisions (228.4) | | | | |
| 31 | 229 | Accumulated Provision for Rate Refunds (229) | (16,685,463) | No | | Refund obligation accrual returned to customers with interest |
| 32 | | Long-Term Portion of Derivative Instrument Liabilities | (71,067,750) | No | | Derivative Instruments excluded from rate making |
| 33 | | Long-Term Portion of Derivative Instrument Liabilities - Hedges | - | No | | Derivative Instruments excluded from rate making |
| 34 | 230 | Asset Retirement Obligations (230) | (2,350,074,360) | No | | ARO - Excluded from ratemaking |
| 35 | | Total Other Noncurrent Liabilities (lines 26 through 35) | (3,039,731,260) | | | |

Northern States Power Company EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY 2020 Balance Sheet (\$)

| | | | | In Rate | | |
|------|-------|---|---------------------|--|-----------------------|--|
| Line | | FERC Account Name & Number | To Ferc Form | Base? | COSS Line | Justification |
| 36 | | CURRENT AND ACCRUED LIABILITIES | | <u>. </u> | • | |
| 37 | 231 | Notes Payable (231) | (179,000,000) | No | | Addressed by Cash Working Capital |
| 38 | 232 | Accounts Payable (232) | (460,243,854) | Yes | Non-Plant or Prepaids | |
| 39 | 233 | Notes Payable to Associated Companies (233) | (1,450,000) | No | | Addressed by Cash Working Capital |
| 40 | 234 | Accounts Payable to Associated Companies (234) | (67,342,144) | No | | Addressed by Cash Working Capital |
| 41 | 235 | Customer Deposits (235) | (29,129,353) | Yes | Customer Deposits | |
| 42 | 236 | Taxes Accrued (236) | (250,323,838) | No | | COSS independent income tax calc |
| 43 | 237 | Interest Accrued (237) | (70,112,005) | No | | COSS independent debt service calc |
| 44 | 238 | Dividends Declared (238) | (105,949,200) | No | | Incorporated in capital structure |
| 45 | 239 | Matured Long-Term Debt (239) | - | | | |
| 46 | 240 | Matured Interest (240) | - | | | |
| 47 | 241 | Tax Collections Payable (241) | (34,272,110) | No | | Addressed by Cash Working Capital |
| 48 | 242 | Miscellaneous Current and Accrued Liabilities (242) | (44,500,668) | Yes | Non-Plant | |
| 49 | 243 | Obligations under Capital Leases - Current (243) | (84,619,026) | | | |
| 50 | 244 | Derivative Instrument Liabilities (244) | (92,984,158) | No | | Derivative Instruments excluded from rate making |
| 51 | 244.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities | 71,067,750 | No | | Derivative Instruments excluded from rate making |
| 52 | 245 | Derivative Instrument Liabilities - Hedges (245) | - | No | | Derivative Instruments excluded from rate making |
| 53 | 245.2 | (Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges | <u> </u> | | | Derivative Instruments excluded from rate making |
| 54 | | Total Current and Accrued Liabilities (lines 38 through 55) | (1,348,858,606) | | | |
| | | | | | | |
| 55 | | DEFERRED CREDITS | | | | |
| 56 | 252 | Customer Advances for Construction (252) | (9,445,865) | Yes | Customer Advances | |
| 57 | 255 | Accumulated Deferred Investment Tax Credits (255) | (18,255,352) | No | Gustomer /tavarises | Amortized on COSS Income Statement |
| 58 | 256 | Deferred Gains from Disposition of Utility Plant (256) | (10,200,002) | 110 | | 7 thorazod on Good modino diatomoni |
| 59 | 253 | Other Deferred Credits (253) | (318,879,456) | Yes | Non-Plant | |
| 60 | 254 | Other Regulatory Liabilities (254) | (3,949,612,148) | Yes | Non-Plant | |
| 61 | 257 | Unamortized Gain on Reacquired Debt (257) | (=,= :=,= :=, : :=, | | | |
| 62 | 281 | Accum. Deferred Income Taxes-Accel. Amort. (281) | (24,566,414) | Yes | ADIT | |
| 63 | 282 | Accum. Deferred Income Taxes-Other Property (282) | (2,429,790,259) | Yes | ADIT | |
| 64 | 283 | Accum. Deferred Income Taxes-Other (283) | (466, 192, 744) | Yes | ADIT | |
| 65 | _00 | Other Deferred Credits (lines 56 through 64) | (7,216,742,238) | . 00 | | |
| 66 | | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65) | \$ (24,332,786,224) | | | |
| 00 | | | Ç (Z-1,002,100,224) | | | |

Reconcile 2018 GAAP to FERC Form 1

CIP DSM Billed Incentive - Electric Ash Handling Revenue

44,102,089.26 (16,641.37)

Schedule IS - 1

To Ferc Form

5,081,006,064

3,088,427,111 272,432,204 615,420,822

(20,578,572) 66,981,646

5,611,685

100,577,134

(114,043,483) 257,502,969 (10,243,165)

10,529,309 396,415,383 (368,704,355)

(1,424,287)

(4,380,113)

103,287,109

(30,740,899)

23,962,681

77,812 (2,466,244) (24,141,506) (2,744,773) (1,067,047) (37,119,976)

652,816 8,407,716 (2,015,174)

(33,489) 1,652,354 2.645.965

177,113 (5,317,769) (5,052,714) 33,570,790

(22,571,570)

215.646.431

4,202,574 2,206,720

1,751,905

4,582,028

(12,526,182) (215,863,475) 492,335,131

805,850

| Reconcile 2 Income Stat | 018 GAAP to FERC Form 1 ement | | | | | | |
|----------------------------|--|--------------------------------------|--------------|----------|----------------|---|------------------------------|
| | AAP BASIS TRIAL BALANCE (Co 99999 BU C comp | | | | | | |
| | Account Name Ret Bld SvcFac E | Balance (144,978,445.55) | 400 | Line | | FERC Account Name & Number | Balance |
| 4000002 4000004 | Retail Billed Res Commodity E Retail Billed Res Fuel E | (956,308,859.26) (276,902,057.44) | 400 400 | 1 2 | 400 | Operating Revenues (400) UTILITY OPERATING INCOME | 5,081,006,064 |
| 400005 400051 | Retail Billed Res Riders E | (59,770,824.28) | 400 400 | 3 4 | 401 | OPERATING EXPENSES Operating Expenses (401) | 3,088,427,111 |
| 4000052 | Retail Billed Small Commercial Serv Facility E Retail Billed Small Commercial Commodity E | (34,729,422.01) (554,573,021.90) | 400 | 5 | 402 | Maintenance Expense (402) | 272,432,204 |
| 4000053 4000054 | Retail Billed Small Commercial Demand E Retail Billed Small Commercial Fuel E | (487,094,293.79) (402,266,913.21) | 400 400 | 6 7 | 403 403.1 | Depreciation Expense (403) Depreciation of Asset Retirement Costs (403.1) | 615,420,822 (20,578,572) |
| 4000055 | Retail Billed Small Commercial Riders E | (101,140,678.69) | 400 | 8 | 404-5 | Amortization and Depletion of Plant (404-405) | 66,981,646 |
| 4000101 4000102 | Retail Billed LargeCommercial Serv Facility E Retail Billed LargeCommercial Comdty E | (275,064.68) (254,667,192.11) | 400 400 | 10 | 406 407 | Amortization of Utility Plant Acq. Adj. (406) Amortization of Property Losses, Unrecovered Plant and Recovery Stuce | 5,611,685 |
| 4000103 4000104 | Retail Billed LargeCommercial Demand E Retail Billed LargeCommercial Fuel E | (188,630,781.81) (228,166,869.21) | 400 400 | 11 12 | 407.2 407.3 | | 100,577,134 |
| 4000105 | Retail Billed LargeCommercial Riders E | (44,885,297.89) | 400 | 13 14 | 407.4 408.1 | (Less) Regulatory Credits (407.4) | (114,043,483) |
| 4000151 4000152 | Retail Billed SL Serv Facility E Retail Billed SL Commodity E | (162,861.47) (22,849,426.74) | 400 400 | 15 | | Taxes Other Than Income Taxes (408.1) Income Taxes-Federal (409.1) | 257,502,969 (10,243,165) |
| 4000154 4000155 | Retail Billed SL Fuel E Retail Billed SL Riders E | (2,885,309.01) (637,777.12) | 400 400 | 16 17 | | Income Taxes-Other (409.1) Prov. for Def. Income Taxes (410.1) | 10,529,309 396,415,383 |
| 4000201 | Retail Billed Night Watch E | (5,246.41) | 400 | 18 | 411.01 | (Less) Def. Income Taxes-Cr.(411.1) | (368,704,355) |
| 4000251 4000252 | Retail Billed OPA Serv Facility E Retail Billed OPA Commodity E | (331,592.93) (3,219,709.88) | 400 400 | 19 20 | | ITC Adjustment - Net (411.4) (Less) Gains From Disposition of Utility Plant (411.6) | (1,424,287) |
| 4000253 4000254 | Retail Billed OPA Demand E Retail Billed OPA Fuel E | (3,709,480.99) (2,191,616.32) | 400 400 | 21 22 | | Losses From Disposition of Utility Plant (411.7) (Less) Gains From Disposition of Allowances (411.8) | - (4,380,113) |
| 4000255 | Retail Billed OPA Riders E | (577,864.70) | 400 | 23 | 411.9 | Losses From Disposition of Allowances (411.9) | - |
| 4000301 4001001 | Retail Billed IDS Serv Facility E Retail Unbilled Res Serv Facility E | (692,308.76) 139,977.73 | 400 400 | 24 | 411.1 413 | Accretion Expense (411.10) Expense of Plant Leased to Others (413) | 103,287,109 |
| 4001002 4001004 | Retail Unbilled Res Commodity E Retail Unbilled Res Fuel E | 5,260,768.01 | 400 400 | 25 26 | | Total Utility Operating Expenses (Lines 4 through 24) Net Utility Operating Income (Lines 2 less 25) | 683,194,667 |
| 4001004 | Retail Unbilled Res Riders E | 780,672.34 (1,158,779.56) | 400 | 27 | | Net Utility Operating Income | 003, 194,007 |
| 4001051 4001052 | Retail Small Commercial Unbilled Serv Facility E Retail Small Commercial Unbilled Commodity E | (32,581.16) 2,623,347.74 | 400 400 | 28 29 | | OTHER INCOME AND DEDUCTIONS OTHER INCOME | |
| 4001053 | Retail Small Commercial Unbilled Demand E | 1,681,333.02 | 400 | 30 | | NONUTILITY OPERATING INCOME | |
| 4001054 4001055 | Retail Small Commercial Unbilled Fuel E Retail Small Commercial Unbilled Riders E | 460,237.22 (502,863.05) | 400 400 | 31 32 | 415 416 | Revenues From Merchandising, Jobbing & Congtract Work (415) (Less) Expenses of Merchandising, Jobbing & Contract Work (416) | - |
| 4001101 4001102 | Retail Large Commercial Unbilled Serv Facility E Retail Large Commercial Unbilled Commodity E | (259.90) 809,037.28 | 400 400 | 33 34 | 417 417.1 | Revenues From Nonutility Operations (417) (Less) Expenses of Nonutility Operations (417.1) | (30,740,899) 23,962,681 |
| 4001103 | Retail Large Commercial Unbilled Demand E | 574,248.02 | 400 | 35 | 41800 | Nonoperating Rental Income (418) | - |
| 4001104 4001105 | Retail Large Commercial Unbilled Fuel E Retail Large Commercial Unbilled Riders E | (425,221.12) (512,006.92) | 400 400 | 36 37 | 418.1 419 | Equity in Earnings of Subsidiaries (418.1) Interest and Dividend Income (419) | 77,812 (2,466,244) |
| 4001152 | Retail Street Light Unbilled Commodity E | (811,686.50) | 400 | 38 | 419.1 | AFUDC (419.1) | (24,141,506) |
| 4001154 4001155 | Retail Street Light Unbilled Fuel E Retail Street Light Unbilled Riders E | (48,137.24) (8,294.95) | 400 400 | 39 40 | 421 421.1 | Misc. Nonoperating Income (421) Gain on Disposition of Property (421.1) | (2,744,773) (1,067,047) |
| 4001251 4001252 | Retail OPA Unbilled Serv Facility E Retail OPA Unbilled Commodity E | (1.76) 13,213.72 | 400 400 | 41 42 | | Total Other Income (Enter Total lines of 31-40) OTHER INCOME DEDUCTIONS | (37,119,976) |
| 4001253 | Retail OPA Unbilled Demand E | 11,624.53 | 400 | 43 | | Loss on Disposition of Property (421.2) | 652,816 |
| 4001254 4001255 | Retail OPA Unbilled Fuel E Retail OPA Unbilled Riders E | 2,160.35 1,451.13 | 400 400 | 44 45 | | Miscellaneous Amortization (425) Donations (426.1) | 8,407,716 |
| 4073001 | Billed Trading Revenue - Gen | (182,122,361.68) | 400 | 46 | 426.2 | Life Insurance (426.2) | (2,015,174) |
| 4073006 4073051 | Billed Trading REC Revenue - Gen Billed Trading Revenue - Prop | (4,380,104.64) (34,268,726.24) | 411.8 400 | 47 48 | | Penalties (426.3) Expenditures for Certain Civic, Political and Related Activities (426.4) | (33,489) 1,652,354 |
| 4073056 4073151 | Billed Trading FTR Rev - Prop Billed Trading Revenue - Excess Capacity | (5,252.88) (2,723,862.75) | 400 400 | 49 50 | 426.5 | Other Deductions (426.5) Total Other Income Deductions (lines 43 through 49) | 2,645,965 11,310,188 |
| 4074051 | Unbilled Trading Revenue - Prop | (2,921,012.81) | 400 | 51 | | TAXES APPLICABLE TO OTHER INCOME AND D | EDUCTIONS |
| 4140001 4140051 | Point to Point Transmission Network Transmission | (8,053,826.21) (75,943,780.53) | 400 400 | 52 53 | | Taxes Other than Income Taxes (408.2) Income Taxes - Federal (409.2) | 177,113 (5,317,769) |
| 4140101 | Contracts | (359,858.91) | 400 | 54 55 | 409.20 | Income Taxes - Other (409.2) | (5,052,714) |
| 4140201 4140211 | Schedule 1 - Sch Sys Ctrl and Dispatch Schedule 2 - Reactive Supply | (920,093.48) (9,253,302.38) | 400 400 | 56 | 411.2 | | 33,570,790 (22,571,570) |
| 4140251 4140351 | Schedule 24 - Balancing Authority Transmission Expansion Plan | (1,118,075.73) (127,242,335.59) | 400 400 | 57 58 | 41150 420 | Investment Tax Credit Adjustment -Net (411.5) (Less) Investment Tax Credits (420) | - |
| 4140551 | Misc Transmission Adj | (46,887.84) | 400 | 59 | | Total Taxes on Other Income and Deductions (Lines 52 through 58) | 805,850 |
| 4140552 4210100 | Elec Transm Rev subj to refund IA Fixed - Decommissioning Revenue | (5,318,828.30) (4,830,149.76) | 400 400 | 60 61 | | Net Other Income and Deductions (total lines 41, 50 and 59) INTEREST CHARGES | (25,003,938) |
| 4211100 4211110 | IA Fixed - OM Revenue IA Fixed - OM Chemical Revenue | (74,468,794.69) (710,800.16) | 400 400 | 62 63 | 427 428 | Interest on Long-Term Debt (427) Amortization of Debt Discount and Expenses (428) | 215,646,431 4,202,574 |
| 4211120 | IA Fixed - Fixed Charge Revenue | (122,406,778.51) | 400 | 64 | 428.1 | Amortization of Loss on Reacquired Debt (428.1) | 2,206,720 |
| 4211130 4211140 | IA Fixed - STOU Revenue IA Fixed - Fuel Handling Revenue | 428,696.15 (107,566.23) | 400 400 | 65 66 | 429 429.1 | (Less) Amortization of Premium on Debt-Credit (429) (Less) Amortization of Gain on Reacquired Debt (429.1) | - |
| 4211160 4211170 | IA Fixed - CC Nuclear Outage Deferral Revenue IA Fixed - Renewable Development Fund Revenue | (288,230.93) (412,308.13) | 400 400 | 67 68 | 430 431 | Interest on Debt to Associated Companies (430) Other Interest Expense (431) | 1,751,905 4,582,028 |
| 4211180 | IA Fixed - Fixed Purchase Revenue | (18,015,038.79) | 400 | 69 | 432 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (4: | (12,526,182) |
| 4212100 4212110 | IA Variable - OM Revenue IA Variable - OM Chemical Revenue | (18,340,605.13) (130,866.61) | 400 400 | 70 71 | | Net Interest Charges (Lines 62 through 69) Income Before Extraordinary Items (lines 27, 60, and 70) | (215,863,475) 492,335,131 |
| 4212120 4212130 | IA Variable - MISO Admin Revenue IA Variable - Fuel Other Revenue | (1,494,363.27) (1,590,935.10) | 400 400 | 72 73 | | EXTRAORDINARY ITEMS Extraordinary Income (434) | |
| 4212140 | IA Variable - Fuel Nuclear EOL Revenue | (509,624.36) | 400 | 74 | | (Less) Extraordinary Deductions (435) | |
| 4212150 4212160 | IA Variable - Fuel Handling Revenue IA Variable - CC Fuel Inventory Revenue | (4,173,720.53) (1,357,107.39) | 400 400 | 75 76 | | Net Extraordinary Items (Line 73 less 74) Income Taxes -Federal and other (409.3) | |
| 4212170 4212500 | IA Variable - CC Nuclear Outage Deferral Revenue IA Variable - Fuel Revenue | (249,014.68) | 400 400 | 77 78 | | Extraordinary Items After Tax (Line 75 less 76) NET INCOME (line 71 and 77) | 492,335,131 |
| 4212510 | IA Variable - Purchased Power Revenue | (98,317,811.45) (94,400,005.41) | 400 | 70 | | NET INCOME (IIIIe 71 and 77) | 492,333,131 |
| 4212520 4213100 | IA Variable - STOU Revenue IA Transmission - OM Revenue | 30,140,989.04 (8,018,130.55) | 400 400 | | 99998 | sum of 99998's | - |
| 4213110 | IA Transmission - Fixed Charge Revenue | (54,806,710.61) | 400 | | | | |
| 4213120 4213130 | IA Transmission - Wheeling Revenue IA Transmission - Wheeling COGS Revenue | 34,609,598.83 (34,276,532.98) | 400 400 | | | | |
| 4280001 4280011 | EEI Mutual Aid Revenue Electric Damage Claim Revenue | (4,895,394.23) (511,716.62) | 400 402 | | | | |
| 4280021 | Electric Non Gratuitous Revenue | (1,920,506.67) | 401 | | | | |
| 4280031 4280031 | Electric Misc Non Gratuitous Rev Electric Misc Non Gratuitous Rev | (621,583.16) (3,981.55) | 401 402 | | | | |
| 4280051 | Transmission Interconnection Study Revenue | 4.31 | 401 | | | | |
| 4280061 4280071 | Gen Interconnect Study Revenue Distrib Interconn Studies | (202,470.84) (3,445,199.63) | 401 401 | | | | |
| 4280081 4280086 | Late Payment Fees - Electric Late Payment Fees - Electric C and I | 9.16 (1,048,539.08) | 400 400 | | | | |
| 4280091 | Late Payment Fees - Electric Res | (5,981,297.51) | 400 | | | | |
| 4280101 4280111 | Customer Connection Return Check Charge | (2,465,210.09) (334,615.78) | 400 400 | | | | |
| 4280121 4280131 | Other Misc Service Rev Revenue Protection Billing | (7,950.35) (3,118.15) | 400 400 | | | | |
| 4280151 | RDF - Refuse Derived Fuel | (7,580,388.71) | 400 | | | | |
| 4280171 4280181 | Rental Income Electric Facility Attach Rental Revenue | (226,476.77) (4,829,189.18) | 400 400 | | | | |
| 4280231 4280241 | Distribution Facility Fixed Charges AES Reimbursements | (720,207.19) (226,968.81) | 400 400 | | | | |
| 4280271 | CIP DSM Incentive - Electric | (24,804,788.00) | 400 | | | | |
| 4280291 | CIP DSM Billed Incentive - Electric | 44,102,089.26 | 400 | | | | |

Reconcile 2018 GAAP to FERC Form 1 Income Statement

Schedule IS - 1

| Income Statement | | | | |
|--------------------|--|------------------------------------|--------------|--|
| G | AAP BASIS TRIAL BALANCE (Co 99999 BU C compa Account Name | ny, Lvl 6) Balance | REF L | |
| 4280331 | JOA-Other Elec Rev | (2,241,771.33) | 400 | |
| 4280332 4280381 | JOA-Unrealized MTM Alloc Other Electric Revenue | (217,948.65) (14,384,982.71) | 400 400 | |
| 4280386 | Other Electric Rev - Andersen | (114,368.64) | 400 | |
| 4280391 4280401 | Other Electric Rev - Communication Reloc Other Electric Rev - Service Quality | (2,090.00) 684,913.00 | 400 400 | |
| 4280406 | Other Electric Rev - Gain Emiss Allow | (7.86) | 411.8 | |
| 4280411 4280431 | Other Electric Rev - Non-Fuel Riders Other Electric Rev - Non-Fuel Riders - Debits | 355,182.72 191,314,231.56 | 400 407.3 | |
| 4280436 | Other Electric Rev - Non-Fuel Riders - Credits | (26,394,028.77) | 407.4 | |
| 4280441 4280462 | Other Electric Rev - Non-Fuel Riders - Def Fuel Customer-related Interest Income - Electric | 12,533,596.78 (484,047.61) | 400 421 | |
| 4280463 | Customer-related Interest Expense - Electric | 1,618,128.15 | 431 | |
| 4350001 4350002 | Retail Billed Res Serv Facility Gas Retail Billed Res Commodity Gas | (56,749,308.50) (75,669,653.64) | 400 400 | |
| 4350004 | Retail Billed Res Fuel Gas | (174,783,960.21) | 400 | |
| 4350005 4350051 | Retail Billed Res Riders Gas Retail SM Billed Serv Facility Gas | (18,033,730.57) (16,872,229.21) | 400 400 | |
| 4350052 | Retail SM Billed Commodity Gas | (35,333,658.11) | 400 | |
| 4350054 4350055 | Retail SM Billed Fuel Gas Retail SM Billed Riders Gas | (114,771,928.44) (8,336,016.10) | 400 400 | |
| 4350151 | Retail Demand Commercial Billed Serv Facility Gas | (446,524.15) | 400 | |
| 4350152 4350153 | Retail Demand Commercial Billed Commodity Gas Retail Demand Commercial Billed Demand Gas | (1,512,714.85) (2,621,009.52) | 400 400 | |
| 4350154 | Retail Demand Commercial Billed Fuel Gas | (11,785,445.42) | 400 | |
| 4350155 4350201 | Retail Demand Commercial Billed Riders Gas Retail Interruptible Billed Serv Facility Gas | (1,038,300.32) (974,318.02) | 400 400 | |
| 4350202 | Retail Interruptible Billed Commodity Gas | (9,173,435.92) | 400 | |
| 4350204 4350205 | Retail Interruptible Billed Fuel Gas Retail Interruptible Billed Riders Gas | (43,165,348.65) (3,371,898.65) | 400 400 | |
| 4350251 4350252 | Retail Interdepartmental Billed Serv Facility Gas Retail Interdepartmental Billed Commodity Gas | (14,100.00) | 400 400 | |
| 4350252 | Retail Interdepartmental Billed Demand Gas | (52,952.91) (9,713.64) | 400 | |
| 4350254 4350255 | Retail Interdepartmental Billed Fuel Gas | (395,978.66) | 400 400 | |
| 4351001 | Retail Interdepartmental Billed Riders Gas Retail Unbilled Residential Service Facility Gas | (18,401.12) 119,461.86 | 400 | |
| 4351002 4351004 | Retail Unbilled Residential Commodity Gas Retail Unbilled Residential Fuel Gas | 1,586,483.79 (503,441.94) | 400 400 | |
| 4351004 | Retail Unbilled Residential Fider Gas | 73,496.55 | 400 | |
| 4351051 4351052 | Retail Unbilled Small Commerc Service Facility Gas Retail Unbilled Small Commercial Commodity Gas | (5,438.72) 325,814.68 | 400 400 | |
| 4351054 | Retail Unbilled Small Commercial Fuel Gas | (34,170.70) | 400 | |
| 4351055 4351101 | Retail Unbilled Small Commercial Riders Gas Retail Unbilled Large Commerc Service Facility Gas | 75,016.19 (13,010.75) | 400 400 | |
| 4351102 | Retail Unbilled Large Commercial Commodity Gas | 45,046.96 | 400 | |
| 4351104 4351105 | Retail Unbilled Large Commercial Fuel Gas Retail Unbilled Large Commercial Riders Gas | (1,805,807.45) 26,726.62 | 400 400 | |
| 4351151 | Retail Unbilled Demand Commercial Serv Facil Gas | (711.95) | 400 | |
| 4351152 4351154 | Retail Unbilled Demand Commercial Commodity Gas Retail Unbilled Demand Commercial Fuel Gas | (1,338.98) (377,217.68) | 400 400 | |
| 4351155 | Retail Unbilled Demand Commercial Riders Gas | 10,089.64 | 400 | |
| 4351201 4351202 | Retail Unbilled Interruptible Serv Facility Gas Retail Unbilled Interruptible Commodity Gas | 2,025.86 156,254.38 | 400 400 | |
| 4351204 | Retail Unbilled Interruptible Fuel Gas | (948,597.13) | 400 | |
| 4351205 4352251 | Retail Unbilled Interruptible Riders Gas Retail Other Interdepartmental Gas | 125,786.11 (53,797.24) | 400 400 | |
| 4420001 | Retail Billed Transport Service Facility G | (67,267.00) | 400 | |
| 4420002 4420005 | Retail Billed Transport Commodity G Retail Billed Transport Riders G | (2,892,449.48) (626,666.77) | 400 400 | |
| 4420051 | Retail Billed Trans Large Firm Service Facility G | (44,100.00) | 400 | |
| 4420052 4420053 | Retail Billed Trans Large Firm Commodity G Retail Billed Trans Large Firm Demand G | (1,231,538.24) (222,291.46) | 400 400 | |
| 4420055 | Retail Billed Trans Large Firm Riders G | (781,901.65) | 400 | |
| 4420151 4420152 | Retail Billed Firm Trnsprt Serv Facility G Interco Retail Billed Firm Transport Commodity G Interco | (16,800.00) (2,285,162.75) | 400 400 | |
| 4420153 | Retail Billed Firm Transport Demand G Interco | (3,670,352.64) | 400 | |
| 4420154 4421001 | Retail Billed Firm Transp Riders & Fuel Interco Unbilled Transport | (1,117,714.02) 12,291.18 | 400 400 | |
| 4421101 | Unbilled Transport - Small Firm | 1,143.61 | 400 | |
| 4490011 4490016 | CIP DSM Incentive - Gas CIP DSM Billed Incentive - Gas | (3,153,503.00) 5,556,231.63 | 400 400 | |
| 4490021 | Late Payment Fees - Gas C and I | (116,406.01) | 400 400 | |
| 4490026 4490031 | Late Payment Fees - Gas Res Gas Damage Claim Revenue | (1,600,602.81) (30,179.90) | 400 | |
| 4490051 4490071 | Gas Non Gratuitous Revenue Gas Mutual Aid Revenue | (355,365.05) (204,569.05) | 401 400 | |
| 4490081 | Interchange | (52,226.55) | 400 | |
| 4490091 4490101 | Customer Connection Return Check Charge | (513,490.17) (53,407.86) | 400 400 | |
| 4490111 | Other Miscellaneous Service Revenue | 21,537.00 | 400 | |
| 4490131 4490146 | Limited Firm Standby Extension Surcharge | (1,111,513.12) (344,484.98) | 400 400 | |
| 4490181 | Gas Revenue - LPG | (173,250.00) | 400 | |
| 4490191 4490201 | Gas Loss Reimbursements Other Gas Revenue | (168.97) (156,048.90) | 400 400 | |
| 4490211 | GUIC Tracker Debit | 5,626,525.00 | 407.3 | |
| 4490212 4490213 | GUIC Tracker Credit Customer-related Interest Income - Gas | (4,860,810.38) 70,364.72 | 407.4 421 | |
| 4630031 | Miscellaneous Revenues - Non Reg | (3,448,239.17) | 417 | |
| 4630036 4630041 | Equipment Sales Revenue Service Plan Revenues | (5,221,881.84) (22,070,777.78) | 417 417 | |
| 4630069 | Equity in Subsidiary-UP & L | 100,532.09 | 418.1 | |
| 4630084 5000050 | Equity in Subsidiary-NSP Nucl Fuel Handling Expense | (22,720.37) 25,139,303.82 | 418.1 401 | |
| 5001050 | Fuel Procurement Expense | 964,039.49 | 401 | |
| 5001150 5002001 | Nuclear Fuel Procurement Expense Gas Cost | 683,453.04 571,680.14 | 401 401 | |
| 5002021 | Gas Cost for Other Gen | 10,719,038.82 | 401 | |
| 5002041 5002051 | Gas for Other Gen - Combined Cycle Gas Cr for Non Native Load | 165,343,023.71 (21,349,147.31) | 401 401 | |
| 5002061 | Gas Non-Native CC Units | (44,920,828.54) | 401 | |
| 5003001 5003011 | Oil Cost Oil Cost for Other Gen | 1,837,069.22 877,739.66 | 401 401 | |
| 5004001 | Coal Cost | 296,109,997.71 | 401 | |
| 5004011 5004012 | Fuel Credit for Non Native Load Fuel Credit for Non Native Muni | (49,817,757.92) (1,242,649.19) | 401 401 | |
| 5005001 5006001 | Wood Refuse Derived Fuel | 912,740.54 | 401 401 | |
| 5008001 | Nuclear | 1,155,801.75 118,805,250.17 | 401 401 | |
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| | | Volume 3, Required Information |
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| Line | FERC Account Name & Number | Balance |
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Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

| Reconcile 20 Income Stat | D18 GAAP to FERC Form 1 ement | | |
|-----------------------------|--|-----------------------------------|-------------------|
| | AAP BASIS TRIAL BALANCE (Co 99999 BU C comp | | |
| 5008011 | Account Name Nuclear Fuel End of Life | 3,083,268.00 | REF 401 |
| 5009002 | Deferred Cost - MTM Rate Payer Share | 410,877.00 | 401 |
| 5009051 5009051 | Deferred Fuel Deferred Fuel | 16,519,476.51 2,304,838.20 | 401 407 |
| 5009052 | Deferred Fuel - Reclass | (12,533,596.78) | 401 |
| 5009081 5009082 | Adjustment - RSG RNU Adjustment - C and L | (861,680.17) (5,806,579.43) | 401 401 |
| 5009161 | Asset Based Margin | 9,003,534.82 | 401 |
| 5009181 5009231 | Non-Asset Margin REC Sales | 117,193.38 3,124,608.59 | 401 401 |
| 5060001 | Point to Point Transmission | 854,871.13 | 401 |
| 5060001 5060021 | Point to Point Transmission Network Transmission | (1.26) 69,009,063.46 | 421 401 |
| 5060021 | Network Transmission | (60.42) | 421 |
| 5060061 5060081 | Facilities Charge Admin Charges - FERC ASMNT | 71,158.31 3,486,548.04 | 401 401 |
| 5060086 | Admin Charges - SSC&D | 7,638,309.59 | 401 |
| 5060091 5060096 | Admin Charges - RP&SD Admin Charges - MAM&C | 549,192.64 260,964.23 | 401 401 |
| 5060151 | Schedule 1 - Sch Sys Ctrl and Dispatch | 207,296.51 | 401 |
| 5060156 5060156 | Schedule 2 - Reactive Supply Schedule 2 - Reactive Supply | 9,942,074.48 (1,162.43) | 401 421 |
| 5060156 | Schedule 2 - Reactive Supply | 8.52 | 431 |
| 5060181 5060186 | Schedule 33 Schedule 45 | 30,101.67 1,244.35 | 401 401 |
| 5060251 | Transmission Expansion Plan | 126,927,158.39 | 401 |
| 5060251 5060251 | Transmission Expansion Plan Transmission Expansion Plan | (378,626.03) 1,271.82 | 421 431 |
| 5060253 | Trans Expansion Plan Exp - Prov for Rate Refunds | 2,439,518.77 | 400 |
| 5060256 5060271 | Transmission Studies Transmission Admin Prop-SSC&D | 20,000.00 23,970.67 | 401 401 |
| 5060276 | Transmission Admin Prop-RP&SD | 1,723.56 | 401 |
| 5060281 5060346 | Transmission Admin Prop-MAM&C Wheeling - Resale ST Prop | 821.97 1,373,503.65 | 401 401 |
| 5060401 | MISO Sch 26A Prop | 177,668.33 | 401 |
| 5060411 5064001 | Interconnection Upgrades Other Electric Exp - Non-Fuel Riders | 928,471.32 17,313,373.95 | 401 401 |
| 5065001 | Purchased Power - Demand | 115,177,186.89 | 401 |
| 5066001 5066011 | Purchased Power - LT Energy Purchased Power - ST Energy | 194,953,574.89 (2,798,157.04) | 401 401 |
| 5066016 | Purchased Power - MISO | 50,061,815.95 | 401 |
| 5066021 5066071 | Purchased Power - SPP Tolling Plant Gas Costs | 131,963.32 10,370,444.61 | 401 401 |
| 5066081 | Tolling Plant Oil Costs | 1,998,627.59 | 401 |
| 5066131 5066151 | DA Native Sales MISO NSPP RT Native Sales NSPP | 56,226,939.28 673,398.77 | 400 400 |
| 5066201 | Schedule 24 - Balancing Authority | 10,149,007.32 | 401 |
| 5067001 5069001 | Purchased Power - Qualifying Fac Energy Purchased Power - Wind | 201,554.51 147,394,115.02 | 401 401 |
| 5069006 | Purchased Power - Wind Recovery | 5,890,596.52 | 401 |
| 5069011 5070001 | Purchased Power - Wind CBED Purchased Power - Solar | 44,804,051.21 109,627,614.68 | 401 401 |
| 5071001 | Gen Trading Costs | 135,760,675.88 | 401 |
| 5071006 5120200 | Purchased Power - Prop Trading IA Fixed - OM Expense | 33,306,425.84 18,963,879.17 | 401 401 |
| 5120210 | IA Fixed - OM Chemical Expense | 90,374.44 | 401 |
| 5120220 5121300 | IA Fixed - Fixed Charge Expense IA Variable O&M | 25,767,035.91 4,267,843.56 | 401 401 |
| 5121310 | IA Variable - OM Chemical Expense | 39,540.67 | 401 |
| 5121330 5121340 | IA Variable - Fuel Other IA Variable - Fuel Handling Expense | (564,258.06) 1,223,528.45 | 401 401 |
| 5121350 | IA Variable - CC Fuel Inventory Expense | 336,942.28 | 401 |
| 5121510 5121520 | IA Variable - Fuel Expense IA Variable - Purchased Power Expense | 9,451,115.91 1,516,625.29 | 401 401 |
| 5180001 | Purchased Gas-Demand System | 1,629,681.11 | 401 |
| 5180006 5180011 | Purchased Gas-Commodity System Purchased Gas Financial Instr Exp | 243,690,659.80 (2,208,120.00) | 401 401 |
| 5180076 | Commodity-3rd Party Storage Contract | 44,928,421.12 | 401 |
| 5180121 5180131 | Demand-3rd Party Storage Contract Capacity Release Credits | 5,016,700.27 (273,998.14) | 401 401 |
| 5180136 | Capacity Release-Exchange Gas | (40,770.43) | 401 |
| 5180191 5180201 | Liquid Propane Gas Propane Standby Program | 171,622.80 651,574.88 | 401 401 |
| 5240001 | Gas Transport-Demand System | 50,254,380.00 | 401 |
| 5240011 5241001 | Exchange Gas Transport Demand Gas Transport-Commodity System | 81,430.78 4,215,306.85 | 401 401 |
| 5241011 | Gas Transport - Property Tax | 689,941.56 | 408.1 |
| 5300001 5301001 | Gas To Storage Demand Gas To Storage Commodity | (4,937,560.80) (45,007,770.64) | 401 401 |
| 5301021 | Gas From Storage Demand | 4,937,560.80 | 401 |
| 5302001 5302026 | Gas From Storage Commodity Non-PGA Trans-Commodity Costs | 43,649,222.05 182,048.05 | 401 401 |
| 5302027 | Non-PGA Trans-Demand Costs | 804,591.36 | 401 |
| 5361001 5480050 | Purchase Gas Cost Adjustment Non-Reg COGS - Other | 4076586.99 19,685,201.98 | 401 417.1 |
| 5540001 | Productive Labor | 260,484,888.63 | 401 |
| 5540001 5540001 | Productive Labor Productive Labor | 62,146,287.63 726,089.12 | 402 417.1 |
| 5540001 | Productive Labor | 354,977.01 | 426.4 |
| 5540010 5540020 | Labor Load Non Productive Labor Load 401K Match | 38.07 2,067,336.07 | 401 401 |
| 5540020 | Labor Load 401K Match | 4,376.41 | 417.1 |
| 5540020 5540030 | Labor Load 401K Match Labor Load Qualified Pension | 4,693.28 3,769,088.03 | 426.4 401 |
| 5540030 | Labor Load Qualified Pension | 9,170.66 | 417.1 |
| 5540030 5540040 | Labor Load Qualified Pension Labor Load Nonqualified Pension | 10,215.55 63,976.11 | 426.4 401 |
| 5540040 | Labor Load Nonqualified Pension | 23.74 | 417.1 |
| 5540040 5540050 | Labor Load Nonqualified Pension Labor Load FAS 88 Settlement Exp | 331.42 125,252.71 | 426.4 401 |
| 5540060 | Labor Load Exec Nonqual Def Comp Match | 11,265.99 | 401 |
| 5540060 5540060 | Labor Load Exec Nonqual Def Comp Match Labor Load Exec Nonqual Def Comp Match | 4.66 55.37 | 417.1 426.4 |
| 5540070 | Labor Load NMC Employer Retire Cont | 186,037.60 | 401 |
| 5540070 5540080 | Labor Load NMC Employer Retire Cont Labor Load Other Pension - Consult | 0.28 67,827.07 | 426.4 401 |
| 5540080 | Labor Load Other Pension - Consult | 152.80 | 417.1 |
| 5540080 5540100 | Labor Load Other Pension - Consult Labor Load Active Healthcare | 282.15 6,537,339.79 | 426.4 401 |
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Docket No. E002/GR-21-630

Reconcile 2018 GAAP to FERC Form 1 Income Statement

| Income Sta | tement | | |
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| G | AAP BASIS TRIAL BALANCE (Co 99999 Bi Account Name | U C company, LvI 6) Balance | REF |
| 5540100 | Labor Load Active Healthcare | 17,827.22 | 417.1 |
| 5540100 | Labor Load Active Healthcare | 13,432.97 | 426.4 |
| 5540110 5540110 | Labor Load Misc Benefit Programs Labor Load Misc Benefit Programs | 432,098.63 939.92 | 401 417.1 |
| 5540110 | Labor Load Misc Benefit Programs | 1,400.88 | 426.4 |
| 5540120 5540120 | Labor Load Life LTD and Bus Travel Ins Labor Load Life LTD and Bus Travel Ins | 540,294.31 1,796.44 | 401 417.1 |
| 5540120 | Labor Load Life LTD and Bus Travel Ins | 1,209.98 | 426.4 |
| 5540130 | Labor Load Retiree Medical FAS 106 | 25,199.58 | 401 |
| 5540130 5540130 | Labor Load Retiree Medical FAS 106 Labor Load Retiree Medical FAS 106 | 98.70 34.26 | 417.1 426.4 |
| 5540140 | Labor Load FAS 112 LTD | 49,163.46 | 401 |
| 5540140 5540140 | Labor Load FAS 112 LTD Labor Load FAS 112 LTD | 233.01 58.05 | 417.1 426.4 |
| 5540150 | Workers Compensation - FAS 112 | 1.54 | 401 |
| 5540170 5540180 | Labor Load Annual Incentive Premium Time Labor | 41.10 3,447,641.92 | 401 401 |
| 5540180 | Premium Time Labor | 1,431,169.46 | 402 |
| 5540180 | Premium Time Labor | 29.15 | 417.1 |
| 5540180 5540185 | Premium Time Labor Other Compensation Accruals | 0.17 3,487,384.08 | 426.4 401 |
| 5540185 | Other Compensation Accruals | (54,771.11) | 402 |
| 5540185 5540185 | Other Compensation Accruals Other Compensation Accruals | 4.10 13.25 | 417.1 426.4 |
| 5540190 | Pension Non Loading | (1,867,260.46) | 401 |
| 5540200 | Medical Insurance Non Loading | 18,837.75 | 401 |
| 5540210 5540220 | Incentive Non Loading Labor Overtime | 16,602,833.50 30,799,559.33 | 401 401 |
| 5540220 | Labor Overtime | 17,911,850.65 | 402 |
| 5540220 5540220 | Labor Overtime Labor Overtime | 19,408.44 57.93 | 417.1 426.4 |
| 5540230 | Incentive | 178,624.33 | 401 |
| 5540230 5540240 | Incentive Performance Share Plan | 50.21 7,508,235.30 | 426.4 401 |
| 5540250 | Restricted Stock Units | 11,466,643.65 | 401 |
| 5540255 | Other Benefits Compensation | 255,746.96 | 401 |
| 5540260 5540260 | Other Compensation Other Compensation | 1,419,903.77 114,999.15 | 401 402 |
| 5540260 | Other Compensation | 52.74 | 417.1 |
| 5540270 5540270 | Welfare Fund Welfare Fund | 2,728,884.00 5,705,480.36 | 401 402 |
| 5540270 | Welfare Fund | 719.68 | 417.1 |
| 5540270 | Welfare Fund | 53.73 | 426.4 |
| 5600001 5600001 | Contract Labor Contract Labor | 56,262,091.81 30,585,833.67 | 401 402 |
| 5600001 | Contract Labor | 584,275.00 | 417.1 |
| 5600001 5600006 | Contract Labor Consulting Professional Services Other | 312.70 25,641,079.47 | 426.4 401 |
| 5600006 | Consulting Professional Services Other | 2,452,726.13 | 402 |
| 5600006 | Consulting Professional Services Other | 7,558.11 | 417.1 |
| 5600006 5600016 | Consulting Professional Services Other Consulting Professional Eng and Design | 264,707.02 1,198,032.90 | 426.4 401 |
| 5600016 | Consulting Professional Eng and Design | 25,666.64 | 402 |
| 5600021 5600021 | Consulting Professional Services Legal Consulting Professional Services Legal | 4,450,779.80 45.00 | 401 402 |
| 5600021 | Consulting Professional Services Legal | 7,512.52 | 417.1 |
| 5600021 5600026 | Consulting Professional Services Legal | 65,600.23 | 426.4 401 |
| 5600031 | Consulting Professional Svcs Accounting Consulting Legal Regulatory | 3,149,483.59 302,899.75 | 401 |
| 5600041 | Outside Vendor Contract | 28,625,784.55 | 401 |
| 5600041 5600041 | Outside Vendor Contract Outside Vendor Contract | 37,540,646.12 12,769.41 | 402 417.1 |
| 5600041 | Outside Vendor Contract | 3,641.70 | 426.4 |
| 5600051 5600051 | Outside Services Customer Care Outside Services Customer Care | 26,702,662.29 72,515.76 | 401 402 |
| 5600051 | Outside Services Customer Care | 2.98 | 417.1 |
| 5600051 5600066 | Outside Services Customer Care Materials | 7.16 11,197,773.30 | 426.4 401 |
| 5600066 | Materials | 15,958,989.07 | 402 |
| 5600066 | Materials | 35,028.70 | 417.1 |
| 5600066 5600068 | | 953.56 5,283,380.79 | 426.4 401 |
| 5600068 | Material Consumption | 47,510,251.44 | 402 |
| 5600069 5600069 | Service Consumption Service Consumption | 14,972,847.07 35,908,043.46 | 401 402 |
| 5600070 | Material Direct Purchase | 8,650,508.86 | 401 |
| 5600070 | Material Direct Purchase Material Direct Purchase | 4,902,812.84 1.76 | 402 |
| 5600070 5600070 | Material Direct Purchase | 0.05 | 417.1 426.4 |
| 5600071 | MS Inventory Adjust - Obsolete Materials | 357,226.19 | 401 |
| 5600076 5600076 | Chemicals - Other Chemicals - Other | 1,141,580.41 85.653.08 | 401 402 |
| 5600078 | Chemicals - Lime | 1,669,827.16 | 401 |
| 5600080 5600082 | Chemicals - Mercury Sorbent Chemicals - Ammonia | 997,932.37 1,553,119.20 | 401 401 |
| 5600082 | Chemicals - Ammonia | 295,129.61 | 402 |
| 5600083 | Chemicals - Sulfuric Acid | 548,947.74 | 401 |
| 5600085 5600091 | Fuel Handling Ash Disposal Print and Copy Cost - Other | 178,533.56 488,488.01 | 401 401 |
| 5600091 | Print and Copy Cost - Other | 30,179.11 | 402 |
| 5600091 5600091 | Print and Copy Cost - Other Print and Copy Cost - Other | 30,181.68 (625.43) | 417.1 426.4 |
| 5600091 | Print and Copy Cost - Other Print and Copy Cost - SEC Filings | 40.24 | 401 |
| 5600101 | Legal - Other | 12,696.37 | 401 |
| 5600106 5600106 | Equipment Maintenance Equipment Maintenance | 103,746.08 739,807.22 | 401 402 |
| 5600111 | Equipment Maintenance - Customer Care | 117,049.44 | 402 |
| 5600116 5600121 | IT Hardware Maintenance IT Hardware Purchases | 2,745,372.34 652,752.95 | 401 401 |
| 5600121 | IT Hardware Purchases | (19,894.48) | 402 |
| 5600121 5600121 | IT Hardware Purchases IT Hardware Purchases | 37.87 0.14 | 417.1 426.4 |
| 5600121 | Software License Purchase - Perpetual | 903,896.87 | 420.4 |
| 5600126 | Software License Purchase - Perpetual | 216.41 | 402 |
| 5600126 5600126 | Software License Purchase - Perpetual Software License Purchase - Perpetual | 0.19 (0.16) | 417.1 426.4 |
| 5600131 | Software License Purchase - Term | 3,776,480.52 | 401 |
| 5600131 5600131 | Software License Purchase - Term Software License Purchase - Term | 0.69 84,204.00 | 402 417.1 |
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| | | Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV | |
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Reconcile 2018 GAAP to FERC Form 1

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | |
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| | AAP BASIS TRIAL BALANCE (Co 99999 BU C company | | 255 |
| 5600131 | Account Name Software License Purchase - Term | (0.01) | 426.4 |
| 5600136 | Software Maintenance | 23,710,555.59 | 401 |
| 5600136 5600141 | Software Maintenance Network Services | 48.25 789,954.88 | 402 401 |
| 5600141 | Network Services | 82.06 | 417.1 |
| 5600141 5600146 | Network Services Network Voice | 63.85 3,877,214.95 | 426.4 401 |
| 5600146 | Network Voice | 2,375.40 | 402 |
| 5600146 5600146 | Network Voice Network Voice | 28,304.53 1,243.97 | 417.1 426.4 |
| 5600151 | Network Data | 6,584,524.35 | 401 |
| 5600156 5600156 | Network Telecommunication Network Telecommunication | 6,922,959.28 16,583.81 | 401 402 |
| 5600161 | Network Radio | 1,869,780.57 | 401 |
| 5600166 5600166 | Mainframe Services Mainframe Services | 1,192,756.48 11.17 | 401 402 |
| 5600171 | Distributed Systems Services | 3,191,083.34 | 401 |
| 5600171 5600171 | Distributed Systems Services Distributed Systems Services | 6,335.85 2.601.99 | 402 417.1 |
| 5600171 | Distributed Systems Services | 144.58 | 426.4 |
| 5600176 5600176 | Application Development and Maintenance Application Development and Maintenance | 9,220,028.00 17.11 | 401 402 |
| 5600186 | Software - ASP | 696,325.26 | 401 |
| 5600186 5600186 | Software - ASP Software - ASP | 0.34 150.19 | 402 426.4 |
| 5600190 | Fuel Procurement Non Labor Online | 12,270.98 | 401 |
| 5600191 5600191 | Employee Expenses Airfare Employee Expenses Airfare | 2,182,791.23 88,207.61 | 401 402 |
| 5600191 | Employee Expenses Airfare | 1,752.71 | 417.1 |
| 5600191 5600196 | Employee Expenses Airfare Employee Expenses Car Rental | 19,541.69 257,117.45 | 426.4 401 |
| 5600196 | Employee Expenses Car Rental | 25,772.81 | 402 |
| 5600196 5600196 | Employee Expenses Car Rental Employee Expenses Car Rental | 545.07 3,303.28 | 417.1 426.4 |
| 5600201 | Employee Expenses Taxi and Bus | 192,565.69 | 401 |
| 5600201 5600201 | Employee Expenses Taxi and Bus Employee Expenses Taxi and Bus | 2,822.27 272.67 | 402 417.1 |
| 5600201 | Employee Expenses Taxi and Bus | 3,287.52 | 426.4 |
| 5600206 5600206 | Employee Expenses Mileage Employee Expenses Mileage | 1,726,594.09 472,443.94 | 401 402 |
| 5600206 | Employee Expenses Mileage | 23,000.54 | 417.1 |
| 5600206 5600211 | Employee Expenses Mileage Employee Expenses Conf Seminar Trng | 7,276.78 1,260,498.79 | 426.4 401 |
| 5600211 | Employee Expenses Conf Seminar Trng | 84,108.81 | 402 |
| 5600211 5600211 | Employee Expenses Conf Seminar Trng Employee Expenses Conf Seminar Trng | 2,376.32 7,946.50 | 417.1 426.4 |
| 5600216 | Employee Expenses Hotel | 2,888,585.68 | 401 |
| 5600216 5600216 | Employee Expenses Hotel Employee Expenses Hotel | 155,321.26 2,927.65 | 402 417.1 |
| 5600216 | Employee Expenses Hotel | 25,150.68 | 426.4 |
| 5600221 5600221 | Employee Expenses Meals Employee Expenses Meals | 1,869,136.23 523,906.95 | 401 402 |
| 5600221 | Employee Expenses Meals | 1,218.53 | 417.1 |
| 5600221 5600226 | Employee Expenses Meals Employee Expenses Meals Non-Employee | 4,812.11 344,787.23 | 426.4 401 |
| 5600226 | Employee Expenses Meals Non-Employee | 42,845.77 | 402 |
| 5600226 5600226 | Employee Expenses Meals Non-Employee Employee Expenses Meals Non-Employee | 2,700.47 1,604.50 | 417.1 426.4 |
| 5600231 | Employee Expenses Parking | 158,503.13 | 401 |
| 5600231 5600231 | Employee Expenses Parking Employee Expenses Parking | 44,575.45 391.99 | 402 417.1 |
| 5600231 | Employee Expenses Parking | 4,776.53 | 426.4 |
| 5600236 5600236 | Employee Expenses Per Diem Employee Expenses Per Diem | 909,470.38 1,993,986.11 | 401 402 |
| 5600236 | Employee Expenses Per Diem | 7.45 | 417.1 |
| 5600236 5600241 | Employee Expenses Per Diem Employee Expenses Safety Equipment | 0.51 1.870.382.28 | 426.4 401 |
| 5600241 | Employee Expenses Safety Equipment | 195,534.80 | 402 |
| 5600241 5600241 | Employee Expenses Safety Equipment Employee Expenses Safety Equipment | 15.29 142.92 | 417.1 426.4 |
| 5600246 | Employee Expenses Other | 693,706.84 | 401 |
| 5600246 5600246 | Employee Expenses Other Employee Expenses Other | 53,369.28 314.36 | 402 417.1 |
| 5600246 | Employee Expenses Other | 54.29 | 426.4 |
| 5600251 5600251 | Employee Expense Personal Communication Devices Employee Expense Personal Communication Devices | 2,344,745.04 214,272.94 | 401 402 |
| 5600251 | Employee Expense Personal Communication Devices | 6,908.83 | 417.1 |
| 5600251 5600252 | Employee Expense Personal Communication Devices Fuel Handling Non Labor | 6,676.28 159,869.82 | 426.4 401 |
| 5600254 | Nuclear Fuel Procurement NonLabor | 173,237.38 | 401 |
| 5600256 5600256 | Office Supplies Office Supplies | 663,210.26 63,098.46 | 401 402 |
| 5600256 | Office Supplies | 3,653.92 | 417.1 |
| 5600256 5600261 | Office Supplies Workforce Administration Expense | 2,256.97 794,894.28 | 426.4 401 |
| 5600261 | Workforce Administration Expense | 1,221.38 | 402 |
| 5600271 5600271 | Safety Recognition Safety Recognition | 173,495.71 45,606.17 | 401 402 |
| 5600271 | Safety Recognition | 3.59 | 417.1 |
| 5600271 5600276 | Safety Recognition Life Events | 3.74 76,570.07 | 426.4 401 |
| 5600276 | Life Events | 6,311.38 | 402 |
| 5600276 5600276 | Life Events Life Events | 101.75 10.79 | 417.1 426.4 |
| 5600281 | Employee Performance Recognition | 985,545.43 | 401 |
| 5600281 5600286 | Employee Performance Recognition Non - Recoverable Recognition | (23.12) 736.23 | 402 417.1 |
| 5600286 | Non - Recoverable Recognition | 73,885.26 | 426.5 |
| 5600291 5600291 | Transportation Fleet Cost Transportation Fleet Cost | 715,114.94 (620,515.72) | 401 402 |
| 5600291 | Transportation Fleet Cost | 80.99 | 417.1 |
| 5600291 5600296 | Transportation Fleet Cost Janitorial - Routine | 13.14 2,058,559.45 | 426.4 401 |
| 5600296 | Janitorial - Routine | 87,041.48 | 402 |
| 5600296 5600296 | Janitorial - Routine Janitorial - Routine | 4,354.16 1,953.87 | 417.1 426.4 |
| 5600301 | Janitorial - Special | 72,592.78 | 401 |
| 5600301 5600301 | Janitorial - Special Janitorial - Special | 4,454.52 50.93 | 402 417.1 |
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| | | Volume 3, Required Informati | on, Section IV |
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FERC Account Name & Number

Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Balance

Reconcile 2018 GAAP to FERC Form 1

Schedule IS - 1

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | |
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| | AAP BASIS TRIAL BALANCE (Co 99999 BU C cor | | |
| # 5600301 | Account Name Janitorial - Special | Balance 11.75 | REF 426.4 |
| 5600301 | Fire Life Safety Maintenance | 278,440.89 | 420.4 |
| 5600306 | Fire Life Safety Maintenance | 37,950.45 | 402 |
| 5600306 5600306 | Fire Life Safety Maintenance Fire Life Safety Maintenance | 541.69 260.79 | 417.1 426.4 |
| 5600311 | General Interior Exterior Maintenance | 4,915,100.80 | 401 |
| 5600311 5600311 | General Interior Exterior Maintenance General Interior Exterior Maintenance | 597,650.18 8,481.26 | 402 417.1 |
| 5600311 | General Interior Exterior Maintenance | 3,297.49 | 426.4 |
| 5600316 | Use Costs | 7,372,224.21 | 401 |
| 5600316 5600316 | Use Costs Use Costs | 946,247.23 10,831.46 | 402 417.1 |
| 5600316 | Use Costs | 4,490.80 | 426.4 |
| 5600321 5600321 | Lawn Care Maintenance Costs Lawn Care Maintenance Costs | 183,691.89 4,806.04 | 401 402 |
| 5600321 | Lawn Care Maintenance Costs | 350.19 | 417.1 |
| 5600321 | Lawn Care Maintenance Costs | 49.15 | 426.4 |
| 5600326 5600326 | Sewer Maintenance Costs Sewer Maintenance Costs | 36,370.50 466.31 | 401 402 |
| 5600326 | Sewer Maintenance Costs | 0.36 | 417.1 |
| 5600326 5600331 | Sewer Maintenance Costs Snow Removal Costs | 0.02 2,125,832.07 | 426.4 401 |
| 5600331 | Snow Removal Costs | 6,439.98 | 417.1 |
| 5600331 | Snow Removal Costs | 788.78 | 426.4 |
| 5600336 5600336 | Trash Removal Costs Trash Removal Costs | 661,324.30 97,187.07 | 401 402 |
| 5600336 | Trash Removal Costs | 1,085.86 | 417.1 |
| 5600336 5600341 | Trash Removal Costs Water Use Costs | 209.35 707,060.01 | 426.4 401 |
| 5600341 | Water Use Costs | 281,059.83 | 402 |
| 5600341 | Water Use Costs | 1,458.58 | 417.1 |
| 5600341 5600351 | Water Use Costs Moves Adds Changes | 181.49 1,167,750.53 | 426.4 401 |
| 5600351 | Moves Adds Changes | 2,738.79 | 417.1 |
| 5600351 5600356 | Moves Adds Changes | 1,274.72 | 426.4 401 |
| 5600356 | Energy AR - Reserve Change | 13,228,979.71 2,110,340.61 | 401 401 |
| 5600366 | Non - Energy | 653,878.66 | 401 |
| 5600366 5600376 | Non - Energy Miscellaneous Bad Debt - Concessions | 56,112.12 250.00 | 417.1 401 |
| 5600376 | Miscellaneous Bad Debt - Concessions | 14,132.88 | 417.1 |
| 5600381 | Rent - Space | (8,397.93) | 401 |
| 5600381 5600381 | Rent - Space Rent - Space | 71,838.43 (5.92) | 417.1 426.4 |
| 5600382 | Rent - Equipment | 685,585.96 | 401 |
| 5600382 5600382 | Rent - Equipment | 661,875.32 | 402 417.1 |
| 5600382 | Rent - Equipment Rent - Equipment | 331.62 253.39 | 417.1 |
| 5600384 | Rent - Nuclear Generation | 55,474.18 | 401 |
| 5600386 5600387 | Rent - Other Generation Rent - Transmission Electric | 4,542,361.96 11,471.40 | 401 401 |
| 5600390 | Rent - Distribution Electric | 492,807.24 | 401 |
| 5600396 | Rent - Equipment Customer Case | 24,318.95 | 401 |
| 5600396 5600396 | Rent - Equipment Customer Case Rent - Equipment Customer Case | 2.19 1.37 | 417.1 426.4 |
| 5600431 | Lease Costs | 9,182,138.72 | 401 |
| 5600431 5600431 | Lease Costs Lease Costs | 731.40 14,617.30 | 402 417.1 |
| 5600431 | Lease Costs | 95,074.42 | 426.4 |
| 5600436 | Postage | 5,298,625.57 | 401 |
| 5600436 5600436 | Postage Postage | 134,730.36 69,890.62 | 402 417.1 |
| 5600436 | Postage | 183.66 | 426.4 |
| 5600441 5600446 | Injuries and Damages A&G Injuries and Damages Other | 1,191,716.62 164,603.00 | 401 426.5 |
| 5600440 | Insurance - Property | 4,702,700.63 | 420.5 |
| 5600451 | Insurance - Property | 27.47 | 417.1 |
| 5600451 5600456 | Insurance - Property Insurance - General Liability | 0.78 4,395,321.03 | 426.4 401 |
| 5600461 | Insurance - Excess Liability | 4,325,500.72 | 401 |
| 5600466 | | 558,695.30 | 401 |
| 5600471 5600476 | Insurance - Directors and Officers Insurance - Fiduciary | 1,119,211.06 373,823.17 | 401 401 |
| 5600481 | Insurance - Other | 56,425.49 | 401 |
| 5600482 5600486 | Insurance - Cyber Insurance - Nuclear Property | 396,112.08 3,742,378.08 | 401 401 |
| 5600491 | Insurance - Nuclear Interruption | 1,888,546.72 | 401 |
| 5600496 5600501 | Insurance - Nuclear Liability | 2,966,919.00 | 401 401 |
| 5600501 | Insurance - Nuclear Liability ICRP Insurance - Surplus | (1,207,116.12) (9,812,523.00) | 401 |
| 5600511 | Advertising - Brand Image | 1,228,374.60 | 401 |
| 5600511 5600516 | Advertising - Brand Image Advertising - General | 2,529.14 319,900.42 | 417.1 401 |
| 5600521 | Advertising - Brand Sponsorship | 2,618,997.29 | 401 |
| 5600526 | Advertising - Conservation DSM | 40,674.86 | 401 |
| 5600531 5600536 | Advertising - Conservation Other Communication - Conservation DSM | 167,972.90 20,372.83 | 401 401 |
| 5600536 | Communication - Conservation DSM | 16,342.16 | 417.1 |
| 5600541 5600541 | Communication - Conservation Other Communication - Conservation Other | 14,757.31 147.46 | 401 417.1 |
| 5600546 | Customer Program - Advertising | 218,908.57 | 401 |
| 5600546 5600546 | Customer Program - Advertising | 421,449.50 | 417.1 426.4 |
| 5600546 | Customer Program - Advertising Customer Program - Promotion | (0.81) 226,572.48 | 426.4 401 |
| 5600561 | Customer Program - Promotion | 6,212.36 | 417.1 |
| 5600566 5600571 | Customer Program - Non-Recoverable Safety Advertising | 247,608.04 920,155.24 | 401 401 |
| 5600571 | Safety Information | 223,184.87 | 401 |
| 5600581 | Mandated Regulatory Notices | 5,958.79 | 401 |
| 5600586 5600591 | Mandated Inserts Communication Dues - Professional Association | 37,023.43 512,588.39 | 401 401 |
| 5600591 | Dues - Professional Association | 12,909.06 | 402 |
| 5600591 | Dues - Professional Association | 1,962.14 | 417.1 |
| 5600591 5600596 | Dues - Professional Association Dues - Utility Association Other | 2,240.20 318,576.12 | 426.4 401 |
| 5600596 | Dues - Utility Association Other | 0.03 | 417.1 |
| 5600596 5600601 | Dues - Utility Association Other Dues - Utility Association | 0.04 1,989,992.09 | 426.4 401 |
| 5600601 | Dues - Utility Association | 1.98 | 426.4 |
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Reconcile 2018 GAAP to FERC Form 1 Income Statement

| Income Statement | | | |
|--------------------|---|----------------------------------|----------------------|
| G | AAP BASIS TRIAL BALANCE (Co 99999 BU C com Account Name | npany, LvI 6) Balance | REF |
| 5600606 | Dues - Lobbying | 2.78 | 417.1 |
| 5600606 | Dues - Lobbying | 297,970.70 | 426.4 |
| 5600611 5600616 | Dues - Nuclear Association Dues - Chamber of Commerce | 7,505,887.40 978.00 | 401 417.1 |
| 5600616 | Dues - Chamber of Commerce | 221,298.67 | 426.4 |
| 5600621 5600626 | Dues - Social Service Contributions - Charitable | 8,444.71 73.09 | 426.5 417.1 |
| 5600626 | Contributions - Charitable | 7,217,388.06 | 426.1 |
| 5600631 5600636 | Contributions - Community Sponsorships Contributions - Civic and Political | 910,281.82 390,738.66 | 426.1 426.4 |
| 5600641 | Contributions - Civic and Political Contributions - Economical Development | 279,980.83 | 426.4 |
| 5600646 | Fees - Regulatory | 26,517,299.63 | 401 |
| 5600651 5600656 | Fees - Regulatory NERC Fees - Directors | 2,290,179.76 1,300,041.83 | 401 401 |
| 5600661 | Fees - Remarketing and Rating | 346,319.76 | 401 |
| 5600666 5600671 | Fees - Credit Line Fees - Regulatory Direct | 107,592.38 1,735,466.95 | 401 401 |
| 5600676 | Fees - Regulatory Indirect | 4,605,413.62 | 401 |
| 5600681 5600686 | Fees - Regulatory NARUC Fees - Regulatory ALJ | 3,333.00 302.46 | 401 401 |
| 5600691 | Shareholder Related Expenses | 473,185.77 | 401 |
| 5600696 5600696 | Deductions - Corporate Tickets Deductions - Corporate Tickets | 0.07 330,727.39 | 417.1 426.5 |
| 5600701 | Deductions - Other | 3,831.51 | 417.1 |
| 5600701 5600706 | Deductions - Other Bank Charges | 347,779.80 874,215.26 | 426.5 401 |
| 5600706 | Bank Charges | 48,454.11 | 417.1 |
| 5600716 5600721 | Gas Cleanup Costs Environmental Permits and Fees | 4,319,477.47 | 401 |
| 5600721 | Environmental Permits and Fees Environmental Permits and Fees | 5,492,752.96 156,100.46 | 401 402 |
| 5600721 | Environmental Permits and Fees | 17.07 | 417.1 |
| 5600721 5600726 | Environmental Permits and Fees License Fees and Permits | 23.43 1,788,448.78 | 426.4 401 |
| 5600726 | License Fees and Permits | 747,904.18 | 402 |
| 5600726 5600726 | License Fees and Permits License Fees and Permits | 12.93 5,190.00 | 417.1 426.4 |
| 5600731 | Penalties | (33,640.60) | 426.3 |
| 5600746 5600751 | IA -Transmission - OM Expense IA - Transmission - Fixed Charges Expense | 10,993,446.65 85,786,147.15 | 401 401 |
| 5600771 | Nuclear Outage Cost Amortization | 14,069,910.87 | 401 |
| 5600771 5600776 | Nuclear Outage Cost Amortization O and M Credits - Meter Transfer Install | 39,110,147.80 (15,114,501.91) | 402 401 |
| 5600778 | Removal Salvage | (56,656.96) | 401 |
| 5600778 5600778 | Removal Salvage Removal Salvage | (11,366.10) (1.33) | 402 417.1 |
| 5600778 | Removal Salvage | (0.04) | 426.4 |
| 5600781 5600781 | O and M Credits - Other O and M Credits - Other | (2,052,001.97) | 401 402 |
| 5600786 | O and M Credits - Company Elec and Gas Used | (561,549.79) (23,723.29) | 401 |
| 5600791 | O and M Credits - AG to Capital | (668,916.48) | 401 |
| 5600796 5600826 | O and M Credits - Company Elec and Gas O and M Credits - Damage Claims | (5,792,692.76) 25,250.00 | 401 401 |
| 5600857 | Rebates | 68,783.29 | 401 |
| 5600858 5600861 | CIP DSM Expenses Shared Asset Costs | 117,758,554.13 39,626,496.71 | 401 401 |
| 5600861 | Shared Asset Costs | 23,370.04 | 417.1 |
| 5600861 5600866 | Shared Asset Costs Shared Assets - Owning Co Credit | 23,181.06 (38,958,910.00) | 426.4 401 |
| 5600867 5600868 | Fuel Handling Expense Reclass | (23,817,034.64) | 401 401 |
| 5600869 | Fuel Procurement Expense Reclass Nuclear Fuel Procurement Exp Reclass | (881,918.78) (652,846.30) | 401 |
| 5600871 | Other Other | (8,907,010.14) | 401 402 |
| 5600871 5600871 | Other | (25,872,732.49) (379,041.24) | 408.1 |
| 5600871 5600871 | Other | 33,999.63 | 417.1 |
| 5600886 | Other Other - Regulatory Credit | 483.30 (80,106.24) | 426.4 407.4 |
| 5600896 | Online Information Services | 2,259,383.10 | 401 |
| 5600896 5600896 | Online Information Services Online Information Services | 572.14 135.00 | 402 417.1 |
| 5600896 | Online Information Services | 548.81 | 426.4 |
| 5600906 5600932 | Operating Co Overheads - AG DSM Expense Allocation Reclass | 558,199.60 (118,012,086.89) | 417.1 401 |
| 5600946 | Cust Billing Srvcs to Other | (140,110.11) | 401 |
| 5600946 5600961 | Cust Billing Srvcs to Other Contribution in Aid of Constr (CIAC) | 143,207.08 (315,666.51) | 417.1 401 |
| 5600961 | Contribution in Aid of Constr (CIAC) | 224,519.00 | 402 |
| 5600966 5600966 | Residential CIAC - New Residential CIAC - New | (1,958.00) (12,515.10) | 401 402 |
| 5600971 | Residential Reconstruction CIAC | (6,978.21) | 401 |
| 5600971 5600976 | Residential Reconstruction CIAC CI CIAC - New | (506.94) 61.155.66 | 402 401 |
| 5600976 | CI CIAC - New | (3,510.00) | 402 |
| 5600981 5600981 | CI Reconst CIAC CI Reconst CIAC | (16,668.10) (10,281.82) | 401 402 |
| 5600991 | CIAC - Non Refund Public Auth | (1,617.07) | 401 |
| 5601100 | COGS Equipment Sales COGS Service Plan Time & Materials | 4,414,084.45 2,254,062.50 | 417.1 417.1 |
| 5601101 5601102 | COGS Service Plan Time & Materials COGS Service Plan Shared Revenue | 8,403,694.18 | 417.1 |
| 5601103 | COGS Replacement Plan | 2,174,460.68 | 417.1 |
| 5601104 5601107 | COGS Service Plan Provider Incentives COGS Non-Trad | 543,146.23 272,083.25 | 417.1 417.1 |
| 5601108 | COGS Non-Regulated | 1,621,995.82 | 417.1 |
| 5601111 5610000 | Cost of Sales - Other Reclass External Settlement Labor | (19,685,201.98) 14,309,615.98 | 417.1 401 |
| 5610000 5610000 | External Settlement Labor External Settlement Labor | 5,358,390.64 | 402 426.4 |
| 5610000 5610001 | External Settlement Labor Ben-Injuries | (0.05) 326,499.89 | 426.4 401 |
| 5610002 | External Settlement Labor Ben-Pension | 3,382,795.09 | 401 |
| 5610003 5610003 | External Settlement Contract Labor External Settlement Contract Labor | 438,277.15 750,964.33 | 401 402 |
| 5610004 | External Settlement Consulting | 74,554.92 | 401 |
| 5610004 5610004 | External Settlement Consulting External Settlement Consulting | (1,514,132.76) 17,377.98 | 40 <u>2</u> 417.1 |
| 5610005 | External Settlement Contract Outside Vendors | 5,517,638.34 | 401 |
| 5610005 5610005 | External Settlement Contract Outside Vendors External Settlement Contract Outside Vendors | 4,597,978.71 19,101.27 | 402 417.1 |
| 5610006 5610006 | External Settlement Materials External Settlement Materials | 3,300,848.54 (38,090,051.28) | 401 402 |
| 5510000 | External Cottlement Materials | (00,000,001.20) | 402 |

| | | Volume 3, Required Information | on, Section IV |
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Reconcile 2018 GAAP to FERC Form 1

| Income Sta | 2018 GAAP to FERC Form 1 Itement | | |
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| GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvi 6) # Account Name Balance | | | REF |
| 5610007 | External Settlement Employee Expense | 257,610.63 | 401 |
| 5610007 | External Settlement Employee Expense | (433,373.01) | 402 |
| 5610008 5610008 | External Settlement Transportation External Settlement Transportation | 486,743.72 316,741.06 | 401 402 |
| 5610009 | External Settlement Miscellaneous | 2,963,817.94 | 401 |
| 5610009 | External Settlement Miscellaneous | 105,432.53 | 402 |
| 5610009 5610009 | External Settlement Miscellaneous External Settlement Miscellaneous | 685.09 65.00 | 417.1 426.1 |
| 5610009 | External Settlement Miscellaneous | 280.60 | 426.5 |
| 5610011 | External Settlement Overhead | 115,505.08 | 401 |
| 5610011 5610011 | External Settlement Overhead External Settlement Overhead | (1,171,769.06) 375.15 | 402 417.1 |
| 5610012 | External Settlement Salvage | (13,313.41) | 402 |
| 5610015 5610016 | Ext Settle COGS | 453,069.34 4,984.36 | 401 417.1 |
| 5610016 | Ext Settle Oth Oper External Settlement Incentive | 15,737.95 | 417.1 |
| 5610017 | External Settlement Incentive | 8,155.32 | 402 |
| 5610018 5610018 | External Settlement AG Overhead External Settlement AG Overhead | 3,650,118.18 (45,225.77) | 401 |
| 5660011 | Gain on Disp of PPE Sys Op Unit | (1,067,047.02) | 402 421.1 |
| 5660012 | Loss on Disp of PPE Sys Op Unit | 652,815.60 | 421.2 |
| 5660023 5660024 | Gain on Investment Loss on Investment | (2,946.00) (428,151.67) | 421 426.5 |
| 5720050 | CIP DSM Expenses | 118,012,954.56 | 420.5 |
| 5780001 | Depreciation | 595,049,076.39 | 403 |
| 5780006 5780011 | Depreciation - NU Theoretical Reserve Amort Expense | 489,707.70 9,406,433.16 | 417.1 407.3 |
| 5780011 | Theoretical Reserve Amort Expense Theoretical Reserve Amort Exp Interchange | 1,266,590.44 | 407.3 |
| 5780021 | Decommissioning Depreciation Exp | 20,371,745.25 | 403 |
| 5780031 5840001 | ARC Depreciation Expense ARO Accretion Expense | (20,578,571.93) 103,287,109.45 | 403.1 411.1 |
| 5840006 | Intangibles | 13,354,275.63 | 404-5 |
| 5840011 | Amort Intangible Software | 58,420,216.96 | 404-5 |
| 5840066 5840071 | Amort of Property Losses ARO Reg Credits | 3,306,846.43 (82,708,537.52) | 407 407.4 |
| 5840076 | DL Pre-funded AFUDC Amort | (5,033,299.65) | 404-5 |
| 5841011 | ITC Grant Revenue - Hydro | (67,062.60) | 404-5 |
| 5841016 5841021 | ITC Grant Revenue - Wind ITC Grant Revenue - Solar | (104,603.40) (1,881.00) | 404-5 404-5 |
| 5842006 | Amort Exp - Rate Case Exp | 834,996.00 | 401 |
| 5842011 | Amort Exp - Environmental Gas | 1,250,000.00 | 401 |
| 5842026 5842036 | Amort Exp - State Commission Adj Elec Amort Exp - Non-Fuel Riders Debits | 116,000.00 34,168,190.97 | 404-5 407.3 |
| 5842056 | Reg Asset Amort Deferrals - Debits | 8,850,118.67 | 407.3 |
| 5900001 5900001 | Property Taxes | 222,963,487.47 | 408.1 408.2 |
| 5902001 | Property Taxes Payroll Taxes | 66,000.00 (85,126.08) | 408.2 |
| 5902002 | Fuel Handling Exp PR Tax Reclass | (852,135.69) | 401 |
| 5902003 5902004 | Fuel Procurement Exp PR Tax Reclass Nuclear Fuel Procure Exp PR Tax Reclass | (44,033.66) (34,079.70) | 401 401 |
| 5902004 | DSM Expense PR Tax Reclass | (528.11) | 401 |
| 5902100 | External Settlement Labor Payroll Tax | 1,615,853.39 | 408.1 |
| 5903006 6001006 | Other Taxes - Miscellaneous Interest Income - Miscellaneous | (10,763.52) (1,407,376.65) | 408.1 419 |
| 6001006 | Interest Income - Miscellaneous | (20,088.36) | 426.5 |
| 6001011 | Interest Income - Associated Companies | (442,058.50) | 419 419 |
| 6001016 6001026 | Interest Income - Temp Cash Investment Interest Income - Rabbi-Nonqual Def Comp | (222,404.49) (700,247.06) | 419 |
| 6003001 | AFUDC - Equity | (26,382,285.00) | 419.1 |
| 6003011 6003016 | AFUDC Pre-Funded - Equity AFUDC - Equity SD Short-Term | 2,581,779.11 (43,000.00) | 419.1 419.1 |
| 6005006 | Miscellaneous Non-Operating Income | (1,948,294.05) | 421 |
| 6006001 | Wealthop Cash Surrender Value | (2,937,871.79) | 426.2 |
| 6006006 6006011 | Wealthop Loan Interest Wealthop Premium Expense | 2,272,344.25 813,339.22 | 426.5 426.2 |
| 6006036 | Realized Gains Losses - Rabbi Tr | (182,346.41) | 419 |
| 6020001 | Benefits Non-Service | (4,062,921.90) | 401 |
| 6020001 6020001 | Benefits Non-Service Benefits Non-Service | 12,771.79 1,703.10 | 417.1 426.4 |
| 6020002 | Benefits Non-Service Fuel Handling Reclass | (445,915.15) | 401 |
| 6020003 | Ben Non-Svc FP Recis | (38,087.05) | 401 |
| | Benefits Non-Service Nuclear Fuel Procure Reclass Ben Non-Svc DSM Recl | 3,472.96 (339.56) | 401 401 |
| 6020100 | Ext Set Ben Non-Svc | 981,127.37 | 401 |
| 6060001 6060011 | Long-Term Debt Credit Line Fees | 215,646,431.24 942,372.91 | 427 |
| 6060011 | Interest to Associated Company | 1,419,646.48 | 431 430 |
| 6060026 | Interest Expense Miscellaneous | 2,681,652.03 | 431 |
| 6060031 6060041 | Money Pool Interest Commercial Paper | 664,516.15 792,502.53 | 430 431 |
| 6061001 | Income Tax Penalties | 152.09 | 426.3 |
| 6062001 | Amortization - Debt Discount Premium | 4,202,573.56 | 428 |
| 6063001 6064011 | Amortization - Loss on Reacquired Debt Pre-Funded AFUDC - Debt | 2,206,719.88 1,366,356.18 | 428.1 432 |
| 6064016 | AFUDC Borrowed Funds | (13,892,538.37) | 432 |
| 7000001 | Current Federal Income Tax Expense - Utility | (11,417,668.03) | 409.1F |
| 7000002 7000003 | Current Federal Income Tax Exp - Utility - UTBTemp Current Federal Income Tax Exp - Utility - UTBPerm | (4,224,966.17) 1,174,503.00 | 410.1 409.1F |
| 7000011 | Current State Income Tax Expense - Utility | 10,251,311.89 | 409.10 |
| 7000012 | Current State Income Tax Exp - Utility - UTBTemp | (372,905.54) | 410.1 |
| 7000013 7002001 | Current State Income Tax Exp - Utility - UTBPerm Current Federal Income Tax Expense - Nonutility | 277,997.00 (5,317,768.62) | 409.10 409.2F |
| 7002002 | Current Federal Income Tax Exp - NU - UTBTemp | 1,224,866.65 | 410.2 |
| 7002003 7002005 | Current Federal Income Tax Exp - NU - UTBPerm Current Income Tax Expense - XES Gross-up | 0.01 6,019,821.21 | 409.1F 401 |
| 7002005 | Current Income Tax Expense - XES Gross-up Current State Income Tax Expense - Nonutility | (5,055,459.98) | 401 409.20 |
| 7002012 | Current State Income Tax Exp - NU - UTBTemp | 802,512.98 | 410.2 |
| 7002013 7003001 | Current State Income Tax Exp - NU - UTBPerm Deferred Federal Income Tax Exp - Utility Dr | 2,745.93 263,575,146.16 | 409.2O 410.1 |
| 7003001 | Deferred Federal Income Tax Exp - Unity Dr | 10,275,970.86 | 410.1 |
| 7003003 | Deferred Federal Income Tax Exp - U Dr | 34,435.38 | 410.1 |
| 7003011 7003012 | Deferred State Income Tax Exp - Utility Dr Deferred State Income Tax Exp - U Dr | 133,770,764.05 536,884.32 | 410.1 410.1 |
| 7003012 | Deferred Federal Income Tax Exp - Utility Cr | (271,969,655.18) | 411.01 |
| 7003022 | Deferred Federal Income Tax Exp - U Cr | (7,015,968.48) | 410.1 |
| 7003023 7003031 | Deferred Federal Income Tax Exp - U Cr Deferred State Income Tax Exp - Utility Cr | (92,814.75) (96,641,884.57) | 411.01 411.01 |
| 7003036 | Deferred State Income Tax Exp - U Cr | (163,978.00) | 410.1 |
| 7004001 | Deferred Federal Income Tax Exp - Nonutility Dr | 15,458,632.88 | 410.2 |
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| | | Volume 3, Required Informati | on, Section IV |
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Reconcile 2018 GAAP to FERC Form 1

Schedule IS - 1

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | |
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| | SAAP BASIS TRIAL BALANCE (Co 99999 BU C co | | DEE |
| 7004003 | Account Name Deferred Federal Income Tax Exp - NU Dr | 1,018,883.15 | 410.2 |
| 7004011 7004012 | Deferred State Income Tax Exp - Nonutility Dr Deferred State Income Tax Exp - NU Dr | 18,112,237.06 2,023,965.29 | 410.2 410.2 |
| 7004021 | Deferred Federal Income Tax Exp - Nonutility Cr | (9,438,908.52) | 411.2 |
| 7004022 7004023 | Deferred Federal Income Tax Exp - NU Cr Deferred Federal Income Tax Exp - NU Cr | (2,243,829.75) (576.66) | 410.2 411.2 |
| 7004031 | Deferred State Income Tax Exp - Nonutility Cr | (13,132,084.73) | 411.2 |
| 7004032 7005001 | Deferred State Income Tax Exp - NU Cr Investment Tax Credit | (2,826,478.27) (1,424,287.00) | 410.2 411.4 |
| 8000000 | Prod Labor Bargaining Benefit Group 1 Prod Labor Bargaining Benefit Group 1 | (1,662,248.77) 210,747.45 | 401 402 |
| 8000000 | Prod Labor Bargaining Benefit Group 1 | 4.01 | 417.1 |
| 8000000 8000002 | Prod Labor Bargaining Benefit Group 1 Prod Labor Bargaining Benefit Group 3 | (6.71) 37.72 | 426.4 401 |
| 8000002 8000003 | Prod Labor Bargaining Benefit Group 3 Prod Labor Bargaining Benefit Group 4 | 29.99 (616.54) | 402 401 |
| 8000003 | Prod Labor Bargaining Benefit Group 4 | (31.00) | 402 |
| 8000004 8000004 | Prod Labor Bargaining Benefit Group 5 Prod Labor Bargaining Benefit Group 5 | (642.41) 463.70 | 401 402 |
| 8000005 8000005 | Prod Labor Bargaining Benefit Group 6 | (6,947.46) | 401 402 |
| 8000005 | Prod Labor Bargaining Benefit Group 6 Prod Labor Bargaining Benefit Group 6 | (163,780.84) 24.11 | 417.1 |
| 8000005 8000010 | Prod Labor Bargaining Benefit Group 6 Prod Lbr BG Nu Grp 1 | 1.03 10,321.80 | 426.4 401 |
| 8000010 | Prod Lbr BG Nu Grp 1 | (4,447.59) | 402 |
| 8000020 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 Prod Labor Non-Bargaining Benefit Grp 1 | (154,145.90) 100,146.58 | 401 402 |
| 8000020 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | 71,141.31 | 417.1 |
| 8000021 | Prod Labor Non-Bargaining Benefit Grp 1 Prod Labor Non-Bargaining Benefit Grp 2 | (231,724.98) (10,091.61) | 426.4 401 |
| 8000021 8000021 | Prod Labor Non-Bargaining Benefit Grp 2 Prod Labor Non-Bargaining Benefit Grp 2 | 395.28 227.91 | 402 426.4 |
| 8000022 | Prod Labor Non-Bargaining Benefit Grp 3 | 1,272.35 | 401 |
| 8000023 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 Prod Labor Non-Bargaining Benefit Grp 4 | 10,985.93 (247.38) | 401 402 |
| 8000023 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 | 0.12 (5,236.82) | 417.1 426.4 |
| 8000025 | Prod Labor Non-Bargaining Benefit Grp 4 Prod Labor Non-Bargaining Benefit Grp 6 | (1,283.63) | 401 |
| 8000025 8000030 | Prod Labor Non-Bargaining Benefit Grp 6 Prod Labor Non-Barg Nuclear Ben Grp 1 | 473.86 197,209.26 | 402 401 |
| 8000030 | Prod Labor Non-Barg Nuclear Ben Grp 1 | 8,781.79 | 402 |
| 8000036 8000037 | Prd Lbr B No Load Productive Labor Non-Barg No Load | (0.68) 1,892.81 | 401 401 |
| 8000037 8000037 | Productive Labor Non-Barg No Load Productive Labor Non-Barg No Load | 137.57 (0.08) | 402 417.1 |
| 8000037 | Productive Labor Non-Barg No Load | (509.61) | 426.4 |
| 8000100 8000100 | Premium Premium | (11,814.41) 3,349.29 | 401 402 |
| 8000100 | Premium | (0.02) | 417.1 |
| 8000100 8000105 | Premium Overtime | 0.03 127,669.68 | 426.4 401 |
| 8000105 8000105 | Overtime Overtime | (408,541.80) 2.06 | 402 417.1 |
| 8000105 | Overtime | 0.18 | 426.4 |
| 8000110 8000110 | Other Compensation Other Compensation | 5,064.52 (314.13) | 401 402 |
| 8000110 8000115 | Other Compensation Other Compensation Craft Welfare Fund | (0.08) 23,832.49 | 417.1 401 |
| 8000115 | Other Compensation Craft Welfare Fund | (92,334.18) | 402 |
| 8000115 8000115 | Other Compensation Craft Welfare Fund Other Compensation Craft Welfare Fund | 15.09 0.68 | 417.1 426.4 |
| 8100105 8100105 | Pension & İnsurance Pension & Insurance | 34,705.33 | 401 |
| 8100105 | Pension & Insurance | 768.45 (470.91) | 417.1 426.4 |
| 8100106 8100106 | Benefits Non-Service Benefits Non-Service | (16,692.86) 234.63 | 401 417.1 |
| 8100106 | Benefits Non-Service | 295.87 | 426.4 |
| 8100550 8100550 | Fleet-Base Rates Fleet-Base Rates | (636,828.07) 76,123.35 | 401 402 |
| | Fleet-Idle Time Fleet-Idle Time | (32,243.27) (12,678.45) | 401 402 |
| 8100552 | Fleet-Utilization | 295,596.01 | 401 |
| | Fleet-Utilization Pension & Insurance_OH Alloc | (684,315.54) (43,448.91) | 402 401 |
| 8100600 | Pension & Insurance_OH Alloc Pension & Insurance_OH Alloc | 612.31 125.01 | 417.1 426.4 |
| 8100601 | Benefits Non-Service OH Alloc | (2,355.60) | 401 |
| 8100601 8100601 | Benefits Non-Service_OH Alloc Benefits Non-Service_OH Alloc | 3.75 42.68 | 417.1 426.4 |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 13,590,984.22 | 401 402 |
| 8900000 8900000 | 0010-200662-NonProd Labor BG G1 0010-200662-NonProd Labor BG G1 | 7,563,510.70 1,094.09 | 417.1 |
| 8900000 8900005 | | 87.45 7,002,301.46 | 426.4 401 |
| 8900005 | 0010-200662-NonProd Lbr NonBG G1 | 854,104.46 | 402 |
| 8900005 8900005 | | 170,868.28 (13,221.52) | 417.1 426.4 |
| 8900015 | 0010-200662-NonProd Lbr NonBG G3 0010-200662-NonProd Lbr NonBG G4 | 144.01 | 401 401 |
| 8900025 | 0010-200662-NonProd Lbr NonBG G4 | 58,190.27 (42.85) | 402 |
| | 0010-200662-NonProd Lbr NonBG G4 0010-200662-NP BG Lbr G1_OH Allc | 2,887.29 (31,583.82) | 417.1 401 |
| 8900030 | 0010-200662-NP BG Lbr G1_OH Allc | (15,727.76) | 402 |
| 8900030 | | (3.79) 0.40 | 417.1 426.4 |
| 8900035 8900035 | 0010-200662-NP NonBG Lbr G1_OH A 0010-200662-NP NonBG Lbr G1_OH A | (30,290.16) (1,151.58) | 401 402 |
| 8900035 | 0010-200662-NP NonBG Lbr G1_OH A | (254.83) | 417.1 |
| 8900035 8900055 | | (350.94) 113.15 | 426.4 401 |
| 8900055 | 0010-200662-NP NonBG Lbr G4_OH A | (26.93) | 417.1 |
| 8900065 | 0010-200672-401K Match 0010-200672-401K Match_OH Alloc | 7,898.70 1,577.81 | 401 401 |
| 8900070 8900075 | 0010-200677-Qualified Pension | 35,723.20 15,438.56 | 401 401 |
| 8900080 | 0010-200682-Nonqualified Pension | 622.73 | 401 |
| 8900100 | | 208.86 4.42 | 401 401 |
| 8900105 | 0010-200692-Ex NQ DefComp_OH Alc | 2.39 | 401 |

| | | Volume 3, Required Information |
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| Line | FERC Account Name & Number | Balance |
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Reconcile 2018 GAAP to FERC Form 1 Income Statement

Schedule IS - 1

| Income Statement | | | |
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| G | AAP BASIS TRIAL BALANCE (Co 99999 B Account Name | BU C company, LvI 6) Balance | REF |
| 8900110 | 0010-200697-NMC Empl Retire Cont | 230.85 | 401 |
| 8900115 | 0010-200697-NMC Empl Retire_OH A | 19.03 | 401 |
| 8900120 | 0010-200702-Other Pens-Consult | 461.82 | 401 |
| 8900125 | 0010-200702-Oth Pen-Consul_OH AI | (1,727.83) | 401 |
| 8900130 | 0010-200712-Active Healthcare | 39,759.39 | 401 |
| 8900135 | 0010-200712-Act Healthcar_OH Alc | (4,913.13) | 401 |
| 8900140 | | 1,711.41 | 401 |
| 8900145 | | 334.13 | 401 |
| 8900150 | 0010-200722-Life LTD-Bus Trav In | 3,305.91 | 401 401 |
| 8900160 | 0010-200722-Life LTD-BusTrav_OH 0010-200727-Retiree Medical | 792.24 2,850.53 | 401 |
| | 0010-200727-Retiree Med_OH Alloc | 497.82 | 401 |
| | 0010-200732-FAS 112 LTD | 852.07 | 401 |
| 8900175 | 0010-200732-FAS 112 LTD_OH Alloc | (724.27) | 401 408.1 |
| 8900180 | 0010-200737-Payroll Taxes 0010-200737-Payroll Taxes | 17,094,589.55 87,254.85 | 408.2 |
| | 0010-200737-Payroll Taxes_OH Alc | 1,323,223.70 | 408.1 |
| | 0010-200737-Payroll Taxes OH Alc | 4,677.85 | 408.2 |
| 8900190 | 0010-200752-WC - FAS 112 Costs 0010-200752-WC-FAS 112 OH Alc | 899.30 | 401 401 |
| 8900200 | 0010-200757-WC - Ins and Other | (369.08) 2,516,271.03 | 401 |
| | 0010-200757-WC - Ins and Other | 13,316.49 | 417.1 |
| | 0010-200757-WC - Ins and Other | (594.83) | 426.4 |
| 8900205 | 0010-200757-WC-Ins&Other_OH Alc | (9,822.46) | 401 |
| 8900205 | 0010-200757-WC-Ins&Other_OH Alc | 75.13 | 417.1 |
| | 0010-200757-WC-Ins&Other_OH Alc | (1.66) | 426.4 |
| | 0010-200767-NonProd Lbr BG Nu G1 | 3,213,575.34 | 401 |
| | 0010-200767-NonProd Lbr BG Nu G1 | 400,780.43 | 402 |
| 8900225 | 0010-200767-NP Lbr NonBG Nu G1 | 9,123,474.72 | 401 |
| 8900225 | 0010-200767-NP Lbr NonBG Nu G1 | 1,616,277.59 | 402 |
| 8900245 | 0010-200767-NP Lbr NonBG Nu G4 | 23,492.35 | 401 |
| | 0010-200767-NP BG Lbr Nu G1_OH A | 74,650.61 | 401 |
| | 0010-200767-NP BG Lbr Nu G1_OH A | 8,864.71 | 402 |
| 8900255 | 0010-200767-NP NonBG LbrNu G1_OH | 207,989.40 | 401 |
| 8900255 | 0010-200767-NP NonBG LbrNu G1_OH | 34,907.51 | 402 |
| 8900275 | 0010-200767-NP NonBG LbrNu G4_OH | 182.17 | 401 |
| 8900280 | 0010-200769-401K Match | 988.94 | 401 |
| | 0010-200769-401K Match OH Alloc | (749.69) | 401 |
| 8900290 | 0010-200770-Qualified Pension | 832.61 | 401 |
| | 0010-200770-Qual Pens_OH Alloc | 1,623.60 | 401 |
| | 0010-200771-Nonqualified Pension | 23.28 | 401 |
| 8900305 | 0010-200771-Nonqual Pens_OH Allo | 63.82 | 401 |
| | 0010-200773-Exec NQ Def Comp Mat | 3.17 | 401 |
| 8900325 | 0010-200773-Ex NQ DefComp_OH Alc | 13.81 | 401 |
| | 0010-200774-Other Pens-Consult | 33.57 | 401 |
| | 0010-200774-Oth Pen-Consul OH Al | 77.54 | 401 |
| 8900340 | 0010-200776-Active Healthcare 0010-200776-Act Healthcar OH Alc | 2,781.74 | 401 401 |
| 8900350 | 0010-200777-Misc Ben Programs | (568.43) 99.81 | 401 |
| | 0010-200777-Misc Ben Prog_OH Alc | 174.63 | 401 |
| | 0010-200778-Life LTD-Bus Trav In | 79.29 | 401 |
| 8900365 | 0010-200778-Life LTD-BusTrav_OH | 164.34 | 401 |
| 8900370 | 0010-200779-Retiree Medical | 19.40 | 401 |
| 8900375 | 0010-200779-Retiree Med_OH Alloc | 27.58 | 401 |
| 8900390 | 0010-200781-Payroll Taxes | 8,157,658.49 | 408.1 |
| 8900395 | 0010-200781-Payroll Taxes_OH Alc | 325,208.54 | 408.1 |
| 8900395 | 0010-200781-Payroll Taxes_OH Alc | 1,080.83 | 408.2 |
| 8900410 | 0010-200785-WC - Ins and Other | 22.40 | 401 |
| 8900415 | 0010-200785-WC-Ins&Other_OH Alc | (888.97) | 401 |
| 8900430 | 0011-200663-NonProd Labor BG G1 | 74.42 | 401 |
| 8900435 | 0011-200663-NonProd Lbr NonBG G1 | 3.54 | 401 |
| 8900460 | 0011-200663-NP BG Lbr G1_OH Allc | (3.17) | 401 |
| 8900465 | 0011-200663-NP NonBG Lbr G1_OH A | (3.51) | 401 |
| 8900600 | 0011-200738-Payroll Taxes | 67.01 | 408.1 |
| | 0011-200738-Payroll Taxes_OH Alc | (5.20) | 408.1 |
| | 0011-200758-WC - Ins and Other | 3.05 | 401 |
| 8900625 | 0011-200758-WC-Ins&Other_OH Alc | (1.00) | 401 |
| 8900640 | 0012-200664-NonProd Labor BG G1 | 11.24 | 401 |
| 8900645 | 0012-200664-NonProd Lbr NonBG G1 | (299.38) | 401 |
| | 0012-200664-NP BG Lbr G1_OH Allc | 1.73 | 401 |
| | 0012-200664-NP NonBG Lbr G1_OH A | (67.03) | 401 |
| | 0012-200674-401K Match | (88.28) | 401 |
| | 0012-200674-401K Match_OH Alloc | (42.16) | 401 |
| 8900710 | 0012-200679-Qualified Pension | (312.77) | 401 |
| 8900720 | 0012-200679-Qual Pens_OH Alloc | (163.70) | 401 |
| | 0012-200684-Nonqualified Pension | (5.21) | 401 |
| 8900725 | 0012-200684-Nonqual Pens_OH Allo | (2.81) | 401 |
| 8900740 | 0012-200694-Exec NQ Def Comp Mat | (0.05) | 401 |
| 8900745 | 0012-200694-Ex NQ DefComp_OH Alc | (0.01) | 401 |
| 8900750 | 0012-200704-Other Pens-Consult | (3.62) | 401 |
| | 0012-200704-Oth Pen-Consul_OH Al | (14.80) | 401 |
| 8900760 8900765 | 0012-200704-Oth Pen-Consul_OH Al 0012-200704-Active Healthcare 0012-200714-Act Healthcar_OH Alc 0012-200719-Misc Ben Programs | (367.53) 435.27 | 401 401 |
| 8900770 | 0012-200719-Misc Ben Programs | (11.16) | 401 |
| 8900775 | 0012-200719-Misc Ben Prog_OH Alc | (23.91) | 401 |
| 8900780 | 0012-200724-Life LTD-Bus Trav In | (16.73) | 401 |
| 8900785 | 0012-200724-Life LTD-BusTrav_OH | (10.06) | 401 |
| | 0012-200729-Retiree Medical | 59.58 | 401 |
| 8900795 | 0012-200729-Retiree Med_OH Alloc | 34.22 | 401 |
| | 0012-200734-FAS 112 LTD | (1.12) | 401 |
| | 0012-200734-FAS 112 LTD_OH Alloc | 0.75 | 401 |
| | 0012-200739-Payroll Taxes | (139.05) | 408.1 |
| | 0012-200739-Payroll Taxes OH Alc | 18.79 | 408.1 |
| 8900820 | 0012-200754-WC - FAS 112 Costs | (1.46) | 401 |
| 8900830 | 0012-200754-WC-FAS 112_OH Alc | (0.78) | 401 |
| | 0012-200759-WC - Ins and Other | (9.44) | 401 |
| | 0012-200759-WC-Ins&Other_OH Alc | 186.37 | 401 |
| | 0012-200764-Annual Incentive | (42.58) | 401 |
| 8900845 | 0012-200764-Annual Inc_OH Alloc | 166.22 | 401 |
| 8900885 | 0013-200665-NonProd Lbr NonBG G1 | 5.50 | 401 |
| | 0013-200665-NP NonBG Lbr G1_OH A | (0.26) | 401 |
| 8901020 | 0013-200740-Payroll Taxes | 3.73 | 408.1 |
| 8901025 | 0013-200740-Payroll Taxes OH Alc | (0.08) | 408.1 |
| 8901040 | 0013-200760-WC - Ins and Other | 0.44 | 401 |
| | 0013-200765-Annual Incentive | 0.02 1.45 | 401 401 |
| 8901060 | 0050-200666-NonProd Labor BG G1 | 22,255.36 | 401 |
| 8901060 | 0050-200666-NonProd Labor BG G1 | (0.59) | 417.1 |
| 8901060 | 0050-200666-NonProd Labor BG G1 | 245.58 | 426.4 |

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Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | |
|---|--|-----------------------------------|----------------|
| | SAAP BASIS TRIAL BALANCE (Co 99999 BU C | | |
| # 8901065 | Account Name 0050-200666-NonProd Lbr NonBG G1 | 13,460,937.72 | 401 |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 482,417.59 | 402 |
| 8901065 8901065 | 0050-200666-NonProd Lbr NonBG G1 0050-200666-NonProd Lbr NonBG G1 | 10,947.62 20,065.52 | 417.1 426.4 |
| 8901085 | 0050-200666-NonProd Lbr NonBG G4 | 120,572.91 | 401 |
| 8901085 8901085 | 0050-200666-NonProd Lbr NonBG G4 0050-200666-NonProd Lbr NonBG G4 | 1,605.21 58.26 | 402 417.1 |
| 8901085 | 0050-200666-NonProd Lbr NonBG G4 | 1.85 | 426.4 |
| 8901090 8901090 | 0050-200666-NP BG Lbr G1_OH Allc 0050-200666-NP BG Lbr G1_OH Allc | (77.11) (0.18) | 401 417.1 |
| 8901090 | 0050-200666-NP BG Lbr G1_OH Allc | 0.22 | 426.4 |
| 8901095 8901095 | 0050-200666-NP NonBG Lbr G1_OH A 0050-200666-NP NonBG Lbr G1_OH A | 143,705.86 4,866.85 | 401 402 |
| 8901095 | 0050-200666-NP NonBG Lbr G1_OH A | (64.29) | 417.1 |
| 8901095 8901115 | 0050-200666-NP NonBG Lbr G1_OH A 0050-200666-NP NonBG Lbr G4_OH A | 269.70 716.12 | 426.4 401 |
| 8901115 | 0050-200666-NP NonBG Lbr G4_OH A | 38.64 | 402 |
| 8901115 8901120 | 0050-200666-NP NonBG Lbr G4_OH A 0050-200676-401K Match | 0.14 286.80 | 426.4 401 |
| 8901125 | 0050-200676-401K Match_OH Alloc | 33.51 | 401 |
| 8901130 8901135 | 0050-200681-Qualified Pension 0050-200681-Qual Pens OH Alloc | 773.05 131.99 | 401 401 |
| 8901140 | 0050-200686-Nonqualified Pension | 107.33 | 401 401 |
| 8901145 8901150 | 0050-200686-Nonqual Pens_OH Allo 0050-200691-FAS 88 Settlemnt Exp | 12.35 4,277.75 | 401 |
| 8901155 | 0050-200691-FAS88 Sett Exp_OH AI | 719.44 | 401 |
| 8901160 8901165 | 0050-200696-Exec NQ Def Comp Mat 0050-200696-Ex NQ DefComp OH Alc | 3.32 2.12 | 401 401 |
| 8901170 | 0050-200706-Other Pens-Consult | 39.47 | 401 |
| 8901175 8901180 | 0050-200706-Oth Pen-Consul_OH AI 0050-200716-Active Healthcare | 9.62 1,130.16 | 401 401 |
| 8901185 | 0050-200716-Act Healthcar_OH Alc | 518.30 | 401 |
| 8901190 8901195 | 0050-200721-Misc Ben Programs 0050-200721-Misc Ben Prog_OH Alc | 84.28 10.33 | 401 401 |
| 8901200 | 0050-200726-Life LTD-Bus Trav In | 72.61 | 401 |
| 8901205 8901210 | 0050-200726-Life LTD-BusTrav_OH 0050-200731-Retiree Medical | 8.92 42.31 | 401 401 |
| 8901215 | 0050-200731-Retiree Med_OH Alloc | 5.78 | 401 |
| 8901220 8901225 | 0050-200736-FAS 112 LTD 0050-200736-FAS 112 LTD_OH Alloc | 0.72 (0.04) | 401 401 |
| 8901230 8901230 | 0050-200741-Payroll Taxes | 8,071,566.78 | 408.1 |
| 8901230 8901235 | 0050-200741-Payroll Taxes 0050-200741-Payroll Taxes_OH Alc | 17,560.81 500,379.78 | 408.2 408.1 |
| 8901235 | 0050-200741-Payroll Taxes_OH Alc | 593.82 | 408.2 401 |
| 8901250 8901250 | 0050-200761-WC - Ins and Other 0050-200761-WC - Ins and Other | 152,065.90 119.47 | 417.1 |
| 8901250 | 0050-200761-WC - Ins and Other | 216.68 | 426.4 401 |
| 8901255 8901255 | 0050-200761-WC-Ins&Other_OH Alc 0050-200761-WC-Ins&Other_OH Alc | 178.46 (2.62) | 417.1 |
| 8901255 | 0050-200761-WC-Ins&Other_OH Alc | 1.93 | 426.4 |
| 8901260 8901260 | 0050-200766-Annual Incentive 0050-200766-Annual Incentive | 14,570,088.38 489,779.26 | 401 402 |
| 8901260 | 0050-200766-Annual Incentive | 11,537.03 | 417.1 |
| 8901260 8901265 | 0050-200766-Annual Incentive 0050-200766-Annual Inc_OH Alloc | 18,920.65 (76,769.12) | 426.4 401 |
| 8901265 | 0050-200766-Annual Inc_OH Alloc | (2,947.06) | 402 |
| 8901265 8901265 | 0050-200766-Annual Inc_OH Alloc 0050-200766-Annual Inc_OH Alloc | (53.93) (113.81) | 417.1 426.4 |
| 8901272 8901272 | 0010-200026-Warehse - Overhead 0010-200026-Warehse - Overhead | 575,873.41 | 401 402 |
| 8901272 | 0010-200026-Warense - Overhead 0010-200026-Warehse - Overhead | 812,719.12 821.74 | 417.1 |
| 8901275 | 0010-200026-Warehouse_OH Alloc 0010-200026-Warehouse OH Alloc | 547,246.37 1,449,015.61 | 401 402 |
| 8901275 8901275 | 0010-200026-Warehouse_OH Alloc | 2,056.50 | 417.1 |
| 8901281 8901320 | 0011-200027-Warehse - Overhead 0010-200031-Purch - Overhead | 7.30 1,327,133.37 | 401 401 |
| 8901320 | 0010-200031-Furch - Overhead | 1,190,064.54 | 402 |
| 8901320 8901320 | 0010-200031-Purch - Overhead 0010-200031-Purch - Overhead | 10,302.66 1.302.94 | 417.1 426.4 |
| | 0010-200031-Futch - Overhead 0010-200031-Misc-Settle_Ind | (12,741.95) | 401 |
| | 0010-200031-Purch_OH Alloc 0010-200031-Purch_OH Alloc | 837,730.18 850,248.10 | 401 402 |
| 8901325 | 0010-200031-Purch_OH Alloc | 8,508.06 | 417.1 |
| | 0010-200031-Purch_OH Alloc 0011-200032-Purch - Overhead | 519.81 | 426.4 401 |
| 8901345 | 0012-200033-Purch_OH Alloc | 0.15 4.35 | 401 |
| | 0050-200035-Purch - Overhead 0050-200035-Purch - Overhead | 675,040.34 2,203.91 | 401 402 |
| 8901360 | 0050-200035-Purch - Overhead | 278.58 | 417.1 |
| 8901360 8901365 | 0050-200035-Purch - Overhead 0050-200035-Purch_OH Alloc | 4,536.48 281,952.26 | 426.4 401 |
| 8901365 | 0050-200035-Purch_OH Alloc | 0.14 | 402 |
| 8901365 8901416 | 0050-200035-Purch_OH Alloc 0010-200041-Lbr Ben In-Setl_Ind | (2,293.55) (157,583.16) | 426.4 401 |
| 8901417 | 0010-200041-Lbr PR Tax-Setl_Ind | (1,276,779.11) | 408.1 |
| | 0010-200041-Labor-Settle_Ind 0010-200041-Lbr Ben Pn-Setl Ind | (14,111,144.50) (3,050,520.43) | 401 401 |
| 8901441 | 0011-200045-Lbr PR Tax-Setl_Ind | (12,058.06) | 408.1 |
| | 0011-200045-Lbr Ben In-Setl_Ind 0011-200045-Labor-Settle Ind | (1,625.25) (134,842.35) | 401 401 |
| 8901444 | 0011-200045-Lbr Ben Pn-Setl_Ind | (35,217.46) | 401 |
| | 0010-200049-ES OH - Overhead 0010-200061-ES OH - Overhead | (1,705.52) 740,654.17 | 401 402 |
| 8901526 | 0010-200795-Empl Exp-Settle_Ind | (140,349.67) | 401 |
| 8901527 8901528 | 0010-200795-Lbr PR Tax-Setl_Ind 0010-200795-Lbr Ben Pn-Setl_Ind | (321,430.85) (816,727.87) | 408.1 401 |
| 8901529 | 0010-200795-Lbr Ben In-Setl_Ind | (35,964.13) | 401 |
| | 0010-200800-AG OH 0010-200800-AG OH | (14.94) 45,230.85 | 401 402 |
| 8901660 | 0010-200821-AG OH | 615.51 | 401 |
| | 0011-200045-Contr Lbr-Sttle_Ind 0010-200795-Labor-Settle_Ind | (71,956.80) (3,420,824.32) | 401 401 |
| 8901682 | 0010-200795-Misc-Settle_Ind | (7,045.88) | 401 |
| 8901683 8901684 | 0010-200795-Transport-Settle_Ind 0010-200795-Materials-Settle_Ind | (1,311.87) (1,323,119.94) | 401 401 |
| 8901748 | 0011-200045-Empl Exp-Settle_Ind | (649.19) | 401 |
| 8901754 8901755 | 0010-200041-Misc-Settle_Ind 0010-200041-Cont Vend-Settle_Ind | (81,253.12) (612,252.22) | 401 401 |
| 8901756 | 0010-200041-Transport-Settle_Ind | (68.68) | 401 |
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| Line | FERC Account Name & Number | Balance |
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Reconcile 2018 GAAP to FERC Form 1 Income Statement

Schedule IS - 1

| Income Statement | | | |
|--------------------|--|----------------------------------|----------------|
| G | AAP BASIS TRIAL BALANCE (Co 99999 BU Account Name | C company, Lvl 6) Balance | REF |
| 8901757 | 0010-200041-Empl Exp-Settle_Ind | (554,588.09) | 401 |
| 8901758 8901759 | 0010-200041-Contr Lbr-Sttle_Ind 0010-200041-Materials-Settle_Ind | (1,764,388.05) (2,904,104.10) | 401 401 |
| 8901760 | 0010-200041-Consult-Settle_Ind | (298,217.96) | 401 |
| 8901761 8901764 | 0010-200041-Overhead-Settle_Ind 0011-200045-Overhead-Settle_Ind | (103,152.22) (610.31) | 401 401 |
| 8901766 | 0010-200795-Overhead-Settle_Ind | (62,085.48) | 401 |
| 8901767 8901769 | 0010-200795-Contr Lbr-Sttle_Ind 0010-200798-Empl Exp-Settle_Ind | (1,456,246.25) (7,412.51) | 401 401 |
| 8903813 | 0010-IO-Prod Lbr NonBG No Load | (405.89) | 401 |
| 8903813 8903815 | 0010-IO-Prod Lbr NonBG No Load 0010-IO-Prod Lbr BG Group 6 | (188.10) (13,562.04) | 402 401 |
| 8903815 | 0010-IO-Prod Lbr BG Group 6 | (2,043.76) | 402 |
| 8903816 8903816 | 0010-IO-Other Compensation CWF 0010-IO-Other Compensation CWF | (4,323.25) (1,034.75) | 401 402 |
| 8903817 8903817 | 0010-IO-Prod Lbr NonBG Grp1 0010-IO-Prod Lbr NonBG Grp1 | (752,637.45) (49,844.61) | 401 402 |
| 8903817 | 0010-IO-Prod Lbr NonBG Grp1 | (54.48) | 426.4 |
| 8903818 8903818 | 0010-IO-Overtime 0010-IO-Overtime | (225,760.74) (80,790.41) | 401 402 |
| 8903820 | 0010-IO-Prod Lbr BG Group 1 | (637,100.90) | 401 |
| 8903820 8903832 | 0010-IO-Prod Lbr BG Group 1 0010-IO-Prod Lbr BG Group 1 | (197,345.34) (121.65) | 402 401 |
| 8903832 | 0010-IO-Prod Lbr BG Group 1 | (23,198.66) | 402 |
| 8903860 8903875 | 0012-remapped IO-Fac - Overhead 0013-IO-Facilities - Overhead | (0.05) (0.18) | 401 401 |
| 8903876 | 0050-IO-Prod Lbr NonBG Grp1 | (1,734,323.46) | 401 |
| 8903876 8903876 | 0050-IO-Prod Lbr NonBG Grp1 0050-IO-Prod Lbr NonBG Grp1 | (24,216.92) (213.93) | 402 426.4 |
| 8903877 | 0050-800001987992-Prod Lbr NonBG Grp1 | (15.83) | 401 |
| 8903878 8903879 | 0050-800001987993-Prod Lbr NonBG Grp1 0050-800001987994-Prod Lbr NonBG Grp1 | (26.95) (4.99) | 401 401 |
| 8903880 | 0050-IO-Prod Lbr NonBG Grp6 | (1,158.02) 342.39 | 401 |
| 8903882 8903888 | 0050-IO-Prod Lbr NonBG No Load 0050-800001915778-Prod Lbr NonBG Grp1 | (31.35) | 401 401 |
| 8903896 8903896 | 0010-IO-Premium 0010-IO-Premium | (2,591.63) (5,991.74) | 401 402 |
| 8905000 | 0010-IO-Facilities-Labor | (59,476.02) | 401 |
| 8905000 8905000 | 0010-IO-Facilities-Labor 0010-IO-Facilities-Labor | (191.34) (14.35) | 417.1 426.4 |
| 8905005 | 0010-IO-Facilities-Benefits Wk Comp | (683.24) | 401 |
| 8905005 8905005 | 0010-IO-Facilities-Benefits Wk Comp 0010-IO-Facilities-Benefits Wk Comp | (2.22) (0.15) | 417.1 426.4 |
| 8905010 | 0010-IO-Facilities-Benefits Pens & Ins | (12,089.71) | 401 |
| 8905010 8905010 | 0010-IO-Facilities-Benefits Pens & Ins 0010-IO-Facilities-Benefits Pens & Ins | (38.71) (2.91) | 417.1 426.4 |
| 8905015 | 0010-IO-Facilities-Labor Payroll Tax | (5,517.40) | 408.1 |
| 8905015 8905020 | 0010-IO-Facilities-Labor Payroll Tax 0010-IO-Contract Labor Settle Direct | (19.55) (3,850,272.66) | 408.2 401 |
| 8905020 | 0010-IO-Contract Labor Settle Direct | (0.07) | 417.1 |
| 8905025 8905025 | 0010-IO-Facilities-Consulting 0010-IO-Facilities-Consulting | (1,988.69) (6.28) | 401 417.1 |
| 8905025 | 0010-IO-Facilities-Consulting | (0.61) | 426.4 |
| 8905030 8905030 | 0010-IO-Facilities-Contract Vendor 0010-IO-Facilities-Contract Vendor | (12,665.25) (39.71) | 401 417.1 |
| 8905030 8905035 | 0010-IO-Facilities-Contract Vendor 0010-IO-Facilities-Materials | (2.95) (14,674.65) | 426.4 401 |
| 8905035 | 0010-IO-Facilities-Materials | (42.35) | 417.1 |
| 8905035 8905040 | 0010-IO-Facilities-Materials 0010-IO-Facilities-Employee Expense | (3.06) 1,089.60 | 426.4 401 |
| 8905040 | 0010-IO-Facilities-Employee Expense | 3.05 | 417.1 |
| 8905040 8905045 | 0010-IO-Facilities-Employee Expense 0010-IO-Facilities-Transportation | 0.39 (1,177.29) | 426.4 401 |
| 8905045 | 0010-IO-Facilities-Transportation | (3.56) | 417.1 |
| 8905045 8905050 | 0010-IO-Facilities-Transportation 0010-IO-Facilities-Miscellaneous | (0.21) (1,098,867.21) | 426.4 401 |
| 8905050 | 0010-IO-Facilities-Miscellaneous | (3,578.31) | 417.1 |
| 8905050 8905060 | 0010-IO-Facilities-Miscellaneous 0011-IO-Facilities-Labor | (255.40) (60.58) | 426.4 401 |
| 8905065 | 0011-IO-Facilities-Benefits Wk Comp | (0.07) | 401 |
| | 0011-IO-Facilities-Benefits Pens & Ins 0011-IO-Facilities-Labor Payroll Tax | (12.50) (3.89) | 401 408.1 |
| | 0011-IO-Faciliites-Contract Labor 0011-IO-Facilities-Consulting | (3.10) | 401 401 |
| 8905090 | 0011-IO-Facilities-Contract Vendor | (8.06) (12.68) | 401 |
| 8905095 8905100 | 0011-IO-Facilities-Materials 0011-IO-Facilities-Employee Expense | (11.28) 0.09 | 401 401 |
| 8905105 | 0011-IO-Facilities-Transportation | (1.92) | 401 |
| 8905110 8905110 | 0011-IO-Facilities-Miscellaneous 0011-IO-Facilities-Miscellaneous | (2,431.73) (5.61) | 401 417.1 |
| 8905110 | 0011-IO-Facilities-Miscellaneous | (0.37) | 426.4 |
| 8905116 8905120 | 0011-remapped IO-Fac - Overhead 0013-IO-Facilities-Labor | (0.01) (9.08) | 401 401 |
| 8905125 8905130 | 0013-800000070139-Fac - Lbr Ben Inj | (0.04) | 401 |
| 8905130 8905135 | 0013-800000070139-Fac - Lbr Ben Pen 0013-800000070139-Fac - Lbr PR Tax | (2.37) (0.70) | 401 408.1 |
| | 0013-800000070139-Fac - Contr Labor 0013-800000070139-Fac - Consulting | (2.79) | 401 |
| 8905150 | 0013-800000070139-Fac - Contr Vend | 0.01 (10.15) | 401 401 |
| | 0013-800000070139-Fac - Materials 0013-IO-Facilities-Employee Expense | (8.16) 16.99 | 401 401 |
| 8905170 | 0013-IO-Facilities-Miscellaneous | (333.67) | 401 |
| | 0010-IO-Prod Lbr NonBG Grp4 0011-IO-Prod Lbr NonBG Grp1 | (16,408.72) 238.29 | 401 401 |
| 8905235 | 0011-IO-Prod Lbr NonBG Grp1 | (103.13) | 402 |
| | 0011-IO-Prod Lbr NonBG Grp4 0012-IO-Prod Lbr NonBG Grp4 | (684.69) (232.51) | 401 401 |
| 8905335 | 0050-IO-Prod Lbr BG Group 1 | (1,345.53) | 401 |
| 8905335 8905349 | 0050-IO-Prod Lbr BG Group 1 0050-IO-Overhead Settle Direct | (0.32) (70,531.29) | 402 401 |
| 8905350 | 0050-IO-Prod Lbr NonBG Grp4 0050-IO-Prod Lbr NonBG Grp4 | (23,564.49) | 401 402 |
| 8905365 | 0013-IO-Prod Lbr NonBG Grp4 | (67.12) (61.52) | 401 |
| 8905505 8905505 | 0012-IO-Prod Lbr NonBG Grp1 0012-IO-Prod Lbr NonBG Grp1 | (2,776.02) (43.37) | 401 402 |
| 8905620 | 0050-IO-Prod Lbr NonBG Grp2 | (73,510.99) | 401 |
| 8905626 8905630 | 0050-800001811000-Overtime 0050-IO-Facilities-Labor | (780.11) (34,986.08) | 401 401 |
| 8905630 | 0050-IO-Facilities-Labor | (122.46) | 426.4 |

| | | Volume 3, Required Informa |
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Docket No. E002/GR-21-630

Reconcile 2018 GAAP to FERC Form 1
Income Statement

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | |
|---|--|------------------------|----------------|
| | AAP BASIS TRIAL BALANCE (Co 99999 BU C con | | |
| # 8905635 | Account Name 0050-IO-Facilities-Benefits Wk Comp | Balance (27.01) | 401 |
| 8905635 | 0050-IO-Facilities-Benefits Wk Comp | (0.08) | 426.4 |
| 8905640 | 0050-IO-Facilities-Benefits Pens & Ins | (4,482.92) | 401 |
| 8905640 | 0050-IO-Facilities-Benefits Pens & Ins | (16.58) | 426.4 |
| 8905645 | 0050-IO-Facilities-Labor Payroll Tax | (1,430.46) | 408.1 |
| 8905645 | 0050-IO-Facilities-Labor Payroll Tax | (5.92) | 408.2 |
| 8905650 | 0050-IO-Facilities-Contract Labor | (3,947.23) | 401 |
| 8905650 | 0050-IO-Facilities-Contract Labor | (14.33) | 426.4 |
| 8905655 | 0050-IO-Facilities-Consulting | (1,523.76) | 401 |
| 8905655 | 0050-IO-Facilities-Consulting | (1.53) | 426.4 |
| 8905660 | 0050-IO-Facilities-Contract Vendor | (16,470.08) | 401 |
| 8905660 | 0050-IO-Facilities-Contract Vendor | | 426.4 |
| 8905665 | 0050-IO-Facilities-Materials | (64.70) (23,889.34) | 401 |
| 8905665 | 0050-IO-Facilities-Materials | (48.86) | 426.4 |
| 8905670 | 0050-IO-Facilities-Employee Expense | 4,939.87 | 401 |
| 8905670 | 0050-IO-Facilities-Employee Expense | 8.78 | 426.4 |
| 8905675 | 0050-IO-Facilities-Transportation | (76.01) | 401 |
| 8905675 | 0050-IO-Facilities-Transportation | (0.40) | 426.4 |
| 8905680 | 0050-IO-Facilities-Miscellaneous | (708,414.92) | 401 |
| 8905680 | 0050-IO-Facilities-Miscellaneous | (3,088.12) | 426.4 |
| 8905685 | 0050-800001811005-Prod Lbr NonBG Grp1 | (46,990.62) | 401 |
| 8905690 | 0050-800001811005-Fac - Labor | (1,450.43) | 401 |
| 8905690 | 0050-800001811005-Fac - Labor | | 426.4 |
| 8905695 | 0050-800001811005-Fac - Lbr Ben Inj | (7.00) (2.92) | 426.4 |
| 8905700 | 0050-800001811005-Fac - Lbr Ben Pen | (355.68) | 401 |
| 8905700 | 0050-800001811005-Fac - Lbr Ben Pen | (1.57) | 426.4 |
| 8905705 | 0050-800001811005-Fac - Lbr PR Tax | (115.25) | 408.1 |
| 8905705 | 0050-800001811005-Fac - Lbr PR Tax | (0.56) | 408.2 |
| 8905710 | 0050-800001811005-Fac - Contr Labor | (305.00) | 401 |
| 8905710 | 0050-800001811005-Fac - Contr Labor | (1.35) | 426.4 |
| 8905715 | 0050-800001811005-Fac - Consulting | (99.16) | 401 |
| 8905715 | 0050-800001811005-Fac - Consulting | (0.19) | 426.4 |
| 8905720 | 0050-800001811005-Fac - Contr Vend | (2,602.07) | 401 |
| 8905720 | 0050-800001811005-Fac - Contr Vend | (10.74) | 426.4 |
| 8905725 | 0050-800001811005-Fac - Materials | (1,722.38) | 401 |
| 8905725 8905730 | 0050-800001811005-Fac - Materials | (4.49) | 426.4 401 |
| 8905730 | 0050-800001811005-Fac - Employee Exp 0050-800001811005-Fac - Employee Exp | 375.17 0.79 | 426.4 |
| 8905735 | 0050-remapped IO-Facilities-Transportati | (1.68) | 401 |
| 8905735 | 0050-remapped IO-Facilities-Transportati | (0.02) | 426.4 |
| 8905740 | 0050-remapped IO-Fac - Miscellaneous | (3,875.47) | 401 |
| 8905740 | 0050-remapped IO-Fac - Miscellaneous | (43.32) | 426.4 |
| 8905745 | 0050-800001811010-Prod Lbr NonBG Grp1 | (2,381.11) | 401 |
| 8905750 | 0050-800001811010-Prod Lbr NonBG Grp2 | (63.30) | 401 |
| 8905755 | 0050-800001811010-Fac - Labor | (190.43) | 401 |
| 8905755 | 0050-800001811010-Fac - Labor | (1.95) | 426.4 |
| 8905760 | 0050-800001811010-Fac - Lbr Ben Inj | (0.49) | 401 |
| 8905765 | 0050-800001811010-Fac - Lbr Ben Pen | (42.87) | 401 |
| 8905765 | 0050-800001811010-Fac - Lbr Ben Pen | (0.42) | 426.4 |
| 8905770 | 0050-800001811010-Fac - Lbr PR Tax | (15.80) | 408.1 |
| 8905770 | 0050-800001811010-Fac - Lbr PR Tax | | 408.2 |
| 8905775 | 0050-800001811010-Fac - Contr Labor | (0.16) (35.06) | 400.2 |
| 8905775 | 0050-800001811010-Fac - Contr Labor | (0.36) | 426.4 |
| 8905780 | 0050-800001811010-Fac - Consulting | (13.50) | 401 |
| 8905780 | 0050-800001811010-Fac - Consulting | (0.15) | 426.4 |
| 8905785 | 0050-800001811010-Fac - Contr Vend | (281.16) | 401 |
| 8905785 | 0050-800001811010-Fac - Contr Vend | (2.78) | 426.4 |
| 8905790 | 0050-800001811010-Fac - Materials | (99.42) | 401 |
| 8905790 | 0050-800001811010-Fac - Materials | | 426.4 |
| 8905795 | 0050-800001811010-Fac - Employee Exp | (0.89) 19.86 | 401 |
| 8905795 | 0050-800001811010-Fac - Employee Exp | 0.14 | 426.4 |
| 8905800 | 0050-remapped IO-Facilities-Transportati | (0.73) | 401 |
| 8905800 | 0050-remapped IO-Facilities-Transportati | (0.01) | 426.4 |
| 8905805 | 0050-remapped IO-Fac - Miscellaneous | (1,568.60) | 401 |
| 8905805 | 0050-remapped IO-Fac - Miscellaneous | (17.54) | 426.4 |
| 8905830 | 0010-IO-Facilities-Contract Labor | (3,245.40) | 401 |
| 8905830 | 0010-IO-Facilities-Contract Labor | (8.54) | 417.1 |
| 8905830 | 0010-IO-Facilities-Contract Labor | (0.38) | 426.4 |
| 8905870 | 0011-800001811012-Fac - Labor | (244.75) | 401 |
| 8905870 | 0011-800001811012-Fac - Labor | (0.78) | |
| 8905870 | 0011-800001811012-Fac - Labor | (0.78) | 417.1 426.4 |
| 8905875 | 0011-800001811012-Fac - Lbr Ben Inj | (2.81) | 401 |
| 8905880 | 0011-800001811012-Fac - Lbr Ben Pen | (49.12) | 401 |
| 8905880 | 0011-800001811012-Fac - Lbr Ben Pen | (0.12) | 417.1 |
| 8905885 | 0011-800001811012-Fac - Lbr PR Tax | (23.05) | 408.1 |
| 8905885 | 0011-800001811012-Fac - Lbr PR Tax | (0.06) | 408.2 |
| 8905890 | 0011-800001811012-Fac - Contr Labor | (13.95) | 401 |
| 8905890 | 0011-800001811012-Fac - Contr Labor | (0.02) | 417.1 |
| 8905895 | 0011-800001811012-Fac - Consulting | (8.84) | 401 |
| 8905895 | 0011-800001811012-Fac - Consulting | (0.03) | 417.1 |
| 8905900 | 0011-800001811012-Fac - Contr Vend | (51.85) | 401 |
| 8905900 | 0011-800001811012-Fac - Contr Vend | (0.15) | 417.1 |
| 8905905 | 0011-800001811012-Fac - Materials | (59.59) | 401 |
| 8905905 | 0011-800001811012-Fac - Materials | (0.15) | 417.1 |
| 8905910 | 0011-800001811012-Fac - Employee Exp | 3.27 | 401 |
| 8905915 | 0011-remapped IO-Facilities-Transportati | (0.49) | 401 |
| 8905920 | 0011-remapped IO-Fac - Miscellaneous | (186.13) | 401 |
| 8905920 | 0011-remapped IO-Fac - Miscellaneous | (0.69) | 417.1 |
| 8905920 | 0011-remapped IO-Fac - Miscellaneous | (0.04) | 426.4 |
| 8906045 | 0010-800001811018-Fac - Labor | (5,546.52) | 401 |
| 8906045 | 0010-800001811018-Fac - Labor | (19.03) | 417.1 |
| 8906045 | 0010-800001811018-Fac - Labor | | 426.4 |
| 8906050 | 0010-800001811018-Fac - Lbr Ben Inj | (1.18) (64.85) | 401 |
| 8906050 | 0010-800001811018-Fac - Lbr Ben Inj | (0.20) | 417.1 |
| 8906055 | 0010-800001811018-Fac - Lbr Ben Pen | (1,166.68) | 401 |
| 8906055 | 0010-800001811018-Fac - Lbr Ben Pen | (4.03) | 417.1 |
| 8906055 | 0010-800001811018-Fac - Lbr Ben Pen | (0.24) | 426.4 |
| 8906060 | 0010-800001811018-Fac - Lbr PR Tax | (515.76) | 408.1 |
| 8906060 | 0010-800001811018-Fac - Lbr PR Tax | (1.89) | 408.2 |
| 8906065 | 0010-800001811018-Fac - Contr Labor | (238.38) | 401 |
| 8906065 | 0010-800001811018-Fac - Contr Labor | (0.68) | 417.1 |
| 8906065 | 0010-800001811018-Fac - Contr Labor | (0.01) | 426.4 |
| 8906070 | 0010-800001811018-Fac - Consulting | (118.98) | 401 |
| 8906070 | 0010-800001811018-Fac - Consulting | (0.37) | 417.1 |
| 8906070 | 0010-800001811018-Fac - Consulting | (0.03) | 426.4 |
| 8906075 | 0010-800001811018-Fac - Contr Vend | (1,177.43) | 401 |
| 8906075 | 0010-800001811018-Fac - Contr Vend | (3.96) | 417.1 |
| 8906075 | 0010-800001811018-Fac - Contr Vend | (0.25) | 426.4 |
| 8906080 | 0010-800001811018-Fac - Materials | (1,263.06) | 401 |
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| | Volume 3, Required Information | on, Section IV |
|---------------------------------|--------------------------------|----------------|
| | | Schedule IS - |
| Line FERC Account Name & Number | Balance | To Ferc Form |
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FERC Account Name & Number

Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Balance

Reconcile 2018 GAAP to FERC Form 1 Income Statement

Schedule IS - 1

| Income Sta | stement | | |
|--------------------|--|-----------------------------|----------------|
| | GAAP BASIS TRIAL BALANCE (Co 99999 BU | | DEE |
| # 8906080 | 0010-800001811018-Fac - Materials | (3.98) | 417.1 |
| 8906080 | 0010-800001811018-Fac - Materials | (0.26) | 426.4 |
| 8906085 8906085 | 0010-800001811018-Fac - Employee Exp 0010-800001811018-Fac - Employee Exp | 75.35 0.23 | 401 417.1 |
| 8906085 | 0010-800001811018-Fac - Employee Exp | 0.02 | 426.4 |
| 8906090 8906090 | 0010-remapped IO-Facilities-Tansportatio 0010-remapped IO-Facilities-Tansportatio | (6.96) (0.02) | 401 417.1 |
| 8906095 | 0010-remapped IO-Fac - Miscellaneous | (2,684.28) | 401 |
| 8906095 8906095 | 0010-remapped IO-Fac - Miscellaneous 0010-remapped IO-Fac - Miscellaneous | (9.92) (0.69) | 417.1 426.4 |
| 8906105 | 0010-800001811020-Fac - Labor | (7,284.83) | 401 |
| 8906105 8906105 | 0010-800001811020-Fac - Labor 0010-800001811020-Fac - Labor | (22.69) | 417.1 426.4 |
| 8906110 | 0010-800001811020-Fac - Labor 0010-800001811020-Fac - Lbr Ben Inj | (82.54) | 401 |
| 8906110 | 0010-800001811020-Fac - Lbr Ben Inj | (0.26) | 417.1 |
| 8906115 8906115 | 0010-800001811020-Fac - Lbr Ben Pen 0010-800001811020-Fac - Lbr Ben Pen | (1,366.21) (4.14) | 401 417.1 |
| 8906115 | 0010-800001811020-Fac - Lbr Ben Pen | (0.36) | 426.4 |
| 8906120 8906120 | 0010-800001811020-Fac - Lbr PR Tax 0010-800001811020-Fac - Lbr PR Tax | (715.36) (2.50) | 408.1 408.2 |
| 8906125 | 0010-800001811020-Fac - Contr Labor | (428.43) | 401 |
| 8906125 8906125 | 0010-800001811020-Fac - Contr Labor 0010-800001811020-Fac - Contr Labor | (1.10) (0.04) | 417.1 426.4 |
| 8906130 | 0010-800001811020-Fac - Consulting | (391.41) | 401 |
| 8906130 8906130 | 0010-800001811020-Fac - Consulting | (1.31) | 417.1 |
| 8906135 | 0010-800001811020-Fac - Consulting 0010-800001811020-Fac - Contr Vend | (0.11) (1,481.77) | 426.4 401 |
| 8906135 | 0010-800001811020-Fac - Contr Vend | (4.43) | 417.1 |
| 8906135 8906140 | 0010-800001811020-Fac - Contr Vend 0010-800001811020-Fac - Materials | (0.37) (1,657.61) | 426.4 401 |
| 8906140 | 0010-800001811020-Fac - Materials | (4.44) | 417.1 |
| 8906140 8906145 | 0010-800001811020-Fac - Materials 0010-800001811020-Fac - Employee Exp | (0.35) 89.94 | 426.4 401 |
| 8906145 | 0010-800001811020-Fac - Employee Exp | 0.25 | 417.1 |
| 8906145 8906150 | 0010-800001811020-Fac - Employee Exp | 0.05 | 426.4 401 |
| 8906150 8906150 | 0010-remapped IO-Facilities-Tansportatio 0010-remapped IO-Facilities-Tansportatio | (22.79) (0.09) | 417.1 |
| 8906155 | 0010-remapped IO-Fac - Miscellaneous | (8,804.74) | 401 |
| 8906155 8906155 | 0010-remapped IO-Fac - Miscellaneous 0010-remapped IO-Fac - Miscellaneous | (32.53) (2.27) | 417.1 426.4 |
| 8906220 | 0010-800001811141-Fac - Labor | (4,116.31) | 401 |
| 8906220 8906220 | 0010-800001811141-Fac - Labor 0010-800001811141-Fac - Labor | (13.78) (0.96) | 417.1 426.4 |
| 8906225 | 0010-800001811141-Fac - Lbr Ben Inj | (47.58) | 401 |
| 8906225 8906230 | 0010-800001811141-Fac - Lbr Ben Inj 0010-800001811141-Fac - Lbr Ben Pen | (0.14) | 417.1 401 |
| 8906230 | 0010-800001811141-Fac - Lbr Ben Pen 0010-800001811141-Fac - Lbr Ben Pen | (816.87) (2.73) | 417.1 |
| 8906230 | 0010-800001811141-Fac - Lbr Ben Pen | (0.17) | 426.4 |
| 8906235 8906235 | 0010-800001811141-Fac - Lbr PR Tax 0010-800001811141-Fac - Lbr PR Tax | (398.77) (1.44) | 408.1 408.2 |
| 8906240 | 0010-800001811141-Fac - Contr Labor | (192.72) | 401 |
| 8906240 8906240 | 0010-800001811141-Fac - Contr Labor 0010-800001811141-Fac - Contr Labor | (0.54) | 417.1 426.4 |
| 8906245 | 0010-800001811141-Fac - Contr Labor 0010-800001811141-Fac - Consulting | (0.01) (151.52) | 420.4 |
| 8906245 | 0010-800001811141-Fac - Consulting | (0.51) | 417.1 |
| 8906245 8906250 | 0010-800001811141-Fac - Consulting 0010-800001811141-Fac - Contr Vend | (0.03) (844.65) | 426.4 401 |
| 8906250 | 0010-800001811141-Fac - Contr Vend | (2.76) | 417.1 |
| 8906250 8906255 | 0010-800001811141-Fac - Contr Vend 0010-800001811141-Fac - Materials | (0.19) (885.48) | 426.4 401 |
| 8906255 | 0010-800001811141-Fac - Materials | (2.64) | 417.1 |
| 8906255 | 0010-800001811141-Fac - Materials | (0.18) | 426.4 |
| 8906260 8906260 | 0010-800001811141-Fac - Employee Exp 0010-800001811141-Fac - Employee Exp | 47.84 0.15 | 401 417.1 |
| 8906260 | 0010-800001811141-Fac - Employee Exp | 0.01 | 426.4 |
| 8906265 8906265 | 0010-remapped IO-Facilities-Tansportatio 0010-remapped IO-Facilities-Tansportatio | (9.61) (0.03) | 401 417.1 |
| 8906270 | 0010-remapped IO-Fac - Miscellaneous | (3,706.87) | 401 |
| 8906270 8906270 | 0010-remapped IO-Fac - Miscellaneous 0010-remapped IO-Fac - Miscellaneous | (13.70) (0.95) | 417.1 426.4 |
| 8906280 | 0010-800001811144-Fac - Labor | (9,627.55) | 401 |
| 8906280 8906280 | 0010-800001811144-Fac - Labor | (31.47) | 417.1 |
| 8906285 | 0010-800001811144-Fac - Labor 0010-800001811144-Fac - Lbr Ben Inj | (2.41) (111.67) | 426.4 401 |
| 8906285 | 0010-800001811144-Fac - Lbr Ben Inj | (0.39) | 417.1 |
| 8906285 8906290 | 0010-800001811144-Fac - Lbr Ben Inj 0010-800001811144-Fac - Lbr Ben Pen | (0.02) (1,965.45) | 426.4 401 |
| 8906290 | 0010-800001811144-Fac - Lbr Ben Pen | (6.40) | 417.1 |
| 8906290 8906295 | 0010-800001811144-Fac - Lbr Ben Pen 0010-800001811144-Fac - Lbr PR Tax | (0.49) (899.04) | 426.4 408.1 |
| 8906295 | 0010-800001811144-Fac - Lbr PR Tax | (3.21) | 408.2 |
| 8906300 | 0010-800001811144-Fac - Contr Labor 0010-800001811144-Fac - Contr Labor | (473.74) | 401 |
| 8906300 8906300 | 0010-800001811144-Fac - Contr Labor 0010-800001811144-Fac - Contr Labor | (1.28) (0.04) | 417.1 426.4 |
| 8906305 | 0010-800001811144-Fac - Consulting | (312.87) | 401 |
| 8906305 8906305 | 0010-800001811144-Fac - Consulting 0010-800001811144-Fac - Consulting | (0.99) (0.11) | 417.1 426.4 |
| 8906310 | 0010-800001811144-Fac - Contr Vend | (2,037.46) | 401 |
| 8906310 8906310 | 0010-800001811144-Fac - Contr Vend 0010-800001811144-Fac - Contr Vend | (6.50) (0.49) | 417.1 426.4 |
| 8906315 | 0010-800001811144-Fac - Materials | (2,278.80) | 401 |
| 8906315 | 0010-800001811144-Fac - Materials | (6.71) | 417.1 |
| 8906315 8906320 | 0010-800001811144-Fac - Materials 0010-800001811144-Fac - Employee Exp | (0.50) 148.47 | 426.4 401 |
| 8906320 | 0010-800001811144-Fac - Employee Exp | 0.44 | 417.1 |
| 8906320 8906325 | 0010-800001811144-Fac - Employee Exp 0010-remapped IO-Facilities-Tansportatio | 0.06 (16.18) | 426.4 401 |
| 8906325 | 0010-remapped IO-Facilities-Tansportatio | (0.07) | 417.1 |
| 8906330 | 0010-remapped IO-Fac - Miscellaneous | (6,246.40) | 401 |
| 8906330 8906330 | 0010-remapped IO-Fac - Miscellaneous 0010-remapped IO-Fac - Miscellaneous | (23.08) (1.61) | 417.1 426.4 |
| 8906337 | 0010-remapped IO-Prod Lbr BG Group 1 | (170,218.40) | 401 |
| 8906338 8906339 | 0010-remapped IO-Prod Lbr NonBG Grp1 0010-remapped IO-Overtime | (248,675.75) (13,472.47) | 401 401 |
| 8906340 | 0010-800001811146-Fac - Labor | (17,910.62) | 401 |
| 8906340 8906340 | 0010-800001811146-Fac - Labor 0010-800001811146-Fac - Labor | (58.70) (4.37) | 417.1 426.4 |
| 8906345 | 0010-800001811146-Fac - Lbr Ben Inj | (206.70) | 401 |
| 8906345 | 0010-8000018111146-Fac - Lbr Ben Inj | (0.68) | 417.1 |
| | | | |

FERC Account Name & Number

Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Balance

Reconcile 2018 GAAP to FERC Form 1

Schedule IS - 1

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | |
|---|--|---------------------------|----------------|
| | AAP BASIS TRIAL BALANCE (Co 99999 BU C co | | |
| # 8906345 | Account Name 0010-800001811146-Fac - Lbr Ben Ini | Balance (0.05) | REF 426.4 |
| 8906350 | 0010-800001811146-Fac - Lbr Ben Pen | (3,581.75) | 401 |
| 8906350 8906350 | 0010-800001811146-Fac - Lbr Ben Pen 0010-800001811146-Fac - Lbr Ben Pen | (11.68) (0.86) | 417.1 426.4 |
| 8906355 | 0010-800001811146-Fac - Lbr PR Tax | (1,705.45) | 408.1 |
| 8906355 8906360 | 0010-800001811146-Fac - Lbr PR Tax 0010-800001811146-Fac - Contr Labor | (6.19) (889.34) | 408.2 401 |
| 8906360 | 0010-800001811146-Fac - Contr Labor | (2.39) | 417.1 |
| 8906360 8906365 | 0010-800001811146-Fac - Contr Labor 0010-800001811146-Fac - Consulting | (0.09) (656.23) | 426.4 401 |
| 8906365 | 0010-800001811146-Fac - Consulting | (2.14) | 417.1 |
| 8906365 8906370 | 0010-800001811146-Fac - Consulting 0010-800001811146-Fac - Contr Vend | (0.21) (3,730.52) | 426.4 401 |
| 8906370 8906370 | 0010-800001811146-Fac - Contr Vend | (11.93) | 417.1 |
| 8906375 | 0010-800001811146-Fac - Contr Vend 0010-800001811146-Fac - Materials | (0.87) (4,081.18) | 426.4 401 |
| 8906375 | 0010-800001811146-Fac - Materials | (11.94) | 417.1 |
| 8906375 8906380 | 0010-800001811146-Fac - Materials 0010-800001811146-Fac - Employee Exp | (0.84) 243.19 | 426.4 401 |
| 8906380 8906380 | 0010-800001811146-Fac - Employee Exp 0010-800001811146-Fac - Employee Exp | 0.73 0.08 | 417.1 426.4 |
| 8906385 | 0010-remapped IO-Facilities-Tansportatio | (37.44) | 401 |
| 8906385 8906390 | 0010-remapped IO-Facilities-Tansportatio 0010-remapped IO-Fac - Miscellaneous | (0.14) (14,498.54) | 417.1 401 |
| 8906390 | 0010-remapped IO-Fac - Miscellaneous | (53.57) | 417.1 |
| 8906390 8906400 | 0010-remapped IO-Fac - Miscellaneous 0012-IO-Facilities-Labor | (3.73) (34.67) | 426.4 401 |
| 8906405 | 0012-IO-Facilities-Benefits Wk Comp | (0.14) | 401 |
| 8906410 8906415 | 0012-IO-Facilities-Benefits Pens & Ins 0012-IO-Facilities-Labor Payroll Tax | (9.49) (2.97) | 401 408.1 |
| 8906420 | 0012-IO-Facilities-Contract Labor | (12.95) | 401 |
| 8906425 8906430 | 0012-IO-Facilities-Consulting 0012-IO-Facilities-Contract Vendor | (0.60) (54.06) | 401 401 |
| 8906435 | 0012-IO-Facilities-Materials | (53.53) | 401 |
| 8906440 8906445 | 0012-IO-Facilities-Employee Expense 0012-IO-Facilities-Transportation | (3.37) (0.01) | 401 401 |
| 8906450 | 0012-IO-Facilities-Miscellaneous | (1,880.97) | 401 |
| 8906455 8906455 | 0010-800001800009-Fac - Labor 0010-800001800009-Fac - Labor | (27.55) (0.10) | 401 417.1 |
| 8906456 | 0010-remapped IO-Prod Lbr BG Group 1 | (384.18) | 401 |
| 8906456 8906457 | 0010-remapped IO-Prod Lbr BG Group 1 0010-remapped IO-Overtime | (1,451.82) (94.90) | 402 401 |
| 8906457 | 0010-remapped IO-Overtime | (337.58) | 402 |
| 8906460 8906465 | 0010-800001800009-Fac - Lbr Ben Inj 0010-800001800009-Fac - Lbr Ben Pen | (0.35) (6.26) | 401 401 |
| 8906465 | 0010-800001800009-Fac - Lbr Ben Pen | (0.03) | 417.1 |
| 8906470 8906475 | 0010-800001800009-Fac - Lbr PR Tax 0010-800001800009-Fac - Contr Labor | (2.52) (0.52) | 408.1 401 |
| 8906480 | 0010-800001800009-Fac - Consulting | 0.09 | 401 |
| 8906485 8906485 | 0010-800001800009-Fac - Contr Vend 0010-800001800009-Fac - Contr Vend | (5.90) (0.02) | 401 417.1 |
| 8906490 | 0010-800001800009-Fac - Materials | (5.58) | 401 |
| 8906490 8906495 | 0010-800001800009-Fac - Materials 0010-remapped IO-Fac - Employee Exp | (0.02) 0.42 | 417.1 401 |
| 8906510 | 0050-800001800046-Prod Lbr NonBG Grp1 | (15,048.90) | 401 |
| 8906520 8906520 | 0050-800001800046-Fac - Labor 0050-800001800046-Fac - Labor | (1,126.36) (5.18) | 401 426.4 |
| 8906525 | 0050-800001800046-Fac - Lbr Ben Inj | (2.49) | 401 |
| 8906530 8906530 | 0050-800001800046-Fac - Lbr Ben Pen 0050-800001800046-Fac - Lbr Ben Pen | (276.85) (1.18) | 401 426.4 |
| 8906535 | 0050-800001800046-Fac - Lbr PR Tax | (89.54) | 408.1 |
| 8906535 8906540 | 0050-800001800046-Fac - Lbr PR Tax 0050-800001800046-Fac - Contr Labor | (0.42) (241.27) | 408.2 401 |
| 8906540 | 0050-800001800046-Fac - Contr Labor | (1.01) | 426.4 |
| 8906545 8906545 | 0050-800001800046-Fac - Consulting 0050-800001800046-Fac - Consulting | (82.41) (0.11) | 401 426.4 |
| 8906550 | 0050-800001800046-Fac - Contr Vend | (2,039.95) | 401 |
| 8906550 8906555 | 0050-800001800046-Fac - Contr Vend 0050-800001800046-Fac - Materials | (8.01) (1,397.21) | 426.4 401 |
| 8906555 | 0050-800001800046-Fac - Materials 0050-800001800046-Fac - Employee Exp | (3.42) | 426.4 |
| | 0050-800001800046-Fac - Employee Exp | 285.03 0.61 | 401 426.4 |
| | 0050-remapped IO-Facilities-Transportati 0050-remapped IO-Facilities-Transportati | (1.24) | 401 426.4 |
| | 0050-remapped IO-Fac - Miscellaneous | (0.01) (2,705.14) | 401 |
| 8906570 8906575 | 0050-remapped IO-Fac - Miscellaneous 0010-800001800047-Prod Lbr BG Group 1 | (30.24) (3,209,005.30) | 426.4 401 |
| 8906575 | 0010-800001800047-Prod Lbr BG Group 1 | 79.41 | 402 |
| 8906579 8906579 | 0010-800001800047-Prod Lbr BG Group 6 0010-800001800047-Prod Lbr BG Group 6 | (593.96) (373.87) | 401 402 |
| 8906580 | 0010-800001800047-Prod Lbr NonBG Grp1 | (195,660.82) | 401 |
| 8906590 8906590 | 0010-800001800047-Overtime 0010-800001800047-Overtime | (341,545.87) (99.46) | 401 402 |
| 8906595 | 0010-IO-Other Compensation | 0.04 | 401 |
| 8906596 8906596 | 0010-800001800047-Other Comp CWF 0010-800001800047-Other Comp CWF | (497.69) (326.21) | 401 402 |
| 8906600 | 0012-800001800049-Prod Lbr BG Group 1 | (0.36) | 401 |
| | 0012-800001800049-Prod Lbr BG Group 1 0013-IO-Overtime | (0.04) (206.14) | 402 401 |
| 8906840 | 0013-IO-Prod Lbr NonBG Grp1 | (5,032.77) | 401 |
| | 0013-IO-Prod Lbr NonBG Grp1 0010-800001811006-Prod Lbr BG Group 1 | 0.02 (1,274.17) | 402 401 |
| 8906855 | 0010-800001811006-Prod Lbr BG Group 1 | (4,864.55) | 402 |
| 8906855 8906870 | 0010-800001811006-Prod Lbr BG Group 1 0010-800001811006-Overtime | (0.04) (591.67) | 417.1 401 |
| 8906870 | 0010-800001811006-Overtime | (2,235.72) | 402 |
| | 0010-800001811006-Overtime 0010-800001811006-Fac - Labor | (0.01) (130.77) | 417.1 401 |
| 8906875 | 0010-800001811006-Fac - Labor | (0.47) | 417.1 |
| | 0010-800001811006-Fac - Labor 0010-800001811006-Fac - Lbr Ben Inj | (0.03) (1.57) | 426.4 401 |
| 8906885 | 0010-800001811006-Fac - Lbr Ben Pen | (27.89) | 401 |
| 8906885 8906890 | 0010-800001811006-Fac - Lbr Ben Pen 0010-800001811006-Fac - Lbr PR Tax | (0.09) (12.47) | 417.1 408.1 |
| 8906890 | 0010-800001811006-Fac - Lbr PR Tax | (0.03) | 408.2 |
| 8906895 8906900 | 0010-800001811006-Fac - Contr Labor 0010-800001811006-Fac - Consulting | (2.27) (2.66) | 401 401 |
| 8906905 8906905 | 0010-800001811006-Fac - Contr Vend 0010-800001811006-Fac - Contr Vend | (26.87) (0.09) | 401 417.1 |
| 2200300 | 22.2 SSSSS 15.1300-1 do - Conta Vena | (0.09) | 40.0 |

FERC Account Name & Number

Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Balance

Reconcile 2018 GAAP to FERC Form 1

Schedule IS - 1

To Ferc Form

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | | | | |
|---|--|--------------------------|------------|--|--|--|
| | GAAP BASIS TRIAL BALANCE (Co 99999 BU | | DEE | | | |
| # 8906910 | 0010-800001811006-Fac - Materials | Balance (24.29) | 401 | | | |
| 8906910 | 0010-800001811006-Fac - Materials | (0.07) | 417.1 | | | |
| 8906915 | 0010-800001811006-Fac - Employee Exp | | 401 | | | |
| 8906920 | 0010-remapped IO-Facilities-Tansportatio | (0.17) | 401 | | | |
| 8906925 | 0010-remapped IO-Fac - Miscellaneous | (63.91) | 401 | | | |
| 8906925 | 0010-remapped IO-Fac - Miscellaneous | (0.24) | 417.1 | | | |
| 8906925 | 0010-remapped IO-Fac - Miscellaneous | (0.02) | 426.4 | | | |
| 8907070 | 0010-remapped IO-Prod Lbr BG Group 1 | (11,025.72) | 401 | | | |
| 8907070 | 0010-remapped IO-Prod Lbr BG Group 1 | (245.13) | 402 | | | |
| 8907080 | 0010-remapped IO-Overtime | (1,040.54) | 401 | | | |
| 8907085 | 0010-800001811023-Fac - Labor | | 401 | | | |
| 8907085 | 0010-800001811023-Fac - Labor | (4,666.29) (15.16) | 417.1 | | | |
| 8907085 | 0010-800001811023-Fac - Labor | (1.16) | 426.4 | | | |
| 8907090 | 0010-800001811023-Fac - Lbr Ben Inj | (53.94) | 401 | | | |
| 8907090 | 0010-800001811023-Fac - Lbr Ben Inj | (0.16) | 417.1 | | | |
| 8907095 | 0010-800001811023-Fac - Lbr Ben Pen | (944.48) | 401 | | | |
| 8907095 | 0010-800001811023-Fac - Lbr Ben Pen | (3.08) | 417.1 | | | |
| 8907095 | 0010-800001811023-Fac - Lbr Ben Pen | (0.24) | 426.4 | | | |
| 8907100 | 0010-800001811023-Fac - Lbr PR Tax | (437.49) | 408.1 | | | |
| 8907100 | 0010-800001811023-Fac - Lbr PR Tax | (1.53) | 408.2 | | | |
| 8907105 | 0010-800001811023-Fac - Contr Labor | (240.91) | 401 | | | |
| 8907105 | 0010-800001811023-Fac - Contr Labor | (0.64) | 417.1 | | | |
| 8907105 | 0010-800001811023-Fac - Contr Labor | (0.01) | 426.4 | | | |
| 8907110 | 0010-800001811023-Fac - Consulting | (160.85) | 401 | | | |
| 8907110 | 0010-800001811023-Fac - Consulting | (0.50) | 417.1 | | | |
| 8907110 | 0010-800001811023-Fac - Consulting 0010-800001811023-Fac - Contr Vend | (0.03) | 426.4 | | | |
| 8907115 | 0010-800001811023-Fac - Contr Vend | (985.71) | 401 | | | |
| 8907115 | | (3.11) | 417.1 | | | |
| 8907115 | 0010-800001811023-Fac - Contr Vend | (0.23) | 426.4 | | | |
| 8907120 | 0010-800001811023-Fac - Materials | (1,110.35) | 401 | | | |
| 8907120 | 0010-800001811023-Fac - Materials | (3.24) | 417.1 | | | |
| 8907120 | 0010-800001811023-Fac - Materials | (0.23) | 426.4 | | | |
| 8907125 | 0010-800001811023-Fac - Employee Exp | 68.89 | 401 | | | |
| 8907125 | 0010-800001811023-Fac - Employee Exp | 0.19 | 417.1 | | | |
| 8907125 | 0010-800001811023-Fac - Employee Exp | 0.03 | 426.4 | | | |
| 8907130 | 0010-remapped IO-Facilities-Tansportatio | (8.52) | 401 | | | |
| 8907130 | 0010-remapped IO-Facilities-Tansportatio | (0.02) (3,283.92) | 417.1 | | | |
| 8907135 | 0010-remapped IO-Fac - Miscellaneous | | 401 | | | |
| 8907135 | 0010-remapped IO-Fac - Miscellaneous | (12.13) | 417.1 | | | |
| 8907135 | 0010-remapped IO-Fac - Miscellaneous | (0.85) | 426.4 | | | |
| 8907155 | 0012-800001811037-Fac - Labor | (3.97) | 401 | | | |
| 8907165 | 0012-800001811037-Fac - Lbr Ben Pen | (1.00) | 401 | | | |
| 8907170 | 0012-800001811037-Fac - Lbr PR Tax | (0.27) | 408.1 | | | |
| 8907175 | 0012-800001811037-Fac - Contr Labor | (1.39) | 401 | | | |
| 8907180 | 0012-800001811037-Fac - Consulting | (0.05) | 401 | | | |
| 8907185 | 0012-800001811037-Fac - Contr Vend | (6.13) | 401 | | | |
| 8907190 | 0012-800001811037-Fac - Materials | (5.98) | 401 | | | |
| 8907195 | 0012-800001811037-Fac - Employee Exp | (0.33) | 401 | | | |
| 8907205 | 0012-remapped IO-Fac - Miscellaneous | (13.98) | 401 | | | |
| 8907295 | 0050-800001915747-Prod Lbr NonBG Grp1 | (0.68) | 401 | | | |
| 8907300 | 0050-800001915748-Prod Lbr NonBG Grp1 | (0.21) | 401 | | | |
| 8907305 | 0050-800001915749-Prod Lbr NonBG Grp1 | (0.68) | 401 | | | |
| 8907310 | 0050-800001915750-Prod Lbr NonBG Grp1 | (0.24) | 401 | | | |
| 8907315 | 0050-800001915755-Prod Lbr NonBG Grp1 | (0.44) | 401 | | | |
| 8907320 | 0050-800001915756-Prod Lbr NonBG Grp1 | (0.42) | 401 | | | |
| 8907325 | 0050-800001915757-Prod Lbr NonBG Grp1 | (0.42) | 401 | | | |
| 8907330 | 0050-800001915758-Prod Lbr NonBG Grp1 | | 401 | | | |
| 8907355 | 0050-800001915777-Prod Lbr NonBG Grp1 | (15.83) | 401 | | | |
| 8907400 | 0050-800001987952-Prod Lbr NonBG Grp1 | (0.36) | 401 | | | |
| 8907405 | 0050-800001987959-Prod Lbr NonBG Grp1 | (675.27) | 401 | | | |
| 8907607 | 0011-IO-Prod Lbr BG Group 1 | (495.25) | 401 | | | |
| 8907607 | 0011-IO-Prod Lbr BG Group 1 | (199.51) | 402 | | | |
| 8907612 | 0011-IO-Overtime | (186.71) | 401 | | | |
| 8907612 | 0011-IO-Overtime 0010-IO-Prod Lbr NB Nu Gp 1 | (222.54) (309,804.02) | 402 | | | |
| 8907666 8907666 | 0010-IO-Prod Lbr NB Nu Gp 1 | (155,792.83) | 401 402 | | | |
| 8907706 | 0010-IO-Labor Settle Direct | (12,754,174.49) | 401 | | | |
| 8907706 | 0010-IO-Labor Settle Direct | (109,922.66) | 402 | | | |
| 8907707 | 0010-IO-Benefits Wk Comp Settle Direct | (116,513.23) | 401 | | | |
| 8907708 | 0010-IO-Benefits Pens & Ins Settle Direc | (3,023,519.26) | 401 | | | |
| 8907709 | 0010-IO-Labor Payroll Tax Settle Direct | (1,118,852.08) | 408.1 | | | |
| 8907710 | 0010-IO-Consulting Settle Direct | (719,090.31) | 401 | | | |
| 8907903 | 0010-IO-Employee Expense Settle Direct | (1,064,842.00) | 401 | | | |
| 8907903 | 0010-IO-Employee Expense Settle Direct | (3,247.88) | 402 | | | |
| 8907904 | 0010-IO-Miscellaneous Settle Direct | (191,486.59) | 401 | | | |
| 8907904 | 0010-IO-Miscellaneous Settle Direct | (94.49) | 402 | | | |
| 8907906 | 0010-IO-Materials Settle Direct | (70,221.38) | 401 | | | |
| 8907906 | 0010-IO-Materials Settle Direct | (17.64) | 402 | | | |
| 8907992 | 0010-IO-Overhead Settle Direct | (89.401.76) | 401 | | | |
| 8908085 8908212 | 0010-IO-Contract Vendor Settle Direct | (1,904,890.49) | 401 | | | |
| 8908212 | 0010-IO-Facilities - Overhead | (819.11) | 401 | | | |
| | 0010-IO-Facilities - Overhead | (2.70) | 417.1 | | | |
| 8908212 | 0010-IO-Facilities - Overhead | (0.17) | 426.4 | | | |
| 8908221 | 0050-remapped IO-Fac - Overhead | (2.69) | 401 | | | |
| 8908221 | 0050-remapped IO-Fac - Overhead | (0.03) | 426.4 | | | |
| 8908227 | 0050-IO-Facilities - Overhead | (808.03) | 401 | | | |
| 8908227 | 0050-IO-Facilities - Overhead | (3.07) | 426.4 | | | |
| 8908229 | 0050-remapped IO-Fac - Overhead | (3.83) | 401 | | | |
| 8908229 | 0050-remapped IO-Fac - Overhead | (0.04) | 426.4 | | | |
| 8908232 | 0010-remapped IO-Fac - Overhead | (0.05) | 401 | | | |
| 8908234 | 0050-remapped IO-Fac - Overhead | (1.56) | 401 | | | |
| 8908234 | 0050-remapped IO-Fac - Overhead | (0.02) | 426.4 | | | |
| 8908237 | 0011-remapped IO-Fac - Overhead | (0.16) | 401 | | | |
| 8908241 | 0010-remapped IO-Fac - Overhead | (2.26) | 401 | | | |
| 8908241 | 0010-remapped IO-Fac - Overhead | (0.01) | 417.1 | | | |
| 8908243 | 0010-remapped IO-Fac - Overhead | (7.43) | 401 | | | |
| 8908243 | 0010-remapped IO-Fac - Overhead | (0.03) | 417.1 | | | |
| 8908245 | 0010-remapped IO-Fac - Overhead | (2.77) | 401 | | | |
| 8908245 | 0010-remapped IO-Fac - Overhead | (0.01) | 417.1 | | | |
| 8908248 | 0010-800001811141-Prod Lbr NonBG Grp1 | (147,065.86) | 401 | | | |
| 8908250 | 0010-remapped IO-Fac - Overhead | (3.13) | 401 | | | |
| 8908250 | 0010-remapped IO-Fac - Overhead | (0.01) | 417.1 | | | |
| 8908252 | 0010-remapped IO-Fac - Overhead | (5.27) | 401 | | | |
| 8908252 | 0010-remapped IO-Fac - Overhead | (0.02) | 417.1 | | | |
| 8908253 | 0010-remapped IO-Fac - Overhead | (12.31) | 401 | | | |
| 8908253 | 0010-remapped IO-Fac - Overhead | (0.05) | 417.1 | | | |
| 8908267 | 0050-800001915755-Prod Lbr NonBG Grp2 | (6.85) | 401 | | | |
| 8908268 | 0050-800001915756-Prod Lbr NonBG Grp2 | (14.51) | 401 | | | |
| 8908269 | 0050-800001915757-Prod Lbr NonBG Grp2 | (14.51) | 401 | | | |
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Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

To Ferc Form

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | | | | |
|---|---|-------------------|--------------|--|--|--|
| | AAP BASIS TRIAL BALANCE (Co 99999 BU | | | | | |
| # 8908270 | Account Name 0050-800001915758-Prod Lbr NonBG Grp2 | Balance (6.85) | 401 | | | |
| 8908313 | 0012-IO-Prod Lbr BG Group 1 | (11.27) | 401 | | | |
| 8908313 | 0012-IO-Prod Lbr BG Group 1 | (0.14) | 402 | | | |
| 8908344 | 0011-IO-Prod Lbr BG Group 6 | (945.50) | 401 | | | |
| 8908344 | 0011-IO-Prod Lbr BG Group 6 | (1,150.47) | 402 | | | |
| 8908353 | 0012-IO-Other Compensation | (0.19) | 401 | | | |
| 8908356 | 0010-800001811024-Prod Lbr BG Group 1 | (2,654,008.55) | 401 | | | |
| 8908356 | 0010-800001811024-Prod Lbr BG Group 1 | (2,478.05) | 402 | | | |
| 8908356 | 0010-800001811024-Prod Lbr BG Group 1 | (0.02) | 417.1 | | | |
| 8908356 | 0010-800001811024-Prod Lbr BG Group 1 | (0.01) | 426.4 | | | |
| 8908357 | 0010-800001811024-Overtime | (400,283.13) | 401 | | | |
| 8908357 | 0010-800001811024-Overtime | (1,553.52) | 402 | | | |
| 8908358 | 0010-800001811024-Prod Lbr BG Group 6 | (26,832.62) | 401 | | | |
| 8908358 | 0010-800001811024-Prod Lbr BG Group 6 | (2,150.59) | 402 | | | |
| 8908358 | 0010-800001811024-Prod Lbr BG Group 6 | | 417.1 | | | |
| 8908359 | 0010-800001811024-Prod Lbr BG Group 6 | (140,894.38) | 401 | | | |
| 8908359 | 0010-800001811024-Prod Lbr NonBG Grp1 | (118.01) | 402 | | | |
| 8908360 | 0010-remapped IO-Premium | (1,999.33) | 401 | | | |
| 8908362 | 0012-800001811039-Prod Lbr BG Group 1 | (0.63) | 401 | | | |
| 8908362 | 0012-800001811039-Prod Lbr BG Group 1 | (2.14) | 402 | | | |
| 8908363 | 0012-800001811039-Prod Lbr NonBG Grp1 | (0.01) | 402 | | | |
| 8908369 | 0013-800001811049-Prod Lbr NonBG Grp1 | 2.52 | 401 | | | |
| 8908370 | 0010-remapped IO-Prod Lbr NB No Load | 389.45 | 401 | | | |
| 8908371 | 0010-remapped IO-Overtime | (7,621.49) | 401 | | | |
| 8908445 | 0010-IO-Benefits Incentive Settle Direct | (730,607.87) | 401 | | | |
| 8908445 | 0010-IO-Benefits Incentive Settle Direct | (13,434.51) | 402 | | | |
| 8908469 | 0011-800001811029-Fac - Labor | (48.08) | 401 | | | |
| 8908471 | 0011-800001811029-Fac - Lbr Ben Pen | (9.92) | 401 | | | |
| 8908472 | 0011-800001811029-Fac - Lbr PR Tax | (3.03) | 408.1 | | | |
| 8908473 | 0011-800001811029-Fac - Contr Labor | (2.51) | 401 | | | |
| 8908474 | 0011-800001811029-Fac - Consulting | (6.28) | 401 | | | |
| 8908475 | 0011-800001811029-Fac - Contr Vend | (9.98) | 401 | | | |
| 8908476 | 0011-800001811029-Fac - Materials | (8.69) | 401 | | | |
| 8908477 | 0011-800001811029-Fac - Employee Exp | (0.14) | 401 | | | |
| 8908479 | 0011-remapped IO-Fac - Miscellaneous | (22.97) | 401 | | | |
| 8908483 | 0011-800001811029-Prod Lbr BG Group 6 | (1.69) | 401 | | | |
| 8908483 | 0011-800001811029-Prod Lbr BG Group 6 | 0.96 | 402 | | | |
| 8908509 | 0010-800001811024-Other Comp CWF | (1,317.20) | 401 | | | |
| 8908509 | 0010-800001811024-Other Comp CWF | (1,631.10) | 402 | | | |
| 8908509 | 0010-800001811024-Other Comp CWF 0010-800001811024-Fac - Labor | (0.01) | 417.1 | | | |
| 8908510 | 0010-800001811024-Fac - Labor | (37,326.49) | 401 | | | |
| 8908510 | 0010-800001811024-Fac - Labor | (118.82) | 417.1 | | | |
| 8908510 | 0010-800001811024-Fac - Labor | (9.14) | 426.4 | | | |
| 8908511 | 0010-800001811024-Fac - Lbr Ben Inj | (428.52) | 401 | | | |
| 8908511 | 0010-800001811024-Fac - Lbr Ben Inj | (1.38) | 417.1 | | | |
| 8908511 | 0010-800001811024-Fac - Lbr Ben Inj | (0.10) | 426.4 | | | |
| 8908512 | 0010-800001811024-Fac - Lbr Ben Pen | (7,623.83) | 401 | | | |
| 8908512 | 0010-800001811024-Fac - Lbr Ben Pen | (24.16) | 417.1 | | | |
| 8908512 | 0010-800001811024-Fac - Lbr Ben Pen | (1.86) | 426.4 | | | |
| 8908513 | 0010-800001811024-Fac - Lbr PR Tax | (3,430.67) | 408.1 | | | |
| 8908513 | 0010-800001811024-Fac - Lbr PR Tax | (12.06) | 408.2 | | | |
| 8908514 | 0010-800001811024-Fac - Contr Labor | (2,126.00) (5.58) | 401 | | | |
| 8908514 | 0010-800001811024-Fac - Contr Labor | | 417.1 | | | |
| 8908514 | 0010-800001811024-Fac - Contr Labor | (0.25) | 426.4 | | | |
| 8908515 | 0010-800001811024-Fac - Consulting | (1,232.53) | 401 | | | |
| 8908515 | 0010-800001811024-Fac - Consulting | (3.83) | 417.1 | | | |
| 8908515 | 0010-800001811024-Fac - Consulting | (0.39) | 426.4 | | | |
| 8908516 | 0010-800001811024-Fac - Contr Vend | (8,028.70) | 401 | | | |
| 8908516 | 0010-800001811024-Fac - Contr Vend | (24.92) | 417.1 | | | |
| 8908516 | 0010-800001811024-Fac - Contr Vend | (1.89) | 426.4 | | | |
| 8908517 | 0010-800001811024-Fac - Materials | (9,488.39) | 401 | | | |
| 8908517 | 0010-800001811024-Fac - Materials | (27.13) | 417.1 | | | |
| 8908517 | 0010-800001811024-Fac - Materials | (1.96) | 426.4 | | | |
| 8908518 | 0010-800001811024-Fac - Employee Exp | 586.78 | 401 | | | |
| 8908518 | 0010-800001811024-Fac - Employee Exp | 1.68 | 417.1 | | | |
| 8908518 | 0010-800001811024-Fac - Employee Exp | 0.25 | 426.4 | | | |
| 8908519 | 0010-remapped IO-Facilities-Tansportatio | (57.97) | 401 | | | |
| 8908519 | 0010-remapped IO-Facilities-Tansportatio | (0.21) | 417.1 | | | |
| 8908519 | 0010-remapped IO-Facilities-Tansportatio | (0.02) | 426.4 | | | |
| 8908520 | 0010-remapped IO-Fac - Miscellaneous | (22,387.82) | 401 | | | |
| 8908520 | 0010-remapped IO-Fac - Miscellaneous | (82.72) | 417.1 | | | |
| 8908520 | 0010-remapped IO-Fac - Miscellaneous | (5.76) | 426.4 | | | |
| 8908522 | 0010-remapped IO-Fac - Overhead | (18.87) | 401 | | | |
| 8908522 | 0010-remapped IO-Fac - Overhead | (0.07) | 417.1 | | | |
| 8908552 | 0050-IO-Overtime | (1,547.39) | 401 | | | |
| 8908609 | 0010-800001800004-Prod Lbr BG Group 1 | (42.52) | 401 | | | |
| 8908609 | 0010-800001800004-Prod Lbr BG Group 1 | (144.37) | 402 | | | |
| 8908616 | 0011-IO-Other Compensation CWF | (503.55) | 401 | | | |
| 8908616 | 0011-IO-Other Compensation CWF | (606.25) | 402 | | | |
| 8908726 | 0010-200795-Consult-Settle_Ind | (85,253.18) | 401 | | | |
| 8908782 | 0012-IO-Facilities - Overhead | (0.73) | 401 | | | |
| 8909401 | 0010-IO-Facilities-Benefits Incentive | (2,831.11) | 401 | | | |
| 8909401 | 0010-IO-Facilities-Benefits Incentive | (8.28) | 417.1 | | | |
| 8909401 | 0010-IO-Facilities-Benefits Incentive | (0.48) | 426.4 | | | |
| 8909402 | 0010-IO-Prod Lbr BG Nuclear Grp1 | (406.83) | 401 | | | |
| 8909406 | 0011-IO-Facilities-Benefits Incentive | (9.09) | 401 | | | |
| 8909411 | 0012-IO-Facilities-Benefits Incentive | (3.15) | 401 | | | |
| 8909412 | 0013-IO-Facilities-Benefits Incentive | (1.17) | 401 | | | |
| 8909413 | 0050-IO-Other Compensation CWF | (78.68) | 401 | | | |
| 8909413 | 0050-IO-Other Compensation CWF | (1.25) | 402 | | | |
| 8909414 | 0050-IO-Prod Lbr BG Group 6 | (177.83) | 401 | | | |
| 8909414 | 0050-IO-Prod Lbr BG Group 6 | (2.82) | 402 | | | |
| 8909415 | 0050-IO-Facilities-Benefits Incentive | (2,985.19) | 401 | | | |
| 8909415 | 0050-IO-Facilities-Benefits Incentive | (11.16) | 426.4 | | | |
| 8909417 | 0010-200031-Empl Exp-Settle_Ind | (308.00) | 401 | | | |
| 8910055 | 0010-IO-Facilities-Salvage | 28.07 | 401 | | | |
| 8910055 | 0010-IO-Facilities-Salvage | 0.07 | 417.1 401 | | | |
| 8910062 | 0010-200795-Incentive-Settle_Ind | (113,424.86) | 401 | | | |
| 8910063 | 0010-200798-Labor-Settle_Indirect | (232,763.21) | 401 | | | |
| 8910064 | 0010-200798-Incentive-Settle_Ind | (29,980.34) | 401 | | | |
| 8910065 | | (484.44) | 401 | | | |
| 8910066 | 0010-200798-Labor Benefits Pens and Ben- | (56,683.51) | 401 | | | |
| 8910067 | 0010-200798-Labor Payroll Tax - Settle_I | (19,677.07) | 408.1 | | | |
| 8910070 | 0010-200036-Fleet-Overhead | 19,172,804.02 | 401 | | | |
| 8910070 | 0010-200036-Fleet-Overhead | 4,150,362.48 | 402 | | | |
| 8910071 | 0010-200041-Fleet-Idle Time | (4,230,509.78) | 401 | | | |
| 8910071 | 0010-200041-Fleet-Idle Time | (779,534.95) | 402 | | | |
| 8910072 | 0010-200045-Fleet-Idle Time | (187,537.90) | 401 | | | |
| 8910072 | 0010-200045-Fleet-Idle Time | (23,610.60) | 402 | | | |

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Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Balance

Reconcile 2018 GAAP to FERC Form 1

Schedule IS - 1

To Ferc Form

| Reconcile 2018 GAAP to FERC Form 1 Income Statement | | | | | |
|---|---|-------------------------|-------|--|--|
| | AAAP BASIS TRIAL BALANCE (Co 99999 BU C c | | REF | | |
| # 8910073 | Account Name 0010-200049-Fleet-Idle Time | (144,670.36) | 401 | | |
| 8910073 | 0010-200049-Fleet-Idle Time | (14,751.83) | 402 | | |
| 8910074 | 0010-200053-Fleet-Idle Time | (3,993.02) | 401 | | |
| 8910074 | 0010-200053-Fleet-Idle Time | (463.15) | 402 | | |
| 8910075 | 0010-200795-Fleet-Idle Time | (1,969,495.43) | 401 | | |
| 8910075 | 0010-200795-Fleet-Idle Time | (93,304.70) | 402 | | |
| 8910081 | 0010-200820-Sherco - AG Overhead | (6,288,767.69) | 401 | | |
| 8910082 | 0010-200795-Contract Outside Vendors-Sel | (821,320.42) | 401 | | |
| 8910088 | 0010-200061-E&S Non-SVC OH | (1,639.22) | 402 | | |
| 8910090 | 0010-200041-Incentive-Settle_Ind | (246,726.56) | 401 | | |
| 8910091 | 0010-200041-Lbr Benefits Non-Svc Ind | (766,573.97) | 401 | | |
| 8910091 | 0010-200795-Lbr Benefits Non-Svc Ind | (211,852.03) | 401 | | |
| 8910093 | 0010-200798-Lbr Benefits Non-Svc Ind | (14,090.27) | 401 | | |
| 8910094 | 0010-200798-Materials-Settle Indirect | (533.10) | 401 | | |
| 8910095 | 0010-200026-Purchasing_OH Allocation | 108.25 | 401 | | |
| 8910095 | 0010-200026-Purchasing_OH Allocation | 54.22 | 402 | | |
| 8910096 | 0010-200041-Revenue Electric Settle Indi | 725.04 | 401 | | |
| 8910098 | 0010-200026-Warehouse ES_OH Allo | (10.12) | 402 | | |
| 8910099 | 0010-200041-Salvage Indirect | 5,118.90 | 401 | | |
| 8910100 | 0010-IO-Pension & Insurance | (794,636.26) | 401 | | |
| 8910100 | 0010-IO-Pension & Insurance | (4,076.54) | 417.1 | | |
| 8910100 | 0010-IO-Pension & Insurance | (381.99) | 426.4 | | |
| 8910101 | 0010-IO-Benefits Non-Service | (200,216.84) | 401 | | |
| 8910101 | 0010-IO-Benefits Non-Service | (1,100.46) | 417.1 | | |
| 8910101 | 0010-IO-Benefits Non-Service | (98.47) | 426.4 | | |
| 8910102 | 0010-IO-Pens & Ins OH Allocation | 145,209.11 | 401 | | |
| 8910102 | 0010-IO-Pens & Ins OH Allocation | 610.23 | 417.1 | | |
| 8910102 | 0010-IO-Pens & Ins OH Allocation | 58.16 | 426.4 | | |
| 8910103 | 0010-IO-Benefits Non-Svc OH All | (21,604.58) | 401 | | |
| 8910103 | 0010-IO-Benefits Non-Svc OH All | (124.29) | 417.1 | | |
| 8910103 | 0010-IO-Benefits Non-Svc OH All | (3.04) | 426.4 | | |
| 8910104 | 0010-IO-Fac-Lbr Benefits Non-Svc | (7,719.46) | 401 | | |
| 8910104 | 0010-IO-Fac-Lbr Benefits Non-Svc | (24.68) | 417.1 | | |
| 8910104 | 0010-IO-Fac-Lbr Benefits Non-Svc | (2.16) | 426.4 | | |
| 8910106 | 0010-IO-Lbr Benefits Non-Svc Dir | (934,531.94) | 401 | | |
| 8910106 | 0010-200031-Warehouse OH Alloc | 11.98 | 401 | | |
| 8910110 | 0010-200821-Service Co-AG Overhead-Direc | (615.51) | 401 | | |
| 8910111 | 0010-200798-Contr Lbr-Sttle Ind | (25,272.80) | 401 | | |
| 8910112 | 0010-200798-Overhead-Settle_Ind | (258.89) | 401 | | |
| 8910113 | 0010-200045-Incentive-Settle_Ind | (2,467.85) | 401 | | |
| 8910114 | 0010-200031-Purch Nu OH Alloc | 8,962.88 | 401 | | |
| 8910115 | 0010-201057-Pension & Insurance | 36,504,278.72 | 401 | | |
| 8910115 | 0010-201057-Pension & Insurance | 219,172.70 | 417.1 | | |
| 8910115 | 0010-201057-Pension & Insurance | (17,773.27) | 426.4 | | |
| 8910116 | 0010-201063-Benefits Non-Service | 9,296,926.09 | 401 | | |
| 8910116 | 0010-201063-Benefits Non-Service | 55,004.86 | 417.1 | | |
| 8910116 | 0010-201063-Benefits Non-Service | (3,588.73) | 426.4 | | |
| 8910117 | 0010-201057-Pens & Ins OH Allocation | (1,133,489.60) | 401 | | |
| 8910117 | 0010-201057-Pens & Ins OH Allocation | (4,196.20) | 417.1 | | |
| 8910117 | 0010-201057-Pens & Ins OH Allocation | 189.88 | 426.4 | | |
| 8910118 | 0010-201063-Benefits Non-Svc OH All | (602,503.79) | 401 | | |
| 8910118 | 0010-201063-Benefits Non-Svc OH All | (3,280.08) | 417.1 | | |
| 8910118 | 0010-201063-Benefits Non-Svc OH All | (963.11) | 426.4 | | |
| 8910119 | 0010-201058-Pension & Insurance | 17,996,643.37 | 401 | | |
| 8910120 | 0010-201064-Benefits Non-Service | (800,651.54) | 401 | | |
| 8910121 | 0010-201058-Pens & Ins OH Allocation | (563,477.39) | 401 | | |
| 8910121 | 0010-201058-Pens & Ins OH Allocation | (2,020.97) | 417.1 | | |
| 8910121 | 0010-201058-Pens & Ins OH Allocation | (130.61) | 426.4 | | |
| 8910122 | 0010-201064-Benefits Non-Svc OH All | (17,564.55) | 401 | | |
| 8910122 | 0010-201064-Benefits Non-Svc OH All | (99.50) | 417.1 | | |
| 8910122 | 0010-201064-Benefits Non-Svc OH All | (15.48) | 426.4 | | |
| 8910125 | 0010-200045-Lbr Benefits Non-Svc Ind | | 401 | | |
| 8910126 | 0010-200045-Cont Vend-Settle_Ind | (10,365.81) (829.74) | 401 | | |
| 8910127 | 0010-200045-Misc-Settle_Ind | (34.56) | 401 | | |
| 8910128 | 0010-200798-Transport-Settle_Ind | (598.32) | 401 | | |
| 8910129 | 0010-200041-Fleet-Base Rates | (193,432.52) | 401 | | |
| 8910129 | 0010-200041-Fleet-Base Rates | (174,018.60) | 402 | | |
| 8910130 | 0010-200795-Fleet-Base Rates | (49,273.75) | 401 | | |
| 8910130 | 0010-200795-Fleet-Base Rates | (25,734.12) | 402 | | |
| 8911046 | 0011-IO-Facilities - Overhead | (2.19) | 401 | | |
| 8911047 | 0011-IO-Facilities-Salvage | 0.05 | 401 | | |
| 8911050 | 0011-200037-Fleet-Overhead | 27,838.52 | 401 | | |
| 8911050 | 0011-200037-Fleet-Overhead | 633.09 | 402 | | |
| 8911051 | 0011-200042-Fleet-Idle Time | (153.76) | 401 | | |
| 8911051 | 0011-200042-Fleet-Idle Time | (224.30) | 402 | | |
| 8911052 | 0011-200046-Fleet-Idle Time | (21.77) | 401 | | |
| 8911055 | 0011-200054-Fleet-Idle Time | (0.02) | 401 | | |
| 8911100 | 0011-IO-Pension & Insurance | (1.16) | 401 | | |
| 8911101 | 0011-IO-Benefits Non-Service | (0.12) | 401 | | |
| 8911102 | | 0.10 | 401 | | |
| 8911103 | | 0.03 | 401 | | |
| 8911104 | 0011-IO-Fac-Lbr Benefits Non-Svc | (24.63) | 401 | | |
| 8911115 | 0011-201059-Pension & Insurance | 169.98 | 401 | | |
| 8911116 | 0011-201065-Benefits Non-Service | 141.49 | 401 | | |
| 8911117 | 0011-201059-Pens & Ins OH Allocation | (14.74) | 401 | | |
| 8911118 | | (2.16) | 401 | | |
| 8911122 | | (158.02) | 401 | | |
| 8912044 8912044 | 0012-IO-Overtime | (300.99) | 401 | | |
| 8912044 | 0012-IO-Overtime | (0.15) | 402 | | |
| | 0012-200038-Fleet-Overhead | 25,213.28 | 401 | | |
| 8912054 | 0012-200038-Fleet-Overhead | 83.41 | 402 | | |
| 8912059 | 0012-200797-Fleet-Idle Time | (63.23) | 401 | | |
| 8912059 | 0012-200797-Fleet-Idle Time | (29.62) | 402 | | |
| 8912100 | 0012-IO-Pension & Insurance | (1.45) | 401 | | |
| 8912102 | 0012-IO-Pens & Ins OH Allocation | 0.23 | 401 | | |
| 8912104 | 0012-IO-Fac-Lbr Benefits Non-Svc | (0.57) | 401 | | |
| 8912115 | 0012-201060-Pension & Insurance | 65.88 | 401 | | |
| 8912116 | 0012-201066-Benefits Non-Service | (1.10) | 401 | | |
| 8912117 | 0012-201060-Pens & Ins OH Allocation | (1.32) | 401 | | |
| 8912118 | 0012-201066-Benefits Non-Svc OH All | | 401 | | |
| 8912123 | 0012-200797-Fleet-Base Rates | (1.13) (22.24) | 401 | | |
| 8912123 | | (10.43) | 402 | | |
| 8913049 | | 6,777.52 | 401 | | |
| 8913049 | 0013-200039-Fleet-Overhead | 6,018.08 | 402 | | |
| 8913050 | 0013-200044-Fleet-Idle Time | (140.68) | 402 | | |
| 8913051 | 0013-200048-Fleet-Idle Time | (32.55) | 402 | | |
| 8913053 | 0013-200056-Fleet-Idle Time | (1.15) | 402 | | |
| 8913104 | 0013-IO-Fac-Lbr Benefits Non-Svc | (0.25) | 401 | | |
| 8913115 | | 13.55 | 401 | | |
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| Line | FERC Account Name & Number | |
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FERC Account Name & Number

Docket No. E002/GR-21-630 Volume 3, Required Information, Section IV

Balance

Reconcile 2018 GAAP to FERC Form 1 Income Statement

Schedule IS - 1

To Ferc Form

| # | SAAP BASIS TRIAL BALANCE (Co 99999 BU | | REF | ٠. |
|--------------------|--|-------------------------------|----------------|----|
| | Account Name | Balance | | |
| 8913116 | 0013-201067-Benefits Non-Service 0013-201061-Pens & Ins OH Allocation | 1.25 | 401 | |
| 8913117 8913118 | 0013-201061-Pens & Ins OH Allocation 0013-201067-Benefits Non-Svc OH All | 0.02 0.01 | 401 401 | |
| 8950043 | 0050-IO-Facilities-Salvage | 2.29 | 401 | |
| 8950100 | 0050-IO-Pension & Insurance | (270,906.43) | 401 | |
| 8950100 | 0050-IO-Pension & Insurance | (42.80) | 417.1 | |
| 8950100 | 0050-IO-Pension & Insurance | (1,945.06) | 426.4 | |
| 8950101 | 0050-IO-Benefits Non-Service | (17,100.72) | 401 | |
| 8950101 | 0050-IO-Benefits Non-Service | (2.61) | 417.1 | |
| 8950101 | 0050-IO-Benefits Non-Service | (122.67) | 426.4 | |
| 8950102 | 0050-IO-Pens & Ins OH Allocation | 37,592.88 | 401 | |
| 8950102 | 0050-IO-Pens & Ins OH Allocation | 5.91 | 417.1 | |
| 8950102 | 0050-IO-Pens & Ins OH Allocation | 270.02 | 426.4 | |
| 8950103 | 0050-IO-Benefits Non-Svc OH All | 9,215.14 | 401 | |
| 8950103 8950103 | 0050-IO-Benefits Non-Svc OH All 0050-IO-Benefits Non-Svc OH All | 1.35 | 417.1 426.4 | |
| 8950103 | 0050-IO-Fac-Lbr Benefits Non-Svc | 66.25 (1,832.52) | 420.4 | |
| 8950104 | 0050-IO-Fac-Lbr Benefits Non-Svc | (0.83) | 426.4 | |
| 8950115 | 0050-201062-Pension & Insurance | 22,100,564.44 | 401 | |
| 8950115 | 0050-201062-Pension & Insurance | 19,464.84 | 417.1 | |
| 8950115 | 0050-201062-Pension & Insurance | 9,198.90 | 426.4 | |
| 8950116 | 0050-201068-Benefits Non-Service | 8,110,211.20 | 401 | |
| 8950116 | 0050-201068-Benefits Non-Service | 9,601.08 | 417.1 | |
| 8950116 | 0050-201068-Benefits Non-Service | 13,784.84 | 426.4 | |
| 8950117 | 0050-201062-Pens & Ins OH Allocation | (105,956.75) | 401 | |
| 8950117 | 0050-201062-Pens & Ins OH Allocation 0050-201062-Pens & Ins OH Allocation | (50.55) | 417.1 | |
| 8950117 8950118 | 0050-201062-Pens & Ins OH Allocation 0050-201068-Benefits Non-Svc OH All | 3,459.92 (72,998.20) | 426.4 401 | |
| 8950118 | 0050-201068-Benefits Non-Svc OH All | (34.93) | 417.1 | |
| 8950118 | 0050-201068-Benefits Non-Svc OH All | 787.75 | 426.4 | |
| 9405000 | Amortiza of Oth Elec | 298,000.00 | 404-5 | |
| 9407300 | Regulatory Debits | (150,054,955.72) | 407.3 | |
| 9408101 | Payroll Tax | 162.14 | 408.1 | |
| 9419000 | Int & Dividend Incom | 488,189.12 | 419 | |
| 9419100 | AFUDC | (298,000.00) | 419.1 | |
| 9426200 9426500 | Life Insurance Other Deductions | 109,358.68 | 426.2 426.5 | |
| 9430000 | Inte on Debt to Assc | (103,859.50) (332,258.07) | 430 | |
| 9431000 | Other Interest Expen | (1,453,908.31) | 431 | |
| 9456000 | Other electr revenue | 159,551,951.69 | 400 | |
| 9456100 | Rev frm trans of ele | (15,123,520.97) | 400 | |
| 9495000 | Other gas revenues | 5,626,525.00 | 400 | |
| 9500000 | Oper Supervi and Eng | (250.00) | 401 | |
| 9502000 | Steam Expenses | (204.32) | 401 | |
| 9506000 | Misc Stm Power Expen | (10,058.01) | 401 | |
| 9507000 | Rents | 10,308.01 | 401 | |
| 9583000 | Overhead line expens | (824.22) | 401 | |
| 9585000 9588000 | St Ightg sig sys exp Misc Distributio Exp | (1,513,769.00) 4,854.32 | 401 401 | |
| 9596000 | Main of St light sys | 1.513.769.00 | 402 | |
| 9735000 | Misc Production Exp | (4,650.00) | 401 | |
| 9870000 | Oper Supervi and Eng | 663.95 | 401 | |
| 9874000 | Mains and servic exp | 824.22 | 401 | |
| 9893000 | Main Met and Hou Reg | 164,156.87 | 402 | |
| 9902000 | Meter reading exp | (164,156.87) | 401 | |
| 9908000 | Cust assistance exp | 2,194,413.80 | 401 | |
| 9909000 | Info and inst adv ex | (20,164.80) | 401 | |
| 9920000 9921000 | Adm and Gen Salaries | 1,966.39 | 401 401 | |
| 9923000 | Office suppl and exp Outside services emp | (2,269,965.37) (44,535.30) | 401 | |
| 9925000 | Injuries and damages | (44,535.50) | 401 | |
| 9926000 | Emp pensio and benef | 358.06 | 401 | |
| 9928000 | Regulatory Comm Exp | 76,550.58 | 401 | |
| 9930100 | Genral Advrtisng Exp | 20,164.80 | 401 | |
| 9930200 | Misc general exp | 45,293.60 | 401 | |
| 9931000 | Rents | 738.14 | 401 | |
| | | | | |

(492,335,130.87) 0.00

Reconcile 2018 FERC Form 1 to 2018 actual COSS Income Statement

| FERC | | Total NSPM | Total NSPM Unadjusted | Total NSPM Adjusted | | |
|------------|---|--------------------|---|------------------------|--|--------------------|
| Account | Description | FERC 2018 | 2018 Annual Rpt | 2018 Annual Rpt | Comment | For COSS Check |
| 400 | 440 Revenue-Electric Residential Sales | (1,432,937,548.01) | (3,605,832,651) | (3,605,140,342) | Included. See also FERC 449.1 | Line 47 |
| 400 | 442 Revenue-Electric C&I Sales Small | (2,291,754,264.17) | | - | Included. See also FERC 449.1 | Line 47 |
| 400 400 | 442 Revenue-Electric C&I Sales Large 444 Revenue-Electric Street & Highway Lighting | (27,408,739.44) | | - | Included. See also FERC 449.1 Included. See also FERC 449.1 | Line 47 Line 47 |
| 400 | 445 Revenue-Electric Other Public Authorities | (27,406,739.44) | | - | Included. See also FERC 449.1 | Line 47 Line 47 |
| 400 | 447 Revenue-Electric Sales for Resale | (165,135,625.43) | (132,432,948) | (132,432,948) | | Line 47 Line 49 |
| 400 | 448 Revenue-Electric Interdepartmental Sales | (692,308.76) | (132,432,940) | (692,309) | | Line 48 |
| 400 | 449.1 Revenue-Electric Provision for Rate Refunds | (2,879,309.53) | | (092,309) | Included. Added to 440-445 per jurisdiction | |
| 400 | 450 Revenue-Electric Fromsion for Nate Relations | (7,029,827.43) | (7,029,827) | (7,029,827) | ' ' | Line 47 Line 49 |
| 400 | 451 Revenue-Electric Miscellaneous Services | (2,810,894.37) | (2,810,894) | (2,810,894) | | Line 49 |
| 400 | 454 Revenue-Electric Other Rents | (5,055,665.95) | (5,055,666) | (5,055,666) | | Line 49 |
| 400 | 456 Revenue-Electric Other | (264,370,861.95) | (721,958,970) | | Incl. Adj for CIP, serv qual, Champion, amo | |
| 400 | 456.1 Revenue frm Trnsm of Elctrcty Oths | (285,383,048.14) | (121,000,010) | (121,000,010) | Included. Portion reported with FERC 456 | |
| 400 | 480 Revenue-Gas Residential | (323,960,652.66) | | _ | Excluded. Gas | 2 |
| 400 | 481 Revenue-Gas C&I | (251,822,360.28) | | _ | Excluded. Gas | |
| 400 | 484 Revenue-Gas Interdepartmental Sales | (7,634,972.98) | | _ | Excluded. Gas | |
| 400 | 487 Revenue-Gas Forfeited Discounts | (1,717,008.82) | | _ | Excluded. Gas | |
| 400 | 488 Revenue-Gas Miscellaneous Service | (545,361.03) | | _ | Excluded. Gas | |
| 400 | 489 Revenue-Gas Transport for Others | (5,852,779.81) | | - | Excluded. Gas | |
| 400 | 495 Revenue-Gas Other | 5,986,981.56 | | - | Excluded. Gas | |
| 400 | 496 Revenue-Provision for Rate Refund | - | | - | Excluded. Gas | |
| 400 | 412 Revenue - Plant Leased to Ohers | {below} | | - | Excluded. Non-utility | |
| | 999 COSS adj Revenue, no FERC acct specified | | | - (999,153) | Remove riders | Line 49 |
| | Total Revenue | (5,081,006,064.05) | (4,475,120,956) | (4,476,120,109) | - | Line 50 |
| | = | | , | | = | |
| | | | | | | |
| 401 | 500 Steam-Operation E&S | 3,465,490.41 | 3,465,740 | 3,465,490 | Included | Line 65 |
| 401 | 501 Steam-Operation Fuel | 322,461,437.64 | 322,461,438 | 322,461,438 | Included | Line 54 |
| 401 | 502 Steam-Operation Expenses | 25,430,816.16 | 25,414,888 | 25,430,816 | Included | Line 65 |
| 401 | 505 Steam-Operation Electric Expenses | 3,698,246.93 | 3,698,247 | 3,698,247 | | Line 65 |
| | · | | | | | Line 65 |
| 401 | 506 Steam-Operation Misc Steam Power Exp | 15,383,472.44 | 15,391,909 | 15,383,472 | | |
| 401 | 507 Steam-Operation Rents | 4,606,393.24 | 4,596,029 | 4,606,393 | Included | Line 65 |
| | | | | | | |
| | | | | | | |
| 401 | 508 Steam-Operation Supplies & Exp | | | - | | |
| 401 | 509 Steam-Operation SO2 allowances | | | _ | | |
| 401 | 517 Nuclear-Operation E&S | 58,197,932.31 | 58,460,149 | 53,536,226 | Included | Line 65 |
| 401 | on Nuclear-Operation Edo | 00,107,002.01 | 00,400,140 | 00,000,220 | moladed | Line oo |
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| 401 | 518 Nuclear-Fuel Expense | 121,888,518.17 | 121,888,518 | 121,888,518 | Included | Line 54 |
| 401 | 519 Nuclear-Coolants & Water | 8,885,718.32 | 8,885,718 | 8,885,718 | Included | Line 65 |
| 401 | 520 Nuclear-Steam Expense | 49,629,248.55 | 49,591,697 | 49,629,249 | Included | Line 65 |
| | | | | | | |

| 401 | 575.4 Cap Mkt Admin | | | _ | moladea | Line oo |
|------------|---|----------------------------|----------------------|-------------|----------|--------------------|
| 401 | 575.3 Trans Rights Mkt Admin | 30, 4 07.00 | 30,400 | 90,400 | Included | Line 65 |
| 401 | 575.1 Operation Supervision 575.2 DA & RT Mkt Admin | 90,487.66 | 90,488 | * | Included | Line 65 |
| 401 | 575.1 Operation Supervision | 213,710.36 | 213,710 | , , | Included | Line 65 |
| 401 | 567 Trans-Rents | 2,889,593.98 | 2,889,584 | 2,889,594 | Included | Line 68 |
| 401 | 566 Trans-Misc Trans Expenses | 6,474,236.37 | 6,474,226 | 6,474,236 | Included | Line 68 |
| 401 | 565 Trans-Trans of Electricity by Others | 309,789,753.44 | 213,010,160 | 309,789,753 | Included | Line 68 |
| 401 | 564 Trans-Underground Line Expense | 34,348.89 | 33,240 | 34,349 | Included | Line 68 |
| 401 | 563 Trans-Overhead Line Expense | 543,045.02 | 543,045 | | Included | Line 68 |
| 401 | 562 Trans-Station Expense | 2,835,782.47 | 2,835,840 | 2,835,782 | | Line 68 |
| 401 | 561.8 Rel/Plan/Standards Dev Serv | 2,871,119.09 | 2,871,119 | 2,871,119 | | Line 68 |
| 401 | 561.7 Gen Interconn Studies | (17,938.90) | (17,939) | | Included | Line 68 |
| 401 | 561.6 Trans Service Studies | 4.31 | 4 | , | Included | Line 68 |
| 401 | 561.5 Rel/Plan/Standards Dev | 1,270.48 | 1,270 | | Included | Line 68 |
| 401 | 561.4 Load Disp-Sch/Con/Disp Serv | 7,737,718.24 | 7,737,718 | 7,737,718 | Included | Line 68 |
| 401 | 561.3 Load Disp-Trans Serv/Sch | | | · · · · - | Included | Line 68 |
| 401 | 561.2 Load Disp-Monitor/Operate | 4,907,756.98 | 4,907,757 | 4,907,757 | Included | Line 68 |
| 401 | 561.1 Load Disp-Reliability | | | - | Included | Line 68 |
| 401 | 561 Trans-Load Dispatching | . , | | - | | |
| 401 | 560 Trans-Operation E&S | 12,044,940.54 | 12,044,941 | 9,935,809 | | Line 68 |
| 401 | 557 Other Power Supply Expenses | 91,735,442.85 | 30,641,818 | 91,735,442 | Included | Line 65 |
| 401 | 556 System Control & Load Dispatch | 1,686,911.66 | 1,686,912 | 1,686,912 | | Line 65 |
| 401 | 555 Purchased Power | 731,074,164.00 | 731,074,164 | 695,958,565 | | Line 65 |
| 401 | 550 Other-Rents | 6,181,665.11 | 6,181,360 | 6,181,665 | | Line 65 |
| 401 | 549 Other-Misc Power Generation Exp | 9,807,631.38 | 9,801,381 | 9,807,631 | | Line 65 |
| 401 | 548 Other-Generation Expenses | 7,756,781.03 | 7,756,781 | 7,756,781 | | Line 65 |
| 401 | 547 Other-Fuel | 176,923,191.99 | 176,923,192 | 176,923,192 | | Line 65 Line 54 |
| 401 | 546 Other Generation-Operation E&S | 1,462,689.25 | 1,462,689 | 1,462,689 | | Line 65 |
| 401 | 539 Hydro-Operation Rents | 50,140.48 | 50,140 | | Included | Line 65 |
| 401 | 539 Hydro-Misc Hydro Power Gen Exp | 369,350.07 449,235.75 | 449,236 | , | Included | Line 65 |
| 401 | 537 Hydro-Hydraulic Exp 538 Hydro-Electric Exp | - 369,350.07 | 369,350 | 369 350 | Included | Line 65 |
| 401 | 537 Hydro-Hydraulic Exp | | | - | Included | Line 65 |
| 401 | 536 Hyd Oper Water for Pwr | 31,009.19 | 31,008 | 31,009 | Included | Line 65 |
| 401 | 525 Nuclear-Rents 535 Hydro-Operation E&S | 13,089,705.49 31,859.19 | 13,088,699 31,859 | 13,089,705 | Included | Line 65 |
| 401 401 | 524 Nuclear-Misc Expenses 525 Nuclear-Rents | 128,488,607.34 | 128,226,222 | 128,488,607 | | Line 65 Line 65 |
| 401 | 523 Nuclear-Electric Expense | 2,824,270.98 | 2,824,271 | 2,824,271 | | Line 65 |

| 401 | 581 Dist-Load Dispactching | 1,624,787.64 | 1,624,788 | 1,624,788 | Included | Line 69 |
|-----|---|-----------------|-------------|-------------|---------------|---------|
| 401 | 582 Dist-Station Exp | 4,463,217.57 | 4,462,959 | 4,463,218 | Included | Line 69 |
| 401 | 583 Dist-Overhead Line Exp | (915,018.31) | (914,194) | (915,018) | Included | Line 69 |
| 401 | 584 Dist-Underground Line Exp | (2,094,732.07) | (2,094,723) | (2,094,732) | Included | Line 69 |
| 401 | 585 Dist-Street Lighting & Signals | 187,718.46 | 1,701,485 | 187,718 | Included | Line 69 |
| 401 | 586 Dist-Meter Expenses | 1,682,760.83 | 1,682,457 | 1,682,761 | Included | Line 69 |
| 401 | 587 Dist-Customer Installation | 1,267,028.29 | 1,266,493 | 1,267,028 | Included | Line 69 |
| 401 | 588 Dist-Misc Exp | 27,877,917.11 | 27,788,261 | 27,877,917 | Included | Line 69 |
| 401 | 589 Dist-Rents | 3,925,985.44 | 3,925,952 | 3,925,985 | Included | Line 69 |
| 401 | 710 Manuf Gas-Operation E&S | | | - | Excluded. Gas | |
| 401 | 728 Manuf Gas-Liquified Petroleum Gas | 823,197.68 | | - | Excluded. Gas | |
| 401 | 733 Manuf Gas-Gas Mixing Exp | 90,883.90 | | - | Excluded. Gas | |
| 401 | 735 Manuf Gas-Misc Production Exp | 5,431,303.25 | | - | Excluded. Gas | |
| 401 | 736 Gas Prod-Rents | 12,754.08 | | - | Excluded. Gas | |
| 401 | 759 Gas Prod-Other Exp | 135,863.89 | | - | Excluded. Gas | |
| 401 | 760 Gas Prod-Rents | 517.08 | | - | Excluded. Gas | |
| 401 | 783 Gas Prod-Extract Rents | | | - | Excluded. Gas | |
| 401 | 804 Gas Supply-City Gate Purchase | 293,057,342.30 | | - | Excluded. Gas | |
| 401 | 804.1 Gas Supply-LNG Purchases | 2,121.91 | | - | Excluded. Gas | |
| 401 | 805.1 Gas Supply-PGA | 3,761,818.42 | | - | Excluded. Gas | |
| 401 | 807 Gas Supply-Purchased Gas Exp | 42,433.47 | | - | Excluded. Gas | |
| 401 | 808.1 Gas Supply-Withdrawn from Storage | 48,586,782.85 | | - | Excluded. Gas | |
| 401 | 808.2 Gas Supply-Delivered to Storage | (49,945,331.44) | | - | Excluded. Gas | |
| 401 | 812 Gas Used for Other Utility Ops Credit | | | - | Excluded. Gas | |
| 401 | 813 Gas Supply-Other Exp | 339,598.48 | | - | Excluded. Gas | |
| 401 | 821 Gas Storage-Purification Exp | | | - | Excluded. Gas | |
| 401 | 824 Gas Storage-Other Exp | 844.80 | | - | Excluded. Gas | |
| 401 | 826 Gas Storage - Rent | 3,059.92 | | - | Excluded. Gas | |
| 401 | 840 Gas Storage-Operation E&S | 4,576.93 | | - | Excluded. Gas | |
| 401 | 841 Gas Storage-Labor & Exp | 1,830,034.94 | | - | Excluded. Gas | |
| 401 | 842 Gas Storage-Other Exp | 1,114.08 | | - | Excluded. Gas | |
| 401 | 842.1 Oth Strg Exp-Fuel | 1,223,253.58 | | - | Excluded. Gas | |
| 401 | 846.2 | 31,983.05 | | | Excluded. Gas | |
| 401 | 850 Gas Trans-Operation E&S | 557,992.95 | | - | Excluded. Gas | |
| 401 | 851 Gas Trans-System Control & Load Disp | 272,474.17 | | - | Excluded. Gas | |
| 401 | 853 Gas Trans-Compr Stn Labor & Exp | | | - | Excluded. Gas | |
| 401 | 856 Gas Trans-Mains | 1,612,597.46 | | - | Excluded. Gas | |
| 401 | 857 Gas Trans-Meas & Reg Station Exp | - | | - | Excluded. Gas | |

| 401 | 858 Gas Trans-Trans of Gas by Others | 55,535,635.13 | | - | Excluded. Gas | |
|-----|--|-----------------|--------------|--------------|---------------|----------|
| 401 | 859 Gas Trans-Other Expenses | 6,947.40 | | - | Excluded. Gas | |
| 401 | 860 Gas Trans-Rents | 140,657.65 | | - | Excluded. Gas | |
| 401 | 870 Gas Dist-Operation E&S | 4,341,658.76 | | - | Excluded. Gas | |
| 401 | 871 Gas Dist-Load Dispatching | 2,774,693.79 | | _ | Excluded. Gas | |
| 401 | 874 Gas Dist-Mains | 11,150,850.90 | | - | Excluded. Gas | |
| 401 | 875 Gas Dist-Meas & Reg Station | 499,496.14 | | _ | Excluded. Gas | |
| 401 | 876 Gas Dist-Meas & Reg Station Indust | 3,477.86 | | _ | Excluded. Gas | |
| 401 | 877 Gas Dist-Meas & Reg Station City | 9,751.43 | | _ | Excluded, Gas | |
| 401 | 878 Gas Dist-Meters & Regulators | (1,576,150.05) | | _ | Excluded, Gas | |
| 401 | 879 Gas Dist-Customer Installations | 1,187,517.59 | | _ | Excluded. Gas | |
| 401 | 880 Gas Dist-Other Expenses | 15,147,150.49 | | _ | Excluded. Gas | |
| 401 | 881 Gas Dist-Rents | 1,046,623.76 | | | Excluded. Gas | |
| 401 | 901 Cust Accts-Supervision | 96,868.52 | 77,304 | 77 304 | Included | Line 70 |
| 401 | 902 Cust Accts-Meter Reading | 26,349,317.27 | 21,230,378 | 21,230,378 | | Line 70 |
| | C C | | | | | |
| 401 | 903 Cust Accts-Records & Collection | 25,922,511.86 | 20,760,453 | 20,760,549 | | Line 70 |
| 401 | 904 Cust Accts-Uncollectible Accounts | 15,992,798.00 | 13,718,359 | 13,718,359 | | Line 70 |
| 401 | 905 Cust Accts-Misc Expenses | 250.55 | 250 | 250 | Included | Line 70 |
| 401 | 906 Cust Serv & Information | | | - | | |
| 401 | 908 Cust Serv-Cust Assistance Exp | 120,466,027.82 | 100,522,489 | 145,667,650 | | Line 71 |
| 401 | 909 Cust Serv-Inform & Instruct Adv | 1,788,413.87 | 1,401,881 | 1,385,792 | Included | Line 71 |
| 401 | 910 | 324,354.17 | 314,922 | | | |
| 401 | 912 Sales-Demo & Selling Exp | 80.77 | 66 | 96,340 | Included | Line 72 |
| 401 | 913 Sales-Advertising Exp | - | | - | Included | |
| 401 | 920 A&G-Salaries | 91,353,525.29 | 83,038,351 | 56,668,399 | Included | Line 73 |
| 401 | 921 A&G-Office Supplies & Exp | 63,099,790.34 | 60,422,575 | 56,167,471 | Included | Line 73 |
| 401 | 922 A&G-Admin Transfer Credit | (43,065,250.83) | (39,870,986) | (39,870,986) | | Line 73 |
| | | (-,,, | (,, | (,, | | |
| 401 | 923 A&G-Outside Service | 35,765,952.10 | 33,049,583 | 32,712,662 | Included | Line 73 |
| 401 | 924 A&G-Property Insurance | 1,056,511.78 | 731,717 | , , | Included | Line 73 |
| 401 | 925 A&G-Injuries & Damages | 16,290,890.75 | 15,155,241 | 15,154,614 | | Line 73 |
| 401 | 926 A&G-Pensions & Benefits | 93,053,786.72 | 84,171,115 | 82,830,884 | | Line 73 |
| 401 | 928 A&G-Regulatory Commission Exp | 7,364,530.23 | 6,370,179 | 6,447,393 | | Line 73 |
| 401 | 929 A&G-Duplicate Charge Credit | (5,973,756.34) | (5,602,402) | (5,602,402) | | Line 73 |
| 401 | 930.1 A&G-General Advertising | 4,435,045.15 | 4,054,628 | | Included | Line 73 |
| 401 | 930.2 A&G-Misc General Exp | 4,189,102.75 | 3,562,160 | 5,040,507 | | Line 73 |
| 401 | 931 A&G-Rents | | | | | Line 73 |
| 401 | 951 A&G-Refils | 39,637,952.01 | 34,484,074 | 34,467,144 | included | Line 73 |
| | 999 COSS adj Fuel related | | | _ | | Line 54 |
| | 999 COSS adj Power Prod, no FERC acct specified | | | _ | | Line 65 |
| | 999 COSS adj Transmission, no FERC acct specified | | | _ | | Line 68 |
| | 999 COSS adj Mansmission, no FERC acct specified | | | 314,924 | | Line 73 |
| | • | | - | 314,924 | | |
| | 999 COSS adj Amortizations, no FERC acct specified | | | - | | Line 154 |

| | Total Operation Expenses | 3,088,427,111.22 | 2,473,212,971 | 2,598,526,800 | - = | Line 74 |
|-----|---|------------------|---------------|---------------|-----------|---------|
| 402 | 510 Steam-Maint E&S | 3,701,427.50 | 3,701,428 | 3,701,428 | Included | Line 65 |
| 402 | 511 Steam-Maint of Structures | 5,715,120.30 | 5,715,081 | 5,715,120 | Included | Line 65 |
| 402 | 512 Steam-Maint of Boiler Plant | 25,986,582.56 | 25,986,443 | 25,986,583 | Included | Line 65 |
| 402 | 513 Steam-Maint of Electric Plant | 13,323,979.69 | 13,323,482 | 13,323,980 | Included | Line 65 |
| 402 | 514 Steam-Maint of Misc Plant | 11,506,278.91 | 11,506,139 | 11,506,279 | Included | Line 65 |
| 402 | 515 Steam-Maint of Steam Prod Plant | | | - | | Line 65 |
| 402 | 528 Nuclear-Maint E&S | 5,044,952.34 | 5,044,952 | 5,044,952 | Included | Line 65 |
| 402 | 529 Nuclear-Maint of Structures | 142,944.86 | 142,945 | 142,945 | Included | Line 65 |
| 402 | 530 Nuclear-Maint of Reactor Plant Equip | 40,743,588.43 | 40,743,526 | 40,743,588 | Included | Line 65 |
| 402 | 531 Nuclear-Maint of Electric Plant | 9,787,389.30 | 9,787,391 | 9,787,389 | Included | Line 65 |
| 402 | 532 Nuclear-Maint of Misc Plant | 32,043,555.25 | 32,042,698 | 32,043,555 | Included | Line 65 |
| 402 | 541 Hydro-Maint Supervision & Engineering | 8,643.63 | 8,644 | 8 644 | Included | Line 65 |
| 402 | 542 Hydro-Maint of Structures | 37,214.53 | 37,215 | | Included. | Line 65 |
| 402 | 543 Hydro-Maint of Res, Dams & Waterways | 207,435.67 | 207,436 | - , - | Included | Line 65 |
| 402 | 544 Hydro-Maint of Electric Plant | 107,265.59 | 107,266 | | Included | Line 65 |
| 402 | 545 Hydro-Maint of Misc Hydro Plant | 1,396.80 | 1,397 | | Included | Line 65 |
| 402 | 551 Other-Maint E&S | 1,783,205.45 | 1,783,205 | 1,783,205 | Included | Line 65 |
| 402 | 552 Other-Maint of Structures | 9,901,943.28 | 9,901,943 | 9,901,943 | | Line 65 |
| 402 | 553 Other-Maint of Gen & Electric Plant | 9,706,726.11 | 9,706,532 | 9,706,726 | Included | Line 65 |
| 402 | 554 Other-Maint of Misc Power Gen Plant | 3,667,048.74 | 3,667,049 | 3,667,049 | Included | Line 65 |
| 402 | 568 Trans-Maint E&S | 38,639.01 | 38,639 | 38,639 | Included | Line 68 |
| 402 | 569 Trans-Maint of Structures | | - | - | Included | Line 68 |
| 402 | 570 Trans-Maint of Station Equip | 4,794,615.20 | 4,794,205 | 4,794,615 | Included | Line 68 |
| 402 | 571 Trans-Maint of Overhead Lines | 6,667,822.21 | 6,667,822 | 6,667,822 | Included | Line 68 |
| 402 | 572 Trans-Maint of UG Lines | 24,861.95 | 24,862 | 24,862 | Included | Line 68 |
| 402 | 573 Trans-Maint of Misc Trans Plant | 21,151.48 | 21,151 | 21,151 | Included | Line 68 |
| 402 | 590 Dist-Maint E&S | 92,285.94 | 92,286 | 92,286 | Included | Line 69 |
| 402 | 591 Dist-Maint of Major Structures | 41,782.93 | 41,783 | 41,783 | Included | Line 69 |
| 402 | 592 Dist-Maint of Station Equip | 8,195,160.02 | 8,195,160 | 8,195,160 | Included | Line 69 |
| 402 | 593 Dist-Maint of Overhead Lines | 49,483,875.73 | 49,481,254 | 49,483,876 | Included | Line 69 |
| 402 | 594 Dist-Maint of Underground Lines | 9,363,268.73 | 9,363,269 | 8,563,697 | Included | Line 69 |
| 402 | 595 Dist-Maint of Line Transformers | 381,757.93 | 381,758 | 381,758 | Included | Line 69 |
| 402 | 596 Dist-Maint of Street Lights & Signals | 2,461,661.87 | 947,879 | 2,461,662 | Included | Line 69 |
| 402 | 597 Dist-Maint of Meters | 116,148.07 | 116,148 | 116,148 | Included | Line 69 |

| 402 | 598 Dist-Maint of Misc Dist Plant | 6,928,511.68 | 6,926,160 | 6,928,512 | Included | Line 69 |
|-----|--|---------------------------------|------------------------------|------------------------------|---|----------------------|
| 402 | 741 Manuf Gas-Maint of Structures | | | _ | Excluded. Gas | |
| 402 | 742 Manuf Gas-Maint of Production Equip | (766.64) | | _ | Excluded. Gas | |
| 402 | 834 | 16,227.60 | | _ | Excluded. Gas | |
| 402 | 843 Gas Storage-Maint E&S | 62,432.65 | | _ | Excluded. Gas | |
| 402 | 843.2 Gas Storage-Maint of Structures and Improve | 194,344.08 | | _ | Excluded. Gas | |
| | 843.3 | 127,608.20 | | | | |
| 402 | 843.4 Gas Storage-Maint of Purification Equip | 3,375.59 | | _ | Excluded. Gas | |
| 402 | 843.5 Gas Storage-Maint of Liquefaction Equip | 36.45 | | _ | Excluded, Gas | |
| 402 | 843.6 Gas Storage-Maint of Vaporizing Equip | 36,510.35 | | _ | Excluded. Gas | |
| 402 | 843.7 Gas Storage-Maint of Compressor Equip | 252.15 | | _ | Excluded. Gas | |
| 402 | 843.8 Gas Storage-Maint of Meas & Reg Equip | 2,046.08 | | _ | Excluded. Gas | |
| 402 | 843.9 Gas Storage-Maint of Other Equip | 15,109.01 | | _ | Excluded. Gas | |
| 402 | 847 | 869,525.89 | | | | |
| 402 | 861 Gas Trans-Maint E&S | | | - | Excluded. Gas | |
| 402 | 863 Gas Trans-Maint of Mains | 289,665.39 | | - | Excluded. Gas | |
| 402 | 864 Gas Trans-Maint of Compr Stn Equipt | | | _ | Excluded. Gas | |
| 402 | 865 Gas Trans-Maint of Meas & Reg Station | 95.60 | | _ | Excluded. Gas | |
| 402 | 866 Gas Dist-Maint Communications Equip't | 80.03 | | _ | Excluded. Gas | |
| 402 | 885 Gas Dist-Maint E&S | 698,474.72 | | _ | Excluded. Gas | |
| 402 | 887 Gas Dist-Maint of Mains | 1,853,985.73 | | - | Excluded. Gas | |
| 402 | 889 Gas Dist-Maint of Meas & Reg Station | 364,749.65 | | - | Excluded. Gas | |
| 402 | 890 Gas Dist-Maint of Meas & Reg Indust | 6,083.32 | | - | Excluded. Gas | |
| 402 | 891 Gas Dist-Maint of Meas & Reg City | 9,032.39 | | - | Excluded. Gas | |
| 402 | 892 Gas Dist-Maint of Services | 3,726,910.43 | | - | Excluded. Gas | |
| 402 | 893 Gas Dist-Maint of Meters & Regulators | 1,381,842.67 | | - | Excluded. Gas | |
| 402 | 932 | 59,080.63 | | | | |
| 402 | 935 A&G-Maint of General Plant | 687,260.04 | 687,260 | 585,480 | Included. Adjusted for foundation, aviation | Line 73 |
| | Tatal Maintanana | 070 400 000 70 | 204 404 400 | 204 044 454 | <u>-</u> | 1: 74 |
| | Total Maintenance | 272,432,203.70 | 261,194,408 2,734,407,379 | 261,814,151 2.860.340.951 | = | Line 74 |
| | 403 Depreciation Expense | 615,420,821.64 | 656,164,755 | , , , | Included, using MN depreciation rules | Line 76 |
| | 403.1 Depreciation Expense-ARO | (20,578,571.93) | | - | Excluded | |
| | 404 Amortization of Limited Ter | 66,981,645.94 | 68,815,582 | 68,815,582 | Included with Depreciation | Line 77 |
| | 404.3 Amortization Other Limit Term Gas 405 Amortization of Oth Elec | 5,611,684.63 | | - | Excluded. Gas Included with Amortization | |
| | Total Amortization | 72,593,330.57 | 68,815,582.00 | 68,815,582.00 | Included with Amortization | |
| | - | ,, | ,, | ,, | • | |
| | 406 Amortization of Plant Acq | | | | | Line 88 |
| | 407.3 Regulatory Debits | 100,577,134.08 | | - | Included, net | Line 88 |
| | 407.4 Regulatory Credits | (114,043,482.91) | | - | Included, net | Line 88 |
| | 408.1 Taxes Other than Income | 257,502,968.70 | 241,658,205 | 241,658,205 | Included. COSS shows Property and Payro | |
| | 409.1 Income Tax Utility Operating Income (Federal) | (10,243,165.02) | 6 002 427 | - 6 000 407 | Independent calculation for COSS | Line 134 Line 134 |
| | 409.1 Income Tax Utility Operating Income (State) 410.1 Prov for Deferred Income Tax-Utility | 10,529,308.89 396,415,382.58 | 6,893,127 3,353,507 | 6,893,127 3,353,507 | Independent calculation for COSS | Line 134 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Otting 411.1 Prov for Deferred Income Tax-Credit | (368,704,354.50) | 0,000,001 | - | Included | Line 88 |
| | 411.4 Investment Tax Credit | (1,424,287.00) | (1,365,699) | (1,365,699) | Included | Line 88 |

| 411.7 411.8 411.9 411.10 412 | Gain from Disposition-Utility less than op unit Loss on Disposal of Utility less than op unit Gain from Disposition-Emissions Allowances Loss on Disposition - Emissions Allowances Accretion Expense Revenue from Plant Leased to Others Expense of Plant Leased to Others Total Operating Expenses | - (4,380,112.50) - 103,287,109.45 - - 4,397,811,396.97 | 3,709,926,856 | - - - - - 3,835,860,428 | Included with Amortization Line 77 Excluded Line 74 |
|---|--|---|------------------------------|--|--|
| | Operating Income | (683,194,667.00) | (765,194,100) | (640,259,681) | Line 96 |
| 416 417.1 417.1 418.1 419.1 999 421 | Revenue from Merch/Jobbing Costs & Expenses of Merchandise Revenue from Non Utility Operations Expense from Non Utility Operations Equity Earnings of Subsidiary Companies Interest & Dividend Income AFUDC Not Valid Miscellaneous Non Operating Income Gain from Disposition-Utility operating unit Total Other Income | (30,740,898.79) 23,962,680.60 77,811.72 (2,466,243.99) (24,141,505.89) (2,744,773.08) (1,067,047.02) (37,119,976.45) | | - | Excluded Excluded Excluded except ConnectSmart and Monitor NSP, net Excluded except ConnectSmart and Monitor NSP Excluded Excluded Excluded Included Excluded Excluded Excluded Excluded |
| 426.1 426.2 426.3 426.4 | L Loss from Disposition-Utility operating unit Donations Life Insurance Penalties Expenditures for Civic & Political Other Deductions Total Other Deductions | 652,815.60 8,407,715.71 (2,015,173.89) (33,488.51) 1,652,353.82 2,645,965.48 11,310,188.21 | - | - - - - - - | Some donations and econ dev included Excluded. Non utility or covered by COSS calculation |
| 409.2 409.2 410.2 411.2 | P. Taxes Other Income & Deductions P. Income Tax Other Income & Deductions-Federa P. Income Tax Other Income & Deductions-Other P. Prov for Deferred Income Tax-NonOp Prov for Deferred Income Tax-Credit NonOp Investment Tax Credit Total Taxes on Other Income & Deductions Net Other Income & Deductions | 177,112.64 (5,317,768.62) (5,052,714.05) 33,570,789.99 (22,571,569.91) - 805,850.05 | - | - - - - - - | Excluded. Non utility or covered by COSS calculation |
| 428 428.1 430 431 432 | Interest on Long Term Debt Amortization Debt Discount & Expense Amort of Loss on Reacq Debt Interest & Dividend Other Interest Expense AFUDC Total Interest Charges Interest Charges Interest Charges Interest Charges | 215,646,431.24 4,202,573.56 2,206,719.88 1,751,904.56 4,582,027.65 (12,526,182.19) 215,863,474.70 | (34,535,371) (34,535,371) | - | Independent calculation for COSS Independent calculation for COSS Independent calculation for COSS Independent calculation for COSS Include interest on customer deposits Included Line 140 |
| | Net Income | (492,335,130.57) | (799,729,471) | (674,795,052) | Line 143 |

Northern States Power Company Minnesota 2018 Total Company JCOSS Tie Out Amounts in \$000

| Line No. | | Dec - 2018 Amounts Per Annual report JCOSS | Amounts calculated Per Response | Difference |
|-------------|-------------------------------------|---|------------------------------------|------------|
| Schedule 04 | NSPM - 02 Income Statement Schedule | Total | | |
| 1 | Operating Revenues | | | |
| 2 | Total Operating Revenues | (4,476,120) | (4,476,120) | (0) |
| 3 | | | | |
| 4 | <u>Expenses</u> | | | |
| 5 | Total Operating Expenses | 2,860,341 | 2,860,341 | 0 |
| 6 | | | | |
| 7 | Depreciation | 656,165 | 656,165 | 0 |
| 8 | Amortization | 68,816 | 68,816 | 0 |
| 9 | | | | |
| 10 | Taxes: | | | |
| 11 | Total Taxes Other Than Income | 243,646 | 243,646 | 0 |
| 12 | Total State & Federal Income Taxes | 6,893 | 6,893 | 0 |
| 13 | | | | |
| 14 | Total Taxes | 250,539 | 250,539 | 0 |
| 15 | Total Expenses | 3,835,860 | 3,835,860 | 0 |
| 16 | Total Operating Income | (640,260) | (640,260) | (0) |
| 17 | | | | |
| 18 | AFDC Debt | 11,911 | 11,911 | 0 |
| 19 | AFDC Equity | 22,625 | 22,625 | 0 |
| | | | | |

Reconcile 2019 GAAP to FERC Form 1

| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp Account Name | bany, Lvl 6 Balance | REF | Line | | FERC Account Name |
|----------------------------|---|--------------------------------------|-------------------|----------|----------------|---|
| 1000001 | Ret Bld SvcFac E | (146,225,917.50) | 400 | | | I ENO Account Name |
| 000002 | Retail Billed Res Commodity E Retail Billed Res Fuel E | (913,213,691.67) (247,176,935.82) | 400 400 | 1 2 | 400 | Operating Revenues (400 |
| 000005 | Retail Billed Res Riders E Retail Billed Small Commercial Serv Facility | (37,809,581.79) (34,859,985.66) | 400 400 | 3 4 | 401 | Operating Expenses (401 |
| 00052 00053 | Retail Billed Small Commercial Commodity Retail Billed Small Commercial Demand I | (536,765,412.05) (472,444,678.33) | 400 400 | 5 6 | 402 403 | Maintenance Expense (402 Depreciation Expense (403 |
| 054 | Retail Billed Small Commercial Fuel I | (361,485,165.82) | 400 | 7 | 403.1 | Depreciation of Asset Retirement Costs |
| 0055 0101 | Retail Billed Small Commercial Riders I Retail Billed LargeCommercial Serv Facility | (104,025,342.44) (278,171.76) | 400 400 | 8 9 | 404-5 406 | Amortization and Depletion of Plant (404 Amortization of Utility Plant Acq. Adj. (40 |
| 0102 0103 | Retail Billed LargeCommercial Comdty I Retail Billed LargeCommercial Demand I | (246,311,871.17) (179,505,651.45) | 400 400 | 10 11 | 407 407.2 | Amortization of Property Losses, Unreco Amort. of Conversion Expenses (407.2 |
| 00104 00105 | Retail Billed LargeCommercial Fuel I Retail Billed LargeCommercial Riders I | (199,474,547.31) (49,160,502.43) | 400 400 | 12 13 | 407.3 407.4 | Regulatory Debits (407.3 (Less) Regulatory Credits (407.4 |
| 00151 | Retail Billed SL Serv Facility E Retail Billed SL Commodity E | (170,679.09) (22,406,486.41) | 400 400 | 14 15 | 408.1 | Taxes Other Than Income Taxes (408.1 Income Taxes-Federal (409.1 |
| 000154 | Retail Billed SL Fuel E | (2,339,563.49) | 400 | 16 | 409.10 | Income Taxes-Other (409.1 |
| 000155 | Retail Billed SL Riders E Retail Billed Night Watch E | (470,411.87) (3,692.74) | 400 400 | 17 18 | 411.01 | Prov. for Def. Income Taxes (410.1 (Less) Def. Income Taxes-Cr.(411.1 |
| 000251 000252 | Retail Billed OPA Serv Facility E Retail Billed OPA Commodity E | (332,604.11) (3,165,759.52) | 400 400 | 19 20 | 411.4 411.6 | ITC Adjustment - Net (411.4) (Less) Gains From Disposition of Utility I |
| 000253 | Retail Billed OPA Demand E Retail Billed OPA Fuel E | (3,724,346.53) (2,043,378.89) | 400 400 | 21 22 | 411.7 411.8 | Losses From Disposition of Utility Plant ((Less) Gains From Disposition of Allowa |
| 00255 | Retail Billed OPA Riders E Retail Billed IDS Serv Facility E | (551,341.03) (587,958.57) | 400 400 | 23 24 | 411.9 411.1 | Losses From Disposition of Allowances (Accretion Expense (411.10 |
| 01001 | Retail Unbilled Res Serv Facility I | (57,175.80) 1,813,198.71 | 400 400 | 25 | 413 | Expense of Plant Leased to Others (413 Total Utility Operating Expenses (Lines 4 |
| 001004 | Retail Unbilled Res Commodity E Retail Unbilled Res Fuel E | 3,736,358.47 | 400 | 26 | | Net Utility Operating Income (Lines 2 les |
| 001005 001051 | Retail Unbilled Res Riders E Retail Small Commercial Unbilled Serv Facility | 1,969,377.98 (7,103.15) | 400 400 | 27 28 | | Net Utility Operating Income OTHER INCOME AND DEDUCTIONS |
| 001052 | Retail Small Commercial Unbilled Commodity Retail Small Commercial Unbilled Demand I | 324,028.36 (2,323,767.19) | 400 400 | 29 30 | | OTHER INCOME |
| 001054 | Retail Small Commercial Unbilled Fuel I Retail Small Commercial Unbilled Riders I | 5,421,240.28 (186,191.57) | 400 400 | 31 32 | 415 416 | Revenues From Merchandising, Jobbing (Less) Expenses of Merchandising, Jobb |
| 01101 | Retail Large Commercial Unbilled Serv Facility Retail Large Commercial Unbilled Commodity | (58.61) 1,757,295.89 | 400 400 | 33 34 | 417 417.1 | Revenues From Nonutility Operations (4 (Less) Expenses of Nonutility Operation |
| 01103 | Retail Large Commercial Unbilled Demand | 599,358.41 | 400 | 35 | 41800 | Nonoperating Rental Income (418 |
| 01104 01105 | Retail Large Commercial Unbilled Fuel Retail Large Commercial Unbilled Riders I | 4,621,441.46 (559.20) | 400 400 | 36 37 | 418.1 419 | Equity in Earnings of Subsidiaries (418.1 Interest and Dividend Income (419 |
| 001151 | Retail Street Light Unbilled Serv Facility I Retail Street Light Unbilled Commodity I | (52,381.66) (155,433.85) | 400 400 | 38 39 | 419.1 421 | AFUDC (419.1) Misc. Nonoperating Income (421 |
| 001154 | Retail Street Light Unbilled Fuel E Retail Street Light Unbilled Riders E | 31,442.87 (5,360.92) | 400 400 | 40 41 | 421.1 | Gain on Disposition of Property (421.1 Total Other Income (Enter Total lines of |
| 001251 | Retail OPA Unbilled Serv Facility E Retail OPA Unbilled Commodity E | (5,300.92) (58.99) (5,970.25) | 400 400 400 | 42 43 | 42120 | OTHER INCOME DEDUCTIONS |
| 01253 | Retail OPA Unbilled Demand E | (26,291.53) | 400 | 44 | 42500 | Miscellaneous Amortization (425 |
| 01254 01255 | Retail OPA Unbilled Fuel E Retail OPA Unbilled Riders E | 30,959.11 (1,591.94) | 400 400 | 45 46 | 426.2 | Donations (426.1) Life Insurance (426.2) |
| 004001 004051 | Provision for Rate Refund - Residentia Provision for Rate Refund - Small Commercia | 748,150.27 63,020.63 | 400 400 | 47 48 | 426.3 426.4 | Penalties (426.3) Expenditures for Certain Civic, Political a |
| 04151 04251 | Provision for Rate Ref - Public Street and Highwa Provision for Rate Refund - Street Ligh | 1,013,120.44 21,646.47 | 400 400 | 49 50 | 426.5 | Other Deductions (426.5) Total Other Income Deductions (lines 43 |
| 073001 073006 | Billed Trading Revenue - Ger Billed Trading REC Revenue - Ger | (207,562,305.89) (277,712.47) | 400 411.8 | 51 52 | 408.2 | Taxes Other than Income Taxes (408.2 |
| 073051 | Billed Trading Revenue - Prop | (103, 106, 996.35) | 400 | 53 | 409.2F | Income Taxes - Federal (409.2 |
| 073056 073151 | Billed Trading FTR Rev - Prop Billed Trading Revenue - Excess Capacit | (46,514.92) (2,163,108.66) | 400 400 | 54 55 | 410.2 | Income Taxes - Other (409.2 Provision for Deferred Income Taxes (4 |
| 074001 074051 | Unbilled Trading Revenue - Ger Unbilled Trading Revenue - Pros | (90,315.77) (7,997,216.22) | 400 400 | 56 57 | 411.2 41150 | (Less) Provision for Deferred Income Ta Investment Tax Credit Adjustment -Net |
| 140001 140051 | Point to Point Transmissior Network Transmission | (7,922,994.28) (81,972,237.88) | 400 400 | 58 59 | 420 | (Less) Investment Tax Credits (420 Total Taxes on Other Income and Dedu |
| 40101 40201 | Contracts Schedule 1 - Sch Sys Ctrl and Dispatch | (371,341.68) (527,831.89) | 400 400 | 60 61 | | Net Other Income and Deductions (total |
| 140211 | Schedule 2 - Reactive Supply | (8,719,403.20) | 400 400 400 | 62 | 427 428 | Interest on Long-Term Debt (427 |
| 140251 140351 | Schedule 24 - Balancing Authorit Transmission Expansion Plar | (1,067,860.31) (137,733,842.02) | 400 | 63 64 | 428.1 | Amortization of Debt Discount and Expe Amortization of Loss on Reacquired Del |
| 140551 140552 | Misc Transmission Adj Elec Transm Rev subj to refund | (46,887.84) 21,576,113.96 | 400 400 | 65 66 | 429 429.1 | (Less) Amortization of Premium on Deb (Less) Amortization of Gain on Reacquii |
| 210100 211100 | IA Fixed - Decommissioning Revenue IA Fixed - OM Revenue | (4,830,149.76) (72,268,309.60) | 400 400 | 67 68 | 430 431 | Interest on Debt to Associated Compani Other Interest Expense (431 |
| 211110 | IA Fixed - OM Chemical Revenu IA Fixed - Fixed Charge Revenu | (589,105.17) (129,473,581.73) | 400 400 | 69 70 | 432 | (Less) Allowance for Borrowed Funds U Net Interest Charges (Lines 62 through |
| 211130 211140 | IA Fixed - STOU Revenue IA Fixed - Fuel Handling Revenue | 348,554.86 (106,741.54) | 400 400 | 71 72 | | Income Before Extraordinary Items (line |
| 211160 | IA Fixed - CC Nuclear Outage Deferral Revenu IA Fixed - Renewable Development Fund Revenu | (343,305.08) | 400 400 | 73 74 | | Extraordinary Income (434 (Less) Extraordinary Deductions (435 |
| 211180 | IA Fixed - Fixed Purchase Revenu | (20,428,464.66) | 400 | 75 | | Net Extraordinary Items (Line 73 less 74 Income Taxes -Federal and other (409.3 |
| 212100 212110 | IA Variable - OM Chemical Revenue | (17,702,141.51) 6.67 | 400 400 | 76 77 | | Extraordinary Items After Tax (Line 75 le |
| 212120 212130 | IA Variable - MISO Admin Revenue IA Variable - Fuel Other Revenue | (1,457,992.27) (1,609,415.12) | 400 400 | 78 | | NET INCOME (line 71 and 77) |
| 212140 212150 | IA Variable - Fuel Nuclear EOL Revenu IA Variable - Fuel Handling Revenu | (551,032.06) (4,074,417.56) | 400 400 | | 99998 | sum of 99998's |
| 212160 | IA Variable - CC Fuel Inventory Revenu IA Variable - CC Nuclear Outage Deferral Revenu | (1,482,477.08) (321,971.66) | 400 400 | | | |
| 212500 212510 | IA Variable - Fuel Revenu IA Variable - Purchased Power Revenu | (91,887,660.11) (83,406,254.87) | 400 400 | | | |
| 212520 | IA Variable - STOU Revenue | 34,724,412.72 | 400 | | | |
| 213100 213110 | IA Transmission - OM Revenue IA Transmission - Fixed Charge Revenue | (7,903,840.24) (55,626,882.56) | 400 400 | | | |
| 213120 213130 | IA Transmission - Wheeling Revenue IA Transmission - Wheeling COGS Revenue | 36,989,211.18 (34,808,572.62) | 400 400 | | | |
| 280011 280021 | Electric Damage Claim Revenu Electric Non Gratuitous Revenu | (221,492.78) (1,467,142.68) | 402 401 | | | |
| 280031 | Electric Misc Non Gratuitous Rev | (431,233.94) (22,651.67) | 401 402 | | | |
| 280051 280061 | Transmission Interconnection Study Revenu | 5,313.02 | 401 401 | | | |
| 280071 | Gen Interconnect Study Revenus Distrib Interconn Studies | (185,794.56) (2,826,142.44) | 401 | | | |
| 280086 280091 | Late Payment Fees - Electric C and Late Payment Fees - Electric Re: | (921,098.57) (5,565,743.17) | 400 400 | | | |
| 280101 280111 | Customer Connection Return Check Charge | (2,561,191.79) (330,329.31) | 400 400 | | | |
| 280121 | Other Misc Service Rev Revenue Protection Billing | (1,624.28) | 400 400 | | | |
| 280151 280171 | RDF - Refuse Derived Fue | (9,193,379.93) | 400 400 | | | |
| 280181 | Rental Income Electric Facility Attach Rental Revenue | (652,721.12) (5,087,139.73) | 400 | | | |
| 280231 280241 | Distribution Facility Fixed Charge: AES Reimbursements | (722,093.81) (254,718.32) | 400 400 | | | |
| 280271 280291 | CIP DSM Incentive - Electric CIP DSM Billed Incentive - Electric | (19,482,842.34) 29,612,619.82 | 400 400 | | | |
| 280321 280331 | Ash Handling Revenue JOA-Other Elec Rev | (18,227.49) 332.871.28 | 401 400 | | | |
| 280332 280381 | JOA-Unrealized MTM Alloc Other Flectric Revenue | (10,310,693.00) 22,427,703.46 | 400 400 | | | |
| 280386 | Other Electric Rev - Anderser | (64,399.78) | 400 | | | |
| 280401 280411 | Other Electric Rev - Service Quality Other Electric Rev - Non-Fuel Riders | 983,910.12 3,591,556.09 | 400 400 | | | |
| 280431 280436 | Other Electric Rev - Non-Fuel Riders - Debit: Other Electric Rev - Non-Fuel Riders - Credit: | 4,303,714.53 (90,595,572.84) | 407.3 407.4 | | | |
| 280441 280462 | Other Electric Rev - Non-Fuel Riders - Def Fue Customer-related Interest Income - Electri | (1,267,418.78) (751,248.80) | 400 421 | | | |
| 280463 350001 | Customer-related Interest Expense - Electri Retail Billed Res Serv Facility Ga: | 5,998,698.63 | 431 400 | | | |
| 350002 | Retail Billed Res Commodity Ga: | (57,488,117.74) (75,244,375.80) | 400 | | | |
| 350004 350005 | Retail Billed Res Fuel Gas Retail Billed Res Riders Gas | (173,552,758.76) (18,979,014.93) | 400 400 | | | |
| 350051 350052 | Retail SM Billed Serv Facility Ga: Retail SM Billed Commodity Ga: | (17,128,672.91) (35,787,491.77) | 400 400 | | | |
| 350054 350055 | Retail SM Billed Fuel Gas Retail SM Billed Riders Gas | (115,311,665.01) (7,959,682.53) | 400 400 | | | |
| 350151 | Retail Demand Commercial Billed Serv Facility Ga | (441,704.62) | 400 | | | |
| 350152 350153 | Retail Demand Commercial Billed Commodity Ga Retail Demand Commercial Billed Demand Ga | (1,435,647.27) (2,665,367.79) | 400 400 | | | |
| 350154 | Retail Demand Commercial Billed Fuel Ga Retail Demand Commercial Billed Riders Ga | (11,094,933.56) (894,881.60) | 400 400 | | | |
| | | | | | | |
| 350155 350201 350202 | Retail Interruptible Billed Serv Facility Ga Retail Interruptible Billed Commodity Ga | (941,811.04) (8.714.211.66) | 400 400 | | | |

| ine | FERC Account Name & Number | Balance | Detail | Reclass | Reclass | Reclasses | To Ferc Form |
|-----------------------|--|---------------------------|-------------|------------|---------|-----------|---------------------------|
| 1 | | UTILITY OPERATII | NG INCOME | | | | |
| 2 400 | Operating Revenues (400 | 5,072,495,689 | | | | - | 5,072,495,689 |
| 3 4 401 | Operating Expenses (401 | 3.058.001.086 | PENSES | | | | 3.058.001.086 |
| 5 402 | Maintenance Expense (402 | 251,989,031 | | | | - : | 251,989,031 |
| 6 403 | Depreciation Expense (403 | 648 815 781 | _ | | | - | 648,815,781 |
| 7 403.1 | | (10,987,780) | _ | | | - | (10,987,780 |
| 8 404-5 | | 75,655,751 | | | | - | 75,655,751 |
| 9 406 | Amortization of Utility Plant Acq. Adj. (406 | 15,599 | - | | | - | 15,599 |
| 10 407 | Amortization of Property Losses, Unrecovered Plant and Recovery Stu | 8,688,551 | - | | | - | 8,688,551 |
| 11 407.2 | | - | - | | | - | |
| 12 407.3 | | 64,291,583 | | | | - | 64,291,583 |
| 13 407.4 | | (191,506,283) | | | | - | (191,506,283 |
| 14 408.1 15 409.11 | | 261,423,117 82.805.773 | | | | - | 261,423,117 82,805,773 |
| | Income Taxes-Federal (409.1 Income Taxes-Other (409.1 | 16,709,862 | | | | | 16,709,862 |
| | Prov. for Def. Income Taxes (410.1 | 372,973,100 | | | | | 372,973,100 |
| | (Less) Def. Income Taxes-Cr.(411.1 | (422,523,436) | | | | | (422,523,436 |
| | ITC Adjustment - Net (411.4) | (1,424,146) | _ | | | | (1,424,146 |
| 20 411.6 | | - | - | | | | |
| 21 411.7 | | - | - | | | | |
| 22 411.8 | | (271,783) | | | | | (271,783 |
| 23 411.9 | | - | - | | | | |
| 24 411.1 | | 108,436,583 | - | | | | 108,436,583 |
| 413 | Expense of Plant Leased to Others (413 | - | | | | | |
| 25 | Total Utility Operating Expenses (Lines 4 through 24 | 740 400 000 | | | | | 4,323,092,390 |
| 26 27 | Net Utility Operating Income (Lines 2 less 25 Net Utility Operating Income | 749,403,299 | | - | | - | 749,403,299 |
| 28 | OTHER INCOME AND DEDUCTIONS | | | | | | |
| 29 | OTHER INCOME | | | | | | |
| 30 | N | ONUTILITY OPERA | TING INCOME | | | | |
| 31 415 | Revenues From Merchandising, Jobbing & Congtract Work (415 | | - | | | | |
| 32 416 | (Less) Expenses of Merchandising, Jobbing & Contract Work (416 | - | - | | | | |
| 3 417 | Revenues From Nonutility Operations (417 | (33,900,022) | - | | | - | (33,900,022 |
| 417.1 | | 28,954,640 | | | | - | 28,954,640 |
| 5 41800 | Nonoperating Rental Income (418 | - | - | | | - | |
| 6 418.1 | | 63,024 | - | | | - | 63,024 |
| 37 419 38 419.1 | Interest and Dividend Income (419 | (5,510,914) | - | | | - | (5,510,914 |
| | | (24,819,621) | - | | | - | (24,819,621 |
| 39 421 40 421.1 | Misc. Nonoperating Income (421 Gain on Disposition of Property (421.1 | 6,379,390 (1,299,817) | | | | - | 6,379,390 (1,299,817 |
| 40 421.1 41 | Total Other Income (Enter Total lines of 31-40 | (30,133,320) | | | | | (30,133,320 |
| 12 | OTHER INCOME DEDUCTIONS | (00,100,020) | | | | | (00,100,020 |
| 43 42120 | | 146,780 | _ | | | - | 146,780 |
| 44 42500 | Miscellaneous Amortization (425 | - | - | | | - | |
| 45 426.1 | | 5,167,809 | | | | - | 5,167,809 |
| 46 426.2 | Life Insurance (426.2) | (3,494,620) | - | | | - | (3,494,620 |
| 47 426.3 | | 10,779 | | | | - | 10,779 |
| 48 426.4 | | 2,085,005 | | | | - | 2,085,005 |
| 49 426.5 | Other Deductions (426.5) | 6,240,984 | | | | - | 6,240,984 |
| 50 | Total Other Income Deductions (lines 43 through 49 | 10,156,736 | | - | | | 10,156,736 |
| 1 2 408.2 | | 199.527 | NCOME AND L | DEDUCTIONS | | | 199.527 |
| | Income Taxes - Federal (409.2 | 578,289 | | | | | 578,289 |
| | Income Taxes - Other (409.2 | (8 268 777) | | | | | (8 268 777 |
| 5 410.2 | | 26,763,639 | | | | | 26,763,639 |
| 6 411.2 | | (20,125,945) | | | | | (20,125,945 |
| 7 41150 | | (,10,0.10) | _ | | | | (=0,120,040 |
| 8 420 | (Less) Investment Tax Credits (420 | - | - | | | | |
| 9 | Total Taxes on Other Income and Deductions (Lines 52 through 5) | (853,269) | - | - | - | - | (853,269 |
| 0 | Net Other Income and Deductions (total lines 41, 50 and 59 | (20,829,852) | - | - | - | - | (20,829,852 |
| 1 | | INTEREST CH | ARGES | | | | |
| 2 427 | Interest on Long-Term Debt (427 | 221,011,431 | - | | | - | 221,011,431 |
| 3 428 | Amortization of Debt Discount and Expenses (428 | 4,403,285 | - | | | - | 4,403,285 |
| 4 428.1 | | 2,085,808 | - | | | - | 2,085,808 |
| 5 429 | (Less) Amortization of Premium on Debt-Credit (429 | - | - | | | - | |
| 6 429.1 7 430 | (Less) Amortization of Gain on Reacquired Debt (429.1 Interest on Debt to Associated Companies (430 | 2,308,725 | - | | | - | 2 200 700 |
| 7 430 8 431 | Other Interest Expense (431 | 2,308,725 10,244,102 | - | | | - | 2,308,725 10,244,102 |
| 9 432 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (4: | (12,386,283) | | | | | (12,386,283 |
| 0 432 | Net Interest Charges (Lines 62 through 69 | (227,667,069) | | | | | (227,667,069 |
| 1 | Income Before Extraordinary Items (lines 27, 60, and 70 | 542,566,082 | | | | | 542,566,082 |
| 2 | The state of the s | EXTRAORDINAL | RYITEMS | | | | U-12,000,002 |
| 3 | Extraordinary Income (434 | | | | | | |
| 4 | (Less) Extraordinary Deductions (435 | | | | | | |
| 5 | Net Extraordinary Items (Line 73 less 74 | | | | | | |
| 6 | Income Taxes -Federal and other (409.3 | | | | | | |
| 7 | Extraordinary Items After Tax (Line 75 less 76 | | | | | | |
| 78 | NET INCOME (line 71 and 77) | 542,566,082 | - | - | - | - | 542,566,082 |
| | _ | | | | | | |
| 99998 | sum of 99998's | - | - | | | | |

Reconcile 2019 GAAP to FERC Form 1 Income Statement Schedule IS - 4

| (| GAAP BASIS TRIAL BALANCE (Co 99999 BU C com | pany, LvI 6 | | |
|-------------------------------|---|----------------------------------|------------|------|
| # 4350205 | Account Name Retail Interruptible Billed Riders Ga: | Balance (2,771,836.36) | REF 400 | Line |
| 4350251 | Retail Interdepartmental Billed Serv Facility Ga | (12,600.00) | 400 | |
| 4350252 | Retail Interdepartmental Billed Commodity Ga | (80,010.41) | 400 | |
| 4350252 4350253 4350254 | Retail Interdepartmental Billed Demand Ga | (9,713.64) | 400 | |
| 4350255 | Retail Interdepartmental Billed Fuel Ga Retail Interdepartmental Billed Riders Ga | (592,149.85) (24,647.50) | 400 400 | |
| 4351001 | Retail Unbilled Residential Service Facility Ga | (33,862.08) | 400 | |
| 4351002 | Retail Unbilled Residential Commodity Ga | 170,191.60 | 400 | |
| 4351004 | Retail Unbilled Residential Fuel Ga: | 4,722,683.87 | 400 | |
| 4351005 | Retail Unbilled Residential Riders Ga: | (265,418.07) | 400 | |
| 4351051 | Retail Unbilled Small Commerc Service Facility Ga | (4,431.43) | 400 | |
| 4351052 | Retail Unbilled Small Commercial Commodity Ga | (97,235.47) | 400 | |
| 4351054 | Retail Unbilled Small Commercial Fuel Ga | 897,558.24 | 400 | |
| 4351055 | Retail Unbilled Small Commercial Riders Ga | (54,595.07) | 400 | |
| 4351101 | Retail Unbilled Large Commerc Service Facility Ga | (10,527.79) | 400 | |
| 4351102 | Retail Unbilled Large Commercial Commodity Ga | 198,005.46 | 400 | |
| 4351104 4351105 | Retail Unbilled Large Commercial Fuel Ga | 2,615,834.12 | 400 | |
| 4351151 | Retail Unbilled Large Commercial Riders Ga Retail Unbilled Demand Commercial Serv Facil Ga | (62,233.39) 281.14 | 400 400 | |
| 4351152 | Retail Unbilled Demand Commercial Commodity Ga | 16,588.60 | 400 | |
| 4351154 | Retail Unbilled Demand Commercial Fuel Ga | 456,630.72 | 400 | |
| 4351155 | Retail Unbilled Demand Commercial Riders Ga | (4,826.36) | 400 | |
| 4351201 | Retail Unbilled Interruptible Serv Facility Ga | 1,896.25 | 400 | |
| 4351202 | Retail Unbilled Interruptible Commodity Ga | (88,161.70) | 400 | |
| 4351204 | Retail Unbilled Interruptible Fuel Ga | 961,296.56 | 400 | |
| 4351205 | Retail Unbilled Interruptible Riders Ga | (98,474.51) | 400 | |
| 4352251 | Retail Other Interdepartmental Ga | (48,674.39) | 400 | |
| 4420001 4420002 | Retail Billed Transport Service Facility (Retail Billed Transport Commodity (| (67,792.00) (2,675,456.45) | 400 400 | |
| 4420005 4420051 | Retail Billed Transport Riders C | (482,365.74) | 400 400 | |
| 4420052 | Retail Billed Trans Large Firm Service Facility (Retail Billed Trans Large Firm Commodity (| (44,100.00) (1,465,266.96) | 400 | |
| 4420053 | Retail Billed Trans Large Firm Demand (| (222,760.96) | 400 | |
| 4420055 | Retail Billed Trans Large Firm Riders 6 | (646,410.68) | 400 | |
| 4420151 | Retail Billed Firm Trnsprt Serv Facility G Intero | (17,400.00) | 400 | |
| 4420152 | Retail Billed Firm Transport Commodity G Intero | (3,194,333.81) | 400 | |
| 4420153 | Retail Billed Firm Transport Demand G Intero | (3,670,352.64) | 400 | |
| 4420154 | Retail Billed Firm Transp Riders & Fuel Intero | (1,633,816.63) | 400 | |
| 4421001 | Unbilled Transport | (6,233.83) | 400 | |
| 4421101 | Unbilled Transport - Small Firm | (2,376.26) | 400 | |
| 4490011 4490016 | CIP DSM Incentive - Gas CIP DSM Billed Incentive - Gas | (3,639,299.17) 3,960,098,48 | 400 400 | |
| 4490021 | Late Payment Fees - Gas C and | (90,428.88) | 400 | |
| 4490026 | Late Payment Fees - Gas Re: | (1,189,601.37) | 400 | |
| 4490031 | Gas Damage Claim Revenu | (129,767.02) | 402 | |
| 4490051 | Gas Non Gratuitous Revenue | (417,698.20) | 401 | |
| 4490051 | Gas Non Gratuitous Revenue | (37.95) | 402 | |
| 4490081 | Interchange | (464,433.37) | 400 | |
| 4490091 | Customer Connection | (493,493.10) | 400 | |
| 4490101 | Return Check Charge | (46,829.51) | 400 | |
| 4490111 | Other Miscellaneous Service Revenu | 8,787.73 | 400 | |
| 4490131 4490146 | Limited Firm Standby | (403,664.97) | 400 | |
| 4490191 | Extension Surcharge Gas Loss Reimbursements | (385,126.52) (4,633.32) | 400 400 | |
| 4490201 | Other Gas Revenue | 4,036,248.84 | 400 | |
| 4490211 | GUIC Tracker Debit | 429,832.00 | 407.3 | |
| 4490212 | GUIC Tracker Credit | (3,811,633.56) | 407.4 | |
| 4490213 | Customer-related Interest Income - Ga | (150,167.91) | 421 | |
| 4490214 | Customer-related Interest Expense - Ga | 632,857.76 | 431 | |
| 4630031 | Miscellaneous Revenues - Non Re | (3,766,028.48) | 417 | |
| 4630036 | Equipment Sales Revenue | (6,691,819.42) | 417 | |
| 4630041 | Service Plan Revenue: | (23,442,273.91) | 417 | |
| 4630069 | Equity in Subsidiary-UP & L | 101,870.66 | 418.1 | |
| 4630084 | Equity in Subsidiary-NSP Nuc | (38,846.71) | 418.1 | |
| 4640000 | Ext Settle Rev Othe | 100.00 | 400 | |
| 5000050 | Fuel Handling Expense | 23,384,995.67 | 401 | |
| 5001050 | Fuel Procurement Expense | 910,827.93 | 401 | |
| 5001150 | Nuclear Fuel Procurement Expensi | 662,435.09 | 401 | |
| 5002001 | Gas Cost | 8,624,323.32 | 401 | |
| 5002021 | Gas Cost for Other Gen | 6,541,661.42 | 401 | |
| 5002041 | Gas for Other Gen - Combined Cycle | 178,595,834.15 | 401 | |
| 5002051 | Gas Cr for Non Native Load | (30,217,937.96) | 401 | |
| 5002061 | Gas Non-Native CC Units | (52,002,187.12) | 401 | |
| 5003001 | Oil Cost | 2,390,867.03 | 401 | |
| 5003011 | Oil Cost for Other Gen | 2,078,002.05 | 401 | |
| 5004001 | Coal Cost | 233,623,221.50 | 401 | |
| 5004011 | Fuel Credit for Non Native Loa | (59,807,527.26) | 401 | |
| 5004012 | Fuel Credit for Non Native Mun | (948,061.48) | 401 | |
| 5006001 | Refuse Derived Fue | 922,555.93 | 401 | |
| 5008001 | Nuclear | 115,685,367.82 | 401 | |
| 5008011 | Nuclear Fuel End of Life | 3,283,896.00 | 401 | |
| 5009002 | Deferred Cost - MTM Rate Payer Share | (535,712.76) | 401 | |
| 5009002 | Deferred Cost - MTM Rate Payer Share | 124,835.76 | 421 | |
| 5009002 | Deferred Cost - MTM Rate Payer Share | (19,170.00) | 426.5 | |
| 5009051 5009051 | Deferred Fue | (1,662,021.56) | 401 407 | |
| 5009052 | Deferred Fuel - Reclass | 5,144,184.99 1,267,418.78 | 401 | |
| 5009081 | Adjustment - RSG RNU | (969,872.87) | 401 | |
| 5009082 | Adjustment - C and L | (7,922,405.56) | 401 | |
| 5009161 | Asset Based Margin | 8,184,870.76 | 401 | |
| 5009181 | Non-Asset Margin | 396,230.38 | 401 | |
| 5009231 5060001 | REC Sales Point to Point Transmissior | (6,926.54) 860.175.77 | 401 401 | |
| 5060021 | Network Transmission | 68,232,218.96 | 401 | |
| 5060061 | Facilities Charge | 73,062.32 | 401 | |
| 5060081 | Admin Charges - FERC ASMNT | 3,203,509.78 | 401 | |
| 5060086 | Admin Charges - SSC&D | 7 404 415 31 | 401 | |
| 5060000 5060091 | Admin Charges - RP&SD | 532,834.30 | 401 | |
| 5060151 | Admin Charges - MAM&C Schedule 1 - Sch Sys Ctrl and Dispatch | 256,169.32 236,489.72 | 401 401 | |
| 5060156 | Schedule 2 - Reactive Supply | 9,625,116.37 | 401 | |
| 5060156 | Schedule 2 - Reactive Supply | (19.54) | 421 | |
| 5060156 | Schedule 2 - Reactive Supply | 13.16 | 431 | |
| 5060181 | Schedule 33 | 30,131.30 | 401 | |
| 5060186 | Schedule 45 | 1,144.03 | 401 | |
| 5060251 | Transmission Expansion Plar | 131,188,588.73 | 401 | |
| 5060251 5060251 | Transmission Expansion Plar Transmission Expansion Plar | (2,269,557.14) | 421 431 | |
| 5060253 | Trans Expansion Plan Exp - Prov for Rate Refund | (12,339,246.39) | 400 | |
| 5060256 5060271 | Transmission Studies Transmission Admin Prop-SSC&D | 80,000.00 24,753.98 | 401 401 | |
| 5060276 | Transmission Admin Prop-RP&SD | 1,779.90 | 401 | |
| 5060281 | Transmission Admin Prop-MAM&C | 848.80 | 401 | |
| 5060346 | Wheeling - Resale ST Prop | 6,891,249.82 | 401 | |
| 5060401 | MISO Sch 26A Prop | 204,939.97 | 401 | |
| 5060411 5064001 | Interconnection Upgrades Other Electric Exp - Non-Fuel Riders | 928,471.32 17 803 319 58 | 401 401 | |
| 5065001 5066001 | Purchased Power - Demanc Purchased Power - LT Energy | 127,450,369.53 | 401 401 | |
| 5066011 | Purchased Power - LT Energy Purchased Power - ST Energy Purchased Power - MISC | 139,351,484.78 (3,586,302.43) | 401 | |
| 5066016 5066021 | Purchased Power - SPF | 26,567,937.76 118,509.35 | 401 401 | |
| 5066071 5066081 | Tolling Plant Gas Costs Tolling Plant Oil Costs | 35,726,346.48 957,090.61 | 401 401 | |
| 5066081 | Tolling Plant Oil Costs | 0.00 | 402 | |
| 5066131 | DA Native Sales MISO NSPF | 61,233,028.43 | 400 | |
| 5066151 | RT Native Sales NSPF | (4,465,992.17) | 400 | |
| 5066201 | Schedule 24 - Balancing Authority | 9,770,925.12 | 401 | |
| 5067001 | Purchased Power - Qualifying Fac Energ | 273,220.77 | 401 | |
| 5069001 | Purchased Power - Wind | 125,176,450.36 | 401 | |
| 5069006 | Purchased Power - Wind Recovery | 7,324,156.42 | 401 | |
| 5069011 | Purchased Power - Wind CBED | 43,167,888.32 | 401 | |
| 5070001 | Purchased Power - Sola | 140,038,624.87 | 401 | |
| 5071001 | Gen Trading Costs | 167,673,759.48 | 401 | |
| 5071003 | Gen Trading REC Costs | 5,929.69 | 411.8 | |
| 5071006 | Purchased Power - Prop Trading | 99,549,648.40 | 401 | |
| 5071006 | Purchased Power - Prop Trading | 10,173,949.16 | 421 | |
| 5071006 | Purchased Power - Prop Trading | 2,120,287.00 | 426.5 | |
| 5120200 | IA Fixed - OM Expense | 18,017,382.25 | 401 | |
| 5120210 | IA Fixed - OM Chemical Expense | 99 587 50 | 401 | |

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| Income Star | | and the Control of Con | | |
|--------------------|--|--|---------------------|------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C col Account Name | Balance | REF 401 | Line |
| 5120220 | IA Fixed - Fixed Charge Expensi | 27,026,218.28 | 401 | |
| 5121300 | IA Variable O&M | 3,228,185.68 | 401 | |
| 5121310 | IA Variable - OM Chemical Expensi | 16,835.60 | 401 | |
| 5121330 | IA Variable - Fuel Othe | (272,105.09) | 401 | |
| 5121340 | IA Variable - Fuel Handling Expensi | 1,495,721.05 | 401 | |
| 5121350 | IA Variable - CC Fuel Inventory Expens | 335,146.54 | 401 | |
| 5121510 | IA Variable - Fuel Expense | 9,245,079.08 | 401 | |
| 5121520 | IA Variable - Purchased Power Expense | 1,273,103.41 | 401 | |
| 5180001 | Purchased Gas-Demand System | 1,409,278.88 | 401 | |
| 5180006 | Purchased Gas-Commodity Systen | 222,425,615.75 | 401 | |
| 5180011 | Purchased Gas Financial Instr Ext | 1,573,477.50 | 401 | |
| 5180076 | Commodity-3rd Party Storage Contract | 35,059,904.88 | 401 | |
| 5180121 | Demand-3rd Party Storage Contrac | 4,962,133.02 | 401 | |
| 5180131 | Capacity Release Credits | (197,258.83) | 401 | |
| 5180136 | Capacity Release-Exchange Ga | (200,558.40) | 401 | |
| 5180181 | Gasoline Plant Outle | 15.307.44 | 401 | |
| 5180191 | Liquid Propane Gas | 78,479.05 | 401 | |
| 5180201 | Propane Standby Progran | 2,918.42 | 401 | |
| 5240001 5241001 | Gas Transport-Demand System Gas Transport-Commodity Systen | 51,132,582.68 4,326,010.68 | 401 401 | |
| 5241011 | Gas Transport - Property Tax | 751,484.12 | 408.1 401 | |
| 5241041 5300001 | Gas To Storage Demano | 27,638.25 (4,937,576.82) | 401 | |
| 5301001 | Gas To Storage Commodity | (35,084,461.04) | 401 | |
| 5301021 | Gas From Storage Demand | 4,937,576.82 | 401 | |
| 5302001 5302026 | Gas From Storage Commodity Non-PGA Trans-Commodity Costs | 43,598,974.81 180,965.01 | 401 401 | |
| 5302027 | Non-PGA Trans-Demand Costs | 804,591.36 | 401 | |
| 5360011 | Other Gas Costs | 2,259.27 | 401 | |
| 5361001 | Purchase Gas Cost Adjustmen | 5,773,101.01 | 401 | |
| 5480050 | Non-Reg COGS - Other | 23,171,620.78 | 417.1 | |
| 5540001 | Productive Labor | 257,584,066.77 | 401 | |
| 5540001 | Productive Labor | 59,928,224.40 | 402 | |
| 5540001 | Productive Labor | 830,787.13 | 417.1 | |
| 5540001 | Productive Labor | 266,311.98 | 426.4 | |
| 5540001 | Productive Laboi | 1,075.37 | 426.5 | |
| 5540020 | Labor Load 401K Match | 21.08 | 401 | |
| 5540030 | Labor Load Qualified Pensior | 61.15 | 401 | |
| 5540040 | Labor Load Nonqualified Pensio | 8.09 | 401 | |
| 5540050 | Labor Load FAS 88 Settlement Ex | 560.57 | 401 | |
| 5540060 | Labor Load Exec Nongual Def Comp Matc | 0.46 | 401 | |
| 5540080 | Labor Load Other Pension - Consu | 2,366.25 | 401 | |
| 5540100 | Labor Load Active Healthcard | 102.10 | 401 | |
| 5540110 | Labor Load Misc Benefit Program: | 6.39 | 401 | |
| 5540120 | Labor Load Life LTD and Bus Travel In: | 5.51 | 401 | |
| 5540130 | Labor Load Retiree Medical FAS 10 | 3.25 | 401 | |
| 5540140 | Labor Load FAS 112 LTC | 0.04 | 401 | |
| 5540150 | Workers Compensation - FAS 112 | (7.85) | 401 | |
| 5540160 | Workers Compensation - Insurance and Othe | 2.36 | 401 | |
| 5540170 | Labor Load Annual Incentive | 378.81 | 401 | |
| 5540180 | Premium Time Laboi | 3,924,922.51 | 401 | |
| 5540180 | Premium Time Laboi | 1,878,767.43 | 402 | |
| 5540180 | Premium Time Laboi | 17.41 | 417.1 | |
| 5540180 | Premium Time Laboi | 14.49 | 426.4 | |
| 5540185 5540185 | Other Compensation Accruals Other Compensation Accruals | 4,092,487.78 10,572.67 | 401 402 | |
| 5540185 5540190 | Other Compensation Accruals Pension Non Loading | 2.38 (944,793.70) | 417.1 401 | |
| 5540200 | Medical Insurance Non Loading | (160,189.75) | 401 | |
| 5540205 | Workers Comp Non Loading | 1,411.47 | 401 | |
| 5540210 | Incentive Non Loadinç | 18,391,885.27 | 401 | |
| 5540220 | Labor Overtime | 31,196,820.36 | 401 | |
| 5540220 | Labor Overtime | 16,332,730.37 | 402 | |
| 5540220 | Labor Overtime | 43,708.72 | 417.1 | |
| 5540220 5540220 | Labor Overtime Labor Overtime | 80.03 29.66 | 426.4 426.5 | |
| 5540230 5540230 | Incentive | 110,713.28 16.84 | 401 426.4 | |
| 5540240 | Performance Share Plar | 21,186,176.72 | 401 | |
| 5540250 | Restricted Stock Units | 11,424,544.83 | 401 | |
| 5540255 5540260 | Other Benefits Compensatior Other Compensatior | 252,814.12 1,565,827.29 | 401 401 | |
| 5540260 5540260 | Other Compensatior Other Compensatior | 55,704.79 4,371.48 | 402 417.1 | |
| 5540260 5540270 | Other Compensation Welfare Fund | 481.43 2.531.000.37 | 426.4 401 | |
| 5540270 | Welfare Fund | 4,166,269.11 | 402 | |
| 5540270 | Welfare Fund | 276.92 | 417.1 | |
| 5540270 | Welfare Fund | 0.08 | 426.4 | |
| 5600001 | Contract Labor | 58,170,783.49 | 401 | |
| 5600001 | Contract Labor | 34,183,970.47 | 402 | |
| 5600001 5600001 | Contract Labor | 606,772.05 0.10 | 417.1 426.4 | |
| 5600006 | Consulting Professional Services Othe | 23,979,871.64 | 401 | |
| 5600006 | Consulting Professional Services Othe | 10,043,617.68 | 402 | |
| 5600006 | Consulting Professional Services Othe | 1,424,750.16 | 417.1 | |
| 5600006 | Consulting Professional Services Othe | 233,864.13 | 426.4 | |
| 5600006 | Consulting Professional Services Othe | 9,416.60 | 426.5 | |
| 5600016 | Consulting Professional Eng and Design | 1,246,397.51 | 401 | |
| 5600016 | Consulting Professional Eng and Design | 139,261.88 | 402 | |
| 5600021 | Consulting Professional Services Lega | 3,338,427.39 | 401 | |
| 5600021 | Consulting Professional Services Lega | 0.00 | 402 | |
| 5600021 | Consulting Professional Services Lega | 44,478.36 | 426.4 | |
| 5600026 | Consulting Professional Svcs Accounting | 2,575,462.17 | 401 | |
| 5600031 | Consulting Legal Regulator | 299,149.20 | 401 | |
| 5600036 | Consulting Legal Monticello Prudenc | 0.15 | 401 | |
| 5600036 | Consulting Legal Monticello Prudenc | (0.07) | 417.1 | |
| 5600041 | Outside Vendor Contrac | 27,202,680.36 | 401 | |
| 5600041 | Outside Vendor Contrac | 39,926,907.22 | 402 | |
| 5600041 | Outside Vendor Contrac | 207,593.50 | 417.1 | |
| 5600041 | Outside Vendor Contrac | 1.410.36 | 426.4 | |
| 5600041 | Outside Vendor Contrac | 3,712.77 | 426.5 | |
| 5600051 | Outside Services Customer Care | 26,759,858.09 | 401 | |
| 5600051 5600051 | Outside Services Customer Care Outside Services Customer Care Outside Services Customer Care | 98,667.37 702.00 | 402 417.1 | |
| 5600056 5600061 | Reg Debit - Outside Vendor Contract L1 | 0.00 (69.83) | 407.3 401 | |
| 5600066 5600066 | Partner Invoicing CAPX ON Materials | 10,072,690.83 | 401 | |
| 5600066 | Materials Materials | 6,629,024.01 92,446.94 | 402 417.1 | |
| 5600066 | Materials | 7,040.97 | 426.4 | |
| 5600066 | Materials | 8,722.35 | 426.5 | |
| 5600068 | Material Consumptior | 4,481,213.82 | 401 | |
| 5600068 | Material Consumptior | 12,264,770.17 | 402 | |
| 5600068 | Material Consumptior | 615.04 | 426.5 | |
| 5600069 | Service Consumptior | 11,961,351.62 | 401 | |
| 5600069 | Service Consumptior | 21,322,338.04 | 402 | |
| 5600069 | Service Consumptior | 0.00 | 417.1 | |
| 5600069 | Service Consumptior | 336,528.85 | 426.5 | |
| 5600070 | Material Direct Purchase | 9,565,407.45 | 401 | |
| 5600070 | Material Direct Purchase | 6,566,599.93 | 402 | |
| 5600070 | Material Direct Purchase | 90.31 | 417.1 | |
| 5600070 | Material Direct Purchase | 0.10 | 426.4 | |
| 5600070 | Material Direct Purchase | 8,711.15 | 426.5 | |
| 5600071 | MS Inventory Adjust - Obsolete Material | (213,449.84) | 401 | |
| 5600073 | Material Small Cap Purchases | 5,794.73 | 401 | |
| 5600076 | Chemicals - Other | 1,202,536.56 | 401 | |
| 5600076 | Chemicals - Other | 305,393.62 | 402 | |
| 5600078 | Chemicals - Lime | 1,331,770.84 | 401 | |
| 5600080 | Chemicals - Mercury Sorben | 989,558.91 | 401 | |
| 5600082 | Chemicals - Ammonia | 952,123.03 | 401 | |
| 5600082 | Chemicals - Ammonia | 382.320.78 | 402 | |
| 5600083 5600085 | Chemicals - Animonia Chemicals - Sulfuric Acid Fuel Handling Ash Disposa | 573,934.75 88.86 | 401 401 | |
| 5600091 5600091 | Print and Copy Cost - Othe Print and Copy Cost - Othe | 235,853.79 16.059.02 | 401 402 | |
| 5600091 5600091 | Print and Copy Cost - Othe Print and Copy Cost - Othe Print and Copy Cost - Othe | 28,786.56 290.13 | 417.1 426.4 | |
| 5600096 5600101 | Print and Copy Cost - Othe Print and Copy Cost - SEC Filings Legal - Other | 187,475.32 2,579.60 | 420.4 401 401 | |
| 3000101 | Loga. Ones | 2,379.00 | 401 | |

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| GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvi 6 | | | | |
|--|--|----------------------------|----------------|------|
| # 5600106 | Account Name Equipment Maintenance | Balance 79,793.10 | REF 401 | Line |
| 5600106 5600111 | Equipment Maintenance Equipment Maintenance - Customer Can | 119,515.94 128.752.52 | 402 402 | |
| 5600116 | IT Hardware Maintenance | 4,359,502.49 | 401 | |
| 5600121 | IT Hardware Purchases | 367,649.50 | 401 | |
| 5600121 | IT Hardware Purchases | 10,215.25 | 402 | |
| 5600121 | IT Hardware Purchases | 477.36 | 417.1 | |
| 5600126 | Software License Purchase - Perpetua | 155,165.13 | 401 | |
| 5600126 | Software License Purchase - Perpetua | 0.01 | 417.1 | |
| 5600131 | Software License Purchase - Term | 4,339,475.00 | 401 | |
| 5600131 | Software License Purchase - Term | 1.26 | 402 | |
| 5600131 | Software License Purchase - Term | 292,029.21 | 417.1 | |
| 5600136 | Software Maintenance | 23,211,884.79 | 401 | |
| 5600136 | Software Maintenance | 81,169.20 | 402 | |
| 5600141 | Network Services | (441,888.80) | 401 | |
| 5600146 | Network Voice | 2,917,287.25 | 401 | |
| 5600146 | Network Voice | 203.88 | 426.4 | |
| 5600151 | Network Data | 12,255,245.55 | 401 | |
| 5600156 | Network Telecommunication | 1,123,675.83 | 401 | |
| 5600161 | Network Radic | 2,275,702.75 | 401 | |
| 5600166 | Mainframe Services | 1,174,662.34 | 401 | |
| 5600166 5600171 | Mainframe Services Distributed Systems Services | 10.08 1,842,220.31 | 402 401 | |
| 5600171 | Distributed Systems Services | 0.84 | 402 | |
| 5600176 | Application Development and Maintenanc | 9,934,837.43 | 401 | |
| 5600176 | Application Development and Maintenanc | 19.39 | 402 | |
| 5600176 | Application Development and Maintenanc | (889.77) | 426.4 | |
| 5600186 | Software - ASP | 1,304,131.64 | 401 | |
| 5600186 | Software - ASP | 0.77 | 402 | |
| 5600186 | Software - ASP | 335.67 | 417.1 | |
| 5600190 | Fuel Procurement Non Labor Online | 2,946.40 | 401 | |
| 5600191 | Employee Expenses Airfare | 2,175,729.98 | 401 | |
| 5600191 5600191 | Employee Expenses Airfare | 78,880.57 | 402 | |
| 5600191 | Employee Expenses Airfare Employee Expenses Airfare | 8,190.12 6,796.65 | 417.1 426.4 | |
| 5600196 | Employee Expenses Car Renta | 250,698.02 | 401 | |
| 5600196 | Employee Expenses Car Renta | 23,588.37 | 402 | |
| 5600196 | Employee Expenses Car Renta | 0.24 | 417.1 | |
| 5600196 | Employee Expenses Car Renta | 630.62 | 426.4 | |
| 5600201 | Employee Expenses Taxi and Bu | 183,066.47 | 401 | |
| 5600201 | Employee Expenses Taxi and Bu | 2,795.65 | 402 | |
| 5600201 5600201 | Employee Expenses Taxi and Bu | 1,965.01 2.427.67 | 417.1 426.4 | |
| 5600206 | Employee Expenses Taxi and Bu Employee Expenses Mileag | 1,848,748.49 | 401 | |
| 5600206 | Employee Expenses Mileag | 461,318.07 | 402 | |
| 5600206 | Employee Expenses Mileag | 22,070.50 | 417.1 | |
| 5600206 | Employee Expenses Mileag | 4,929.75 | 426.4 | |
| 5600206 | Employee Expenses Mileag | 64.09 | 426.5 | |
| 5600211 | Employee Expenses Conf Seminar Trn | 1,231,875.20 | 401 | |
| 5600211 | Employee Expenses Conf Seminar Trn | 124,409.46 | 402 | |
| 5600211 | Employee Expenses Conf Seminar Trn | 2,117.24 | 417.1 | |
| 5600211 | Employee Expenses Conf Seminar Trn | 1.260.00 | 426.4 | |
| 5600216 | Employee Expenses Hote | 2,824,599.86 | 401 | |
| 5600216 | Employee Expenses Hote | 291,148.96 | 402 | |
| 5600216 | Employee Expenses Hote | 8,864.59 | 417.1 | |
| 5600216 | Employee Expenses Hote | 11,027.40 | 426.4 | |
| 5600221 | Employee Expenses Meal: | 1,973,979.16 | 401 | |
| 5600221 | Employee Expenses Meal: | 485,175.17 | 402 | |
| 5600221 | Employee Expenses Meal: | 1,761.06 | 417.1 | |
| 5600221 | Employee Expenses Meal | 2,670.56 | 426.4 | |
| 5600221 | Employee Expenses Meal | 90.00 | 426.5 | |
| 5600226 | Employee Expenses Meals Non-Employe | 370,541.60 | 401 | |
| 5600226 | Employee Expenses Meals Non-Employe | 29,607.00 | 402 | |
| 5600226 | Employee Expenses Meals Non-Employe | 1,942.57 | 417.1 | |
| 5600226 | Employee Expenses Meals Non-Employe | 1,561.90 | 426.4 | |
| 5600231 | Employee Expenses Parking | 406,060.49 | 401 | |
| 5600231 | Employee Expenses Parking | 27,264.25 | 402 | |
| 5600231 | Employee Expenses Parking | 1.677.60 | 417 1 | |
| 5600231 | Employee Expenses Parking | 3,598.37 | 426.4 | |
| 5600236 | Employee Expenses Per Dien | 1,180,430.13 | 401 | |
| 5600236 | Employee Expenses Per Dien | 1,603,473.44 | 402 | |
| 5600236 | Employee Expenses Per Dien | 1.08 | 417.1 | |
| 5600236 | Employee Expenses Per Dien | 351.16 | 426.5 | |
| 5600241 | Employee Expenses Safety Equipmer | 2,554,622.76 | 401 | |
| 5600241 | Employee Expenses Safety Equipmer | 213,443.01 | 402 | |
| 5600241 | Employee Expenses Safety Equipmer | 6.32 | 417.1 | |
| 5600241 | Employee Expenses Safety Equipmer | 10.61 | 426.4 | |
| 5600241 | Employee Expenses Safety Equipmer | 101.48 | 426.5 | |
| 5600246 | Employee Expenses Othe | 1,737,234.73 | 401 | |
| 5600246 5600246 | Employee Expenses Othe Employee Expenses Othe | 53,233.92 975.32 | 402 417.1 | |
| 5600246 | Employee Expenses Othe | 3,760.78 | 426.4 | |
| 5600251 | Employee Expense Personal Communication Device | 1,976,642.70 | 401 | |
| 5600251 | Employee Expense Personal Communication Device | 149,765.65 | 402 | |
| 5600251 | Employee Expense Personal Communication Device | 7,374.46 | 417.1 | |
| 5600251 | Employee Expense Personal Communication Device | 2,409.22 | 426.4 | |
| 5600252 | Fuel Handling Non Labo | 195,975.51 | 401 | |
| 5600254 | Nuclear Fuel Procurement NonLabo | 172 170 08 | 401 | |
| 5600256 5600256 | Office Supplies Office Supplies | 778,232.09 44,253.19 | 401 402 | |
| 5600256 | Office Supplies | 4,099.06 | 417.1 | |
| 5600256 5600261 | Office Supplies Workforce Administration Expense | 976.54 586,567.29 | 426.4 401 | |
| 5600261 | Workforce Administration Expense | 184.10 | 402 | |
| 5600271 | Safety Recognition | 88,001.15 | 401 | |
| 5600271 | Safety Recognitior | 14,863.47 | 402 | |
| 5600271 | Safety Recognition | 0.21 | 417.1 | |
| 5600276 5600276 | Life Events Life Events | 59,971.15 8,863.85 | 401 402 | |
| 5600276 | Life Events | 106.87 | 417.1 | |
| 5600276 | Life Events | 72.65 | 426.4 | |
| 5600281 5600286 | Employee Performance Recognitio Non - Recoverable Recognitio | 1,603,671.31 85.94 | 401 417 1 | |
| 5600286 | Non - Recoverable Recognition | 74,753.07 | 426.5 | |
| 5600291 | Transportation Fleet Cos | 92,600.43 | 401 | |
| 5600291 | Transportation Fleet Cos | (537,590.43) | 402 | |
| 5600291 | Transportation Fleet Cos | 44.64 | 417.1 | |
| 5600291 | Transportation Fleet Cos | 35.186.42 | 426.5 | |
| 5600296 | Janitorial - Routine | 1,893,572.97 | 401 | |
| 5600296 | Janitorial - Routine | 76,655.58 | 402 | |
| 5600296 | Janitorial - Routine | 2,270.88 | 417.1 | |
| 5600296 | Janitorial - Routine | 0.87 | 426.4 | |
| 5600301 5600301 | Janitorial - Specia | 68,205.42 | 401 | |
| 5600301 | Janitorial - Specia Janitorial - Specia | 206.27 84.20 | 402 417.1 | |
| 5600301 | Janitorial - Specia | 0.03 | 426.4 | |
| 5600306 | Fire Life Safety Maintenanci | 281,893.13 | 401 | |
| 5600306 | Fire Life Safety Maintenance | 4,336.96 | 402 | |
| 5600306 | Fire Life Safety Maintenance | 308.23 | 417.1 | |
| 5600306 | Fire Life Safety Maintenance | 0.07 | 426.4 | |
| 5600311 | General Interior Exterior Maintenanc | 2,606,568.23 | 401 | |
| 5600311 | General Interior Exterior Maintenanc | 555,851.33 | 402 | |
| 5600311 | General Interior Exterior Maintenanc | 2,938.03 | 417.1 | |
| 5600311 | General Interior Exterior Maintenanc | 1.00 | 426.4 | |
| 5600316 5600316 | Use Costs Use Costs | 7,223,176.73 350,212.15 | 401 402 | |
| 5600316 | Use Costs | 4,833.70 | 417.1 | |
| 5600316 | Use Costs | 1.44 | 426.4 | |
| 5600321 | Lawn Care Maintenance Cost: | 161,713.72 | 401 | |
| 5600321 | Lawn Care Maintenance Cost: | 1,107.03 | 402 | |
| 5600321 | Lawn Care Maintenance Costs | 206.18 | 417.1 | |
| 5600326 | Sewer Maintenance Costs | 26,525.01 | 401 | |
| 5600331 5600331 | Snow Removal Costs | 2,777,980.46 | 401 | |
| 5600331 | Snow Removal Costs Snow Removal Costs | 2,339.04 0.09 | 417.1 426.4 | |
| 5600336 5600336 | Trash Removal Costs Trash Removal Costs | 694,688.96 49,786.89 | 401 402 | |
| 5600336 5600336 | Trash Removal Costs Trash Removal Costs | 709.48 0.14 | 417.1 426.4 | |
| 5600341 | Water Use Costs | 882,215.61 | 401 | |

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| Income Sta | tement GAAP BASIS TRIAL BALANCE (Co 99999 BU C o | ompany. Lyl 6 | | |
|--------------------|---|----------------------------------|-------------------|------|
| # 5600341 | Account Name | Balance 298.628.12 | REF | Line |
| 5600341 | Water Use Costs Water Use Costs | 430.05 | 402 417.1 | |
| 5600341 | Water Use Costs | 0.13 | 426.4 | |
| 5600351 | Moves Adds Changes | 818,973.48 | 401 | |
| 5600351 | Moves Adds Changes | 971.54 | 402 | |
| 5600351 | Moves Adds Changes | 923.47 | 417.1 | |
| 5600351 | Moves Adds Changes | 0.36 | 426.4 | |
| 5600356 | Energy | 13,407,829.97 | 401 | |
| 5600361 | AR - Reserve Change | (671,384.80) | 401 | |
| 5600366 | Non - Energy | 697,361.70 | 401 | |
| 5600366 | Non - Energy | 76,345.01 | 417.1 | |
| 5600371 | Low Income - Personal Accounts | 70.00 | 401 | |
| 5600376 | Miscellaneous Bad Debt - Concession: | 0.00 | 401 | |
| 5600381 | Rent - Space | 104,812.67 | 401 | |
| 5600381 5600382 | Rent - Space | 60,002.74 | 417.1 401 | |
| 5600382 | Rent - Equipment Rent - Equipment | 588,867.54 307,045.89 | 402 | |
| 5600382 | Rent - Equipment | 97.28 | 417.1 | |
| 5600382 | Rent - Equipment | 50.02 | 426.4 | |
| 5600384 | Rent - Nuclear Generation | 74,273.27 | 401 | |
| 5600386 | Rent - Other Generation | 6,429,530.47 | 401 | |
| 5600387 | Rent - Transmission Electric | 11,243.96 | 401 | |
| 5600390 | Rent - Distribution Electric | 492,862.84 | 401 | |
| 5600396 | Rent - Equipment Customer Case | 17,804.35 | 401 | |
| 5600398 | Rent - Other Gas Supply | 0.00 | 401 | |
| 5600431 | Lease Costs | 8,493,556.95 | 401 | |
| 5600431 | Lease Costs | 34,212.46 | 402 | |
| 5600431 | Lease Costs | 5,802.79 | 417.1 | |
| 5600431 | Lease Costs | 66,855.14 | 426.4 | |
| 5600436 | Postage | 5,029,681.09 | 401 | |
| 5600436 | Postage | 82,553.60 | 402 | |
| 5600436 | Postage | 128,175.51 | 417.1 | |
| 5600436 | Postage | 809.02 | 426.4 | |
| 5600436 | Postage | 67.83 | 426.5 | |
| 5600441 | Injuries and Damages A&G | 5,633.04 | 401 | |
| 5600446 | Injuries and Damages Othe | 97,274.90 | 426.5 | |
| 5600451 | Insurance - Property | 5,125,453.27 | 401 | |
| 5600456 | Insurance - General Liability | 6,591,927.79 | 401 | |
| 5600461 | Insurance - Excess Liability | 4,396,771.36 | 401 | |
| 5600466 | Insurance - Auto Liability | 872,747.24 | 401 | |
| 5600471 | Insurance - Directors and Officers | 1,073,368.27 | 401 | |
| 5600476 | Insurance - Fiduciary | 348.127.19 | 401 | |
| 5600481 | Insurance - Other | 53,865.46 | 401 | |
| 5600482 | Insurance - Cyber | 340,982.31 | 401 | |
| 5600486 5600491 | Insurance - Cyber Insurance - Nuclear Property Insurance - Nuclear Interruption | 2,970,492.00 1,278,589.48 | 401 401 401 | |
| 5600496 | Insurance - Nuclear Liability | 3,345,570.25 | 401 | |
| 5600501 | Insurance - Nuclear Liability ICRF | (1,437,102.90) | 401 | |
| 5600506 | Insurance - Surplus | (15,687,998.50) | 401 | |
| 5600511 | Advertising - Brand Image | 1,177,177.69 | 401 | |
| 5600511 | Advertising - Brand Image | 1,554.00 | 417.1 | |
| 5600516 | Advertising - Genera | 265,563.18 | 401 | |
| 5600521 | Advertising - Brand Sponsorship | 2,748,572.69 | 401 | |
| 5600526 | Advertising - Conservation DSN | 888.97 | 401 | |
| 5600531 | Advertising - Conservation Othe | 31,721.44 | 401 | |
| 5600536 | Communication - Conservation DSA | 47,701.59 | 401 | |
| 5600536 | Communication - Conservation DSA | 194.95 | 417.1 | |
| 5600541 | Communication - Conservation Othe | 251.47 | 401 | |
| 5600546 | Customer Program - Advertising | 30,877.04 | 401 | |
| 5600546 | Customer Program - Advertising | 78,044.73 | 417.1 | |
| 5600551 | Customer Program - Advert HomeSmart Su | 15,000.00 | 417.1 | |
| 5600561 | Customer Program - Promotion | 180,257.30 | 401 | |
| 5600561 | Customer Program - Promotion | 7,183.04 | 417.1 | |
| 5600566 | Customer Program - Non-Recoverable | 213,151.92 | 401 | |
| 5600566 | Customer Program - Non-Recoverable | 865.00 | 417.1 | |
| 5600571 | Safety Advertising | 948,346.62 | 401 | |
| 5600576 5600581 | Safety Information Mandated Regulatory Notice: | 181,265.23 18,010.75 | 401 401 | |
| 5600586 5600586 | Mandated Inserts Communication Mandated Inserts Communication | 91,460.07 15,161.25 | 401 417.1 | |
| 5600591 5600591 | Dues - Professional Associatior Dues - Professional Associatior | 354,235.74 13.035.59 | 401 402 | |
| 5600591 | Dues - Professional Association | 1,811.41 | 417.1 | |
| 5600591 | Dues - Professional Associatior | 1,730.37 | 426.4 | |
| 5600596 | Dues - Utility Association Othe | 208,294.37 | 401 | |
| 5600601 | Dues - Utility Association | 1,705,969.60 | 401 | |
| 5600606 | Dues - Lobbying | 508,244.62 | 426.4 | |
| 5600611 | Dues - Nuclear Association | 7,405,400.60 | 401 | |
| 5600616 | Dues - Chamber of Commerce | 325.00 | 417.1 | |
| 5600616 | Dues - Chamber of Commerce | 262,927.52 | 426.4 | |
| 5600621 | Dues - Social Service | 9,564.36 | 426.5 | |
| 5600626 | Contributions - Charitable | 3,455,458.33 | 426.1 | |
| 5600631 | Contributions - Community Sponsorship: | 2.18 | 417.1 | |
| 5600631 5600636 | Contributions - Community Sponsorship: Contributions - Civic and Politica | 1,354,347.91 | 426.1 426.4 | |
| 5600641 | Contributions - Economical Developmer | 485,349.62 347,384.25 | 426.1 | |
| 5600646 | Fees - Regulatory | 27,280,487.61 | 401 | |
| 5600651 | Fees - Regulatory NERC | 2,074,430.04 | 401 | |
| 5600656 | Fees - Directors | 1,424,969.72 | 401 | |
| 5600661 | Fees - Remarketing and Rating | 479,019.27 | 401 | |
| 5600666 | Fees - Credit Line | 141,079.81 | 401 | |
| 5600666 | Fees - Credit Line | 244.01 | 402 | |
| 5600671 5600676 | Fees - Regulatory Direc Fees - Regulatory Indirec Fees - Regulatory NARIIC | 2,234,624.46 4,725,400.22 | 401 401 | |
| 5600681 | Fees - Regulatory NARUC | 3,333.00 | 401 | |
| 5600691 | Shareholder Related Expense | 290,323.54 | 401 | |
| 5600696 | Deductions - Corporate Tickets | 1,634.61 351,954.85 | 417.1 426.5 | |
| 5600701 5600701 | Deductions - Corporate Tickets Deductions - Other Deductions - Other | 3.29 7,306.39 | 408.1 417.1 | |
| 5600701 | Deductions - Other | 1,562,151.24 963,829,93 | 426.5 | |
| 5600706 | Bank Charges Bank Charges | 59,603.68 | 401 417.1 | |
| 5600716 | Gas Cleanup Costs | (283,350.52) | 401 | |
| 5600721 | Environmental Permits and Fee: | 4,208,235.10 | 401 | |
| 5600721 | Environmental Permits and Fee: | 42,591.65 | 402 | |
| 5600721 | Environmental Permits and Fee: | 0.81 | 417.1 | |
| 5600726 | License Fees and Permits | 1,774,817.71 | 401 | |
| 5600726 | License Fees and Permits | (16,712.26) | 402 | |
| 5600726 | License Fees and Permits | 1,856.47 | 417.1 | |
| 5600726 | License Fees and Permits | 238.55 | 426.4 | |
| 5600731 | Penalties IA -Transmission - OM Expense | 10,778.78 11,273,475.56 | 426.3 401 | |
| 5600751 | IA - Transmission - Fixed Charges Expensi | 104,885,653.36 | 401 | |
| 5600771 | Nuclear Outage Cost Amortization | 12,559,084.40 | 401 | |
| 5600771 | Nuclear Outage Cost Amortization | 38,067,604.56 (14,467,927,56) | 402 | |
| 5600776 5600778 | O and M Credits - Meter Transfer Instal Removal Salvage | 197,405.47 | 401 401 | |
| 5600778 | Removal Salvage | (11,124.79) | 402 | |
| 5600778 | Removal Salvage | (0.11) | 417.1 | |
| 5600781 | O and M Credits - Other | (3,805,288.96) | 401 | |
| 5600781 | O and M Credits - Other | (212,098.87) | 402 | |
| 5600781 | O and M Credits - Other | (1,759.24) | 417.1 | |
| 5600786 | O and M Credits - Company Elec and Gas User | (29,178.47) | 401 | |
| 5600791 5600796 | O and M Credits - Company Electand Gas Osel O and M Credits - AG to Capita O and M Credits - Company Electand Gas | (529,843.19) (6,129,762.93) | 401 401 | |
| 5600801 | O and M Credits - Company Use Electric | 0.00 | 401 | |
| 5600826 | O and M Credits - Damage Claim: | (17,290.59) | 402 | |
| 5600851 | Non - Grat - Other EG Dist | 517.98 | 401 | |
| 5600857 | Rebates | 107,474.48 | 401 | |
| 5600858 | CIP DSM Expenses | 119,445,531.05 | 401 | |
| 5600861 | Shared Asset Costs | 43,884,591.28 | 401 | |
| 5600861 | Shared Asset Costs | 12,752.02 | 417.1 | |
| | Shared Asset Costs Shared Assets - Owning Co Credi | 4.20 (41,101,715.73) | 426.4 401 | |
| 5600867 5600868 | Fuel Handling Expense Reclass Fuel Procurement Expense Reclass | (22,058,620.25) (862,627.82) | 401 401 | |
| 5600869 5600871 | Nuclear Fuel Procurement Exp Reclass Other | (633,962.36) (13,747,762.99) | 401 401 | |
| 5600871 | Other | (47,478,866.89) | 402 | |
| | | | | |

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| Income Sta | GAAP BASIS TRIAL BALANCE (Co 99999 BU C con | nnany I vi 6 | | _ |
|--------------------|--|--|-----------------------|------|
| # 5600871 | Account Name Other | Balance 33.065.90 | REF | Line |
| 5600871 | Other Other | 1,363.82 | 417.1 426.4 | |
| 5600871 5600886 | Other - Regulatory Credi | 93,621.21 (80,106.27) | 426.5 407.4 | |
| 5600896 5600896 | Online Information Services Online Information Services | 2,606,633.04 127.95 | 401 402 | |
| 5600896 | Online Information Services | 161.44 | 417.1 | |
| 5600896 | Online Information Services | 7,917.15 | 426.4 | |
| 5600906 | Operating Co Overheads - AC | 4,363.48 | 401 | |
| 5600906 | Operating Co Overheads - AC | 762,059.36 | 417.1 | |
| 5600932 5600946 | DSM Expense Allocation Reclass Cust Billing Srvcs to Other | (119,723,883.37) (137,519.32) | 401 401 | |
| 5600946 | Cust Billing Srvcs to Other | 140,722.96 | 417.1 | |
| 5600956 | Warehousing Overhead Expense | 6,999.92 | 402 | |
| 5600961 5600961 | Contribution in Aid of Constr (CIAC) Contribution in Aid of Constr (CIAC) | (522,697.65) (226,854.62) | 401 402 | |
| 5600966 | Residential CIAC - New | (6,744.32) | 401 | |
| 5600966 | Residential CIAC - New | (7,121.82) | 402 | |
| 5600971 | Residential Reconstruction CIAC | (4,917.70) | 401 | |
| 5600971 | Residential Reconstruction CIAC | (15,126.22) | 402 | |
| 5600972 | Non-Tax CIAC-Non-Refundable | (185,743.95) | 402 | |
| 5600976 | CI CIAC - New | (25,467.63) | 401 | |
| 5600976 | CI CIAC - New | (6,006.19) | 402 | |
| 5600981 | CI Reconst CIAC | (4,841.53) | 401 | |
| 5600981 | CI Reconst CIAC | (80,104.35) | 402 | |
| 5600992 | CWIP Conversion Other Accts | 0.00 | 401 | |
| 5601100 | COGS Equipment Sales | 5,237,646.76 | 417.1 | |
| 5601101 | COGS Service Plan Time & Materials | 3,714,884.33 | 417.1 | |
| 5601102 | COGS Service Plan Shared Revenu | 7,934,134.85 | 417.1 | |
| 5601103 | COGS Replacement Plar | 3,876,778.00 | 417.1 | |
| 5601104 | COGS Service Plan Provider Incentive | 496,071.29 | 417.1 | |
| 5601107 5601108 | COGS Non-Trad | 0.00 1,713,161.94 | 417.1 417.1 | |
| 5601111 | COGS Non-Regulated Cost of Sales - Other Reclass | (23,171,620.78) | 417.1 417.1 401 | |
| 5610000 5610000 | External Settlement Labo External Settlement Labo | 14,732,551.87 11,107,071.31 | 402 | |
| 5610000 | External Settlement Labo | 24.39 | 417.1 | |
| 5610000 | External Settlement Labo | 3,158.91 | 426.4 | |
| 5610000 5610001 | External Settlement Labo External Settlement Labor Ben-Injurie | 103,458.33 196,839.61 | 426.5 401 | |
| 5610001 | External Settlement Labor Ben-Injurie | 0.04 | 417.1 | |
| 5610001 | External Settlement Labor Ben-Injurie | 996.07 | 426.5 | |
| 5610002 | External Settlement Labor Ben-Pensio | 3,754,160.24 | 401 | |
| 5610002 | External Settlement Labor Ben-Pensio | 4.87 | 417.1 | |
| 5610002 | External Settlement Labor Ben-Pensio | 13,170.82 | 426.5 | |
| 5610003 | External Settlement Contract Labo | 162,633.39 | 401 | |
| 5610003 5610004 | External Settlement Contract Labo External Settlement Consulting | 807,509.90 18,514.22 | 402 401 | |
| 5610004 | External Settlement Consulting | 3,679.17 219.69 | 402 | |
| 5610004 5610005 | External Settlement Consulting External Settlement Contract Outside Vendor External Settlement Contract Outside Vendor | 11,942,541.58 | 417.1 401 | |
| 5610005 5610006 | External Settlement Material | 6,847,840.04 2,039,010.66 | 402 401 | |
| 5610006 | External Settlement Material | 6,801,134.16 | 402 | |
| 5610007 | External Settlement Employee Expens | 303,985.61 | 401 | |
| 5610007 | External Settlement Employee Expens | 170,092.83 | 402 | |
| 5610008 | External Settlement Transportatio | 317,093.83 | 401 | |
| 5610008 | External Settlement Transportatio | 403,211.15 | 402 | |
| 5610009 | External Settlement Miscellaneou | (455,802.16) | 401 | |
| 5610009 | External Settlement Miscellaneou | 75,864.46 | 402 | |
| 5610009 | External Settlement Miscellaneou | (906.45) | 417.1 | |
| 5610011 5610011 | External Settlement Overhea External Settlement Overhea | 247,372.85 143,728.19 | 401 402 | |
| 5610011 | External Settlement Overhea | 45.61 | 417.1 | |
| 5610012 | External Settlement Salvag | (9,159.72) | 402 | |
| 5610015 5610017 | Ext Settle COGS External Settlement Incentive | 450,419.65 (9,979.79) | 401 401 | |
| 5610017 | External Settlement Incentive | 8,827.32 | 402 | |
| 5610018 | External Settlement AG Overhead | 3,180,560.39 | 401 | |
| 5610018 | External Settlement AG Overhead | (2,119.03) | 402 | |
| 5660006 | Special Charges GL Sale Sut | 0.00 | 426.5 | |
| 5660011 | Gain on Disp of PPE Sys Op Unit | (1,297,797.04) | 421.1 | |
| 5660012 | Loss on Disp of PPE Sys Op Unit | 144,759.60 | 421.2 | |
| 5660024 | Loss on Investmen | (396,771.27) | 426.5 | |
| 5720050 | CIP DSM Expenses | 119,724,325.21 | 401 | |
| 5780001 | Depreciation | 628,444,035.74 | 403 | |
| 5780006 | Depreciation - NU | 442,302.84 | 417.1 | |
| 5780011 | Theoretical Reserve Amort Expens | 9,406,433.16 | 407.3 | |
| 5780016 | Theoretical Reserve Amort Exp Interchang | 633,295.32 | 407.3 | |
| 5780021 | Decommissioning Depreciation Exp | 20,371,745.04 | 403 | |
| 5780031 5840001 | ARC Depreciation Expense ARO Accretion Expense | (10,987,780.45) 108,436,582.55 | 403.1 411.1 | |
| 5840006 5840011 | Intangibles Amort Intangible Software | 13,591,126.43 66,805,013.62 | 404-5 404-5 | |
| 5840021 5840066 | Amort Plant Acqu Adjust | 15,599.30 | 406 407 | |
| 5840071 | Amort of Property Losses ARO Reg Credits | 3,544,365.72 (97,448,802.10) | 407.4 | |
| 5840076 | DL Pre-funded AFUDC Amorl | (5,018,842.23) | 404-5 | |
| 5841011 | ITC Grant Revenue - Hydro | (67,062.60) | 404-5 | |
| 5841016 | ITC Grant Revenue - Wind | (104,603.40) | 404-5 | |
| 5841021 | ITC Grant Revenue - Sola | (1,881.00) | 404-5 | |
| 5842006 | Amort Exp - Rate Case Exp | 834,995.97 | 401 | |
| 5842011 | Amort Exp - Environmental Gas | 2,141,464.04 | 401 | |
| 5842026 | Amort Exp - State Commission Adj Elei | 452,000.00 | 404-5 | |
| 5842036 | Amort Exp - Non-Fuel Riders Debit: | 41,264,888.76 | 407.3 | |
| 5842056 | Reg Asset Amort Deferrals - Debits | 8,683,251.69 | 407.3 | |
| 5900001 | Property Taxes | 226,237,247.89 | 408.1 | |
| 5900001 5902001 | Property Taxes Payroll Taxes | 66,142.37 (2,117.40) | 408.2 408.1 | |
| 5902001 5902002 | Payroll Taxes Fuel Handling Exp PR Tax Reclass | 470.27 (877,236.20) | 408.2 401 | |
| 5902003 5902004 | Fuel Procurement Exp PR Tax Reclass Nuclear Fuel Procure Exp PR Tax Reclass | (44,228.62) (32,896.97) | 401 401 | |
| 5902006 | DSM Expense PR Tax Reclass | (402.27) | 401 408.1 | |
| 5902100 5902100 | External Settlement Labor Payroll Ta External Settlement Labor Payroll Ta | 1,981,088.52 7,724.19 | 408.2 | |
| 5903006 | Other Taxes - Miscellaneous | 200,054.16 | 408.1 | |
| 6001006 | Interest Income - Miscellaneous | 489,227.42 | 419 | |
| 6001006 | Interest Income - Miscellaneou: | (6,315.17) | 426.5 | |
| 6001011 | Interest Income - Associated Companie: | (88,810.66) | 419 | |
| 6001016 | Interest Income - Temp Cash Investmen | (883,851.60) | 419 | |
| 6001026 | Interest Income - Rabbi-Nonqual Def Com | (8,174,906.92) | 419 | |
| 6003001 | AFUDC - Equity | (41,423,986.55) | 419.1 | |
| 6003011 | AFUDC Pre-Funded - Equity | 17,062,365.73 | 419.1 | |
| 6003016 | AFUDC - Equity SD Short-Term | (458,000.00) | 419.1 | |
| 6005006 | Miscellaneous Non-Operating Income | (748,401.74) | 421 | |
| 6006001 6006006 | Wealthop Cash Surrender Value Wealthop Loan Interes | (4,657,491.65) 1,937,770.80 | 426.2 426.5 | |
| 6006011 6006036 | Wealthop Premium Expense | 901,783.77 | 426.2 419 | |
| 6020001 | Realized Gains Losses - Rabbi T Benefits Non-Service Benefits Non-Service Fuel Handling Reclas | 952.82 (564,338.91) (388.550.52) | 401 401 | |
| 6020003 | Ben Non-Svc FP Recls | (3,971.49) | 401 | |
| 6020004 | Benefits Non-Service Nuclear Fuel Procure Reclas | 4,424.24 | 401 | |
| 6020006 | Ben Non-Svc DSM Rec | (39.57) | 401 | |
| | Ext Set Ben Non-Svc Ext Set Ben Non-Svc | 971,410.23 399.57 | 401 417.1 | |
| 6060001 | Ext Set Ben Non-Svc Long-Term Debt | 3,291.36 221,011,431.28 | 426.5 427 | |
| 6060011 | Credit Line Fees | 904,781.15 | 431 | |
| 6060021 | Interest to Associated Company | 1,647,002.95 | 430 | |
| 6060026 | Interest Expense Miscellaneous | 2,451,030.18 | 431 | |
| 6060031 | Money Pool Interes | 1,319,231.71 | 430 | |
| 6060041 | Commercial Paper | 1,870,245.02 | 431 | |
| 6061001 | Income Tax Penalties | 0.00 | 426.3 | |
| 6062001 | Amortization - Debt Discount Premiun Amortization - Loss on Reacquired Deb | 4,403,285.23 2,085,808.36 | 428 428.1 | |
| 6064011 | Pre-Funded AFUDC - Debi | 8,662,121.86 | 432 | |
| 6064016 | AFUDC Borrowed Funds | (21,048,404.45) | 432 | |
| 7000001 | Current Federal Income Tax Expense - Utilit | 80,179,074.22 | 409.1F | |
| | | | | |

Detail Reclass Reclass Reclasses To Ferc Form

Reconcile 2019 GAAP to FERC Form 1 Income Statement Schedule IS - 4

| Income Sta | itement GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp | pany. Lyl 6 | | |
|-------------------------------|---|--------------------------------------|-------------------|------|
| 7000002 | Account Name Current Federal Income Tax Exp - Utility - UTBTem | Balance (3,095,190.21) | REF 410.1 | Line |
| 7000003 | Current Federal Income Tax Exp - Utility - UTBPerr | 2,626,698.92 | 409.1F | |
| 7000011 | Current State Income Tax Expense - Utilit | 16,317,672.02 | 409.1O | |
| 7000012 | Current State Income Tax Exp - Utility - UTBTem | (487,865.32) | 410.1 | |
| 7000013 | Current State Income Tax Exp - Utility - UTBPerr | 392,190.38 | 409.10 | |
| 7002001 | Current Federal Income Tax Expense - Nonutilii | 437,788.25 | 409.2F | |
| 7002002 | Current Federal Income Tax Exp - NU - UTBTem | (89.525.09) | 410.2 | |
| 7002003 7002005 | Current Federal Income Tax Exp - NU - UTBPern Current Income Tax Expense - XES Gross-up | 140,500.27 3,209,059.51 | 409.2F 401 | |
| 7002011 7002012 | Current State Income Tax Expense - Nonutilit Current State Income Tax Exp - NU - UTBTem | (8,326,309.74) (299,827.80) | 409.2O 410.2 | |
| 7002013 | Current State Income Tax Exp - NU - UTBPern Deferred Federal Income Tax Exp - Utility D | 57,532.32 89,357,932.78 | 409.20 410.1 | |
| 7003002 7003011 | Deferred Federal Income Tax Exp - U D Deferred State Income Tax Exp - Utility D | 4,790,925.71 114,042,168.26 | 410.1 410.1 | |
| 7003012 7003021 | Deferred State Income Tax Exp - U D Deferred Federal Income Tax Exp - Utility C | 487,864.10 (174,122,575.75) | 410.1 411.01 | |
| 7003022 7003023 | Deferred Federal Income Tax Exp - U C Deferred Federal Income Tax Exp - U C | (1,695,740.70) (81,843.93) | 410.1 411.01 | |
| 7003023 7003031 7004001 | Deferred State Income Tax Exp - Utility C Deferred Federal Income Tax Exp - Nonutility E | (78,746,010.61) 8,304,233.05 | 411.01 410.2 | |
| 7004003 | Deferred Federal Income Tax Exp - NU D Deferred Federal Income Tax Exp - NU D | 331,716.05 7,384.65 | 410.2 | |
| 7004011 | Deferred State Income Tax Exp - Nonutility C | 18,452,020.49 | 410.2 | |
| 7004012 | Deferred State Income Tax Exp - NU D | 396,080.82 | 410.2 | |
| 7004021 7004022 | Deferred Federal Income Tax Exp - Nonutility C Deferred Federal Income Tax Exp - NU C | (9,596,400.79) (242,190.17) | 411.2 410.20 | |
| 7004023 7004031 | Deferred Federal Income Tax Exp - NU C Deferred State Income Tax Exp - Nonutility C | (19,981.92) (10,509,562.52) | 411.2 411.20 | |
| 7004032 7005001 | Deferred State Income Tax Exp - NU C Investment Tax Credi | (96,253.14) (1,424,146.00) | 410.20 411.4 | |
| 8000000 | Prod Labor Bargaining Benefit Group 1 | (1,371,622.08) 285,396.63 | 401 402 | |
| 8000000 8000000 8000004 | Prod Labor Bargaining Benefit Group 1 Prod Labor Bargaining Benefit Group 1 Prod Labor Bargaining Benefit Group 1 | (7.92) 0.00 | 417.1 401 | |
| 8000005 | Prod Labor Bargaining Benefit Group : Prod Labor Bargaining Benefit Group 6 | (170,603.72) | 401 | |
| 8000005 | Prod Labor Bargaining Benefit Group 6 | 56,110.28 | 402 | |
| 8000005 | Prod Labor Bargaining Benefit Group 6 | 4.73 | 417.1 | |
| 8000010 | Prod Lbr BG Nu Grp 1 | 3,516.77 | 401 | |
| 8000010 | Prod Lbr BG Nu Grp 1 | (11,876.66) | 402 | |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | (694,087.97) | 401 | |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | 110,828.29 | 402 | |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | (3,166.22) | 417.1 | |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | (12,996.63) | 426.4 | |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | 237.55 | 426.5 | |
| 8000021 | Prod Labor Non-Bargaining Benefit Grp 2 | 1,874.39 | 401 | |
| 8000021 | Prod Labor Non-Bargaining Benefit Grp 2 | (838.18) | 417.1 | |
| 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 | (3,875.89) | 401 | |
| 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 | 719.36 | 402 | |
| 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 | 9.03 | 417.1 | |
| 8000025 | Prod Labor Non-Bargaining Benefit Grp 6 | 929.43 | 401 | |
| 8000025 | Prod Labor Non-Bargaining Benefit Grp 6 | (0.29) | 402 | |
| 8000030 | Prod Labor Non-Barg Nuclear Ben Grp 1 | 64,788.55 | 401 | |
| 8000030 | Prod Labor Non-Barg Nuclear Ben Grp 1 | 36,846.28 | 402 | |
| 8000033 8000033 | Prod Labor Non-Barg Nuclear Ben Grp | (70.24) 39.60 | 401 402 | |
| 8000036 | Prd Lbr B No Load | (171.06) | 401 | |
| 8000036 | Prd Lbr B No Load | 179.61 | 402 | |
| 8000037 | Productive Labor Non-Barg No Load | 9,383.34 | 401 | |
| 8000037 | Productive Labor Non-Barg No Load | (373.79) | 402 | |
| 8000037 | Productive Labor Non-Barg No Load | 3.07 | 417.1 | |
| 8000037 | Productive Labor Non-Barg No Load | 17.93 | 426.4 | |
| 8000100 | Premium | (25,504.01) | 401 | |
| 8000100 | Premium | (2,082.40) | 402 | |
| 8000100 | Premium | 0.07 | 417.1 | |
| 8000105 | Overtime | (130,357.65) | 401 | |
| 8000105 | Overtime | (199,831.97) | 402 | |
| 8000105 | Overtime | 3.19 | 417.1 | |
| 8000105 | Overtime | 3.83 | 426.5 | |
| 8000110 | Other Compensation | 3,633.73 | 401 | |
| 8000110 8000110 | Other Compensation Other Compensation | 55.04 (2.17) | 402 417.1 | |
| 8000115 8000115 | Other Compensation Craft Welfare Fund Other Compensation Craft Welfare Fund | (57,204.61) 27,864.10 | 401 402 | |
| 8000115 8000115 8100200 | Other Compensation Craft Welfare Fund Other Compensation Craft Welfare Fund Annual Incentive | 27,864.10 2.92 0.00 | 417.1 401 | |
| 8100315 8100315 | Warehouse - Overhead Warehouse - Overhead | 68.45 | 401 401 402 | |
| 8100531 | Warehouse - Overhead ALLOC | (68.45) 159.94 | 402 401 402 | |
| 8100531 8100550 | Warehouse - Overhead ALLOC Fleet-Base Rates | (159.94) 11,952.23 (85.158.53) | 401 | |
| 8100550 8100551 | Fleet-Base Rates Fleet-Idle Time | (73,334.30) | 402 401 | |
| 8100551 | Fleet-Idle Time | 35,728.25 | 402 | |
| 8100552 | Fleet-Utilization | 3,600.27 | 401 | |
| 8100552 | Fleet-Utilization | 1,769.11 | 402 | |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 13,911,949.51 | 401 | |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 7,431,099.50 | 402 | |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 613.61 | 417.1 | |
| | 0010-200662-NonProd Labor BG G1 0010-200662-NonProd Lbr NonBG G1 | 0.22 7,518,306.69 | 426.4 401 | |
| 8900005 | 0010-200662-NonProd Lbr NonBG G1 0010-200662-NonProd Lbr NonBG G1 | 715,375.56 146,361.73 | 402 417.1 | |
| 8900005 | 0010-200662-NonProd Lbr NonBG G1 | 18,843.49 | 426.4 | |
| 8900025 | 0010-200662-NonProd Lbr NonBG G4 | 71,713.19 | 401 | |
| | 0010-200662-NonProd Lbr NonBG G4 0010-200662-NP BG Lbr G1_OH Allc | 2,176.27 0.00 | 402 401 | |
| 8900030 | 0010-200662-NP BG Lbr G1_OH Allc | 896.96 | 402 | |
| 8900035 | 0010-200662-NP NonBG Lbr G1_OH A | 0.00 | 401 | |
| 8900035 | 0010-200662-NP NonBG Lbr G1_OH A | 16.87 | 402 | |
| 8900060 | 0010-200672-401K Match | 495.36 | 401 | |
| 8900070 | 0010-200672-401K Match_OH Alloc 0010-200677-Qualified Pension | (33.10) 2,239.99 | 401 401 | |
| 8900075 | 0010-200677-Qual Pens_OH Alloc | (135.68) | 401 | |
| 8900080 | 0010-200682-Nonqualified Pension | 39.05 | 401 | |
| 8900085 | 0010-200682-Nonqual Pens_OH Allo | (0.23) | 401 | |
| 8900100 | 0010-200692-Exec NQ Def Comp Mat | 0.28 | 401 | |
| 8900105 | 0010-200692-Ex NQ DefComp_OH Alc | (0.01) | 401 | |
| 8900120 | 0010-200702-Other Pens-Consult | 28.95 | 401 | |
| 8900125 | 0010-200702-Oth Pen-Consul_OH AI | 23.35 | 401 | |
| 8900130 | 0010-200712-Active Healthcare | 2,493.48 | 401 | |
| 8900135 | 0010-200712-Act Healthcar_OH Alc | (392.88) | 401 | |
| 8900140 | 0010-200717-Misc Ben Programs | 107.32 | 401 | |
| 8900145 | 0010-200717-Misc Ben Prog_OH Alc | (10.94) | 401 | |
| 8900150 | 0010-200722-Life LTD-Bus Trav In | 207.32 | 401 | |
| 8900155 | 0010-200722-Life LTD-BusTrav_OH | (11.24) | 401 | |
| 8900160 | 0010-200727-Retiree Medical | 178.68 | 401 | |
| 8900165 | 0010-200727-Retiree Med_OH Alloc | (29.32) | 401 | |
| 8900170 | 0010-200732-FAS 112 LTD | 53.33 | 401 | |
| 8900175 | 0010-200732-FAS 112 LTD_OH Alloc | (6.50) | 401 | |
| 8900180 | 0010-200737-Payroll Taxes | 17,901,633.32 | 408.1 | |
| | 0010-200737-Payroll Taxes 0010-200737-Payroll Taxes_OH Alc | 91,889.33 1,258.14 | 408.2 408.1 | |
| 8900190 | 0010-200752-WC - FAS 112 Costs | 115.74 | 401 | |
| 8900195 | 0010-200752-WC-FAS 112 OH Alc | (10.49) | 401 | |
| 8900200 | 0010-200757-WC - Ins and Other 0010-200757-WC - Ins and Other | 1,440,920.60 6,446.54 | 401 417.1 | |
| 8900200 8900205 | 0010-200757-WC - Ins and Other 0010-200757-WC - Ins and Other 0010-200757-WC-Ins&Other_OH Alc | 802.16 290.73 | 426.4 401 | |
| 8900200 | 0010-200767-NonProd Lbr BG Nu G1 | 3,008,692.03 | 401 | |
| 8900220 | 0010-200767-NonProd Lbr BG Nu G1 | 547,193.82 | 402 | |
| 8900225 8900225 | 0010-200767-NonProd Edr BG Nu G1 0010-200767-NP Lbr NonBG Nu G1 0010-200767-NP Lbr NonBG Nu G1 | 8,944,498.78 1,947,216.74 | 402 401 402 | |
| 8900225 | 0010-200767-NP Lbr NonBG Nu G1 | 1,947,216.74 | 402 | |
| 8900225 | 0010-200767-NP Lbr NonBG Nu G1 | 195.50 | 426.4 | |
| 8900245 | 0010-200767-NP Lbr NonBG Nu G4 | 31,857.53 | 401 | |
| 8900245 | 0010-200767-NP Lbr NonBG Nu G4 0010-200767-NP Lbr NonBG Nu G4 0010-200767-NP BG Lbr Nu G1 OH A | 1,783.72 76.22 | 402 402 | |
| 8900285 | 0010-200769-401K Match_OH Alloc | 1.08 | 401 | |
| 8900295 | 0010-200770-Qual Pens_OH Alloc | 7.14 | 401 | |
| | 0010-200771-Nonqual Pens_OH Allo | 0.61 | 401 | |
| | | | | |

Reconcile 2019 GAAP to FERC Form 1 Income Statement Schedule IS - 4

FERC Account Name & Number

Balance

| Income Sta | tement | | | |
|-------------------------------|---|--|-------------------------|------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 B Account Name | U C company, Lvl 6 Balance | REF | Line |
| 8900325 | 0010-200773-Ex NQ DefComp_OH Alc | 0.02 | 401 | |
| 8900335 | 0010-200774-Oth Pen-Consul OH Al | 6.30 | 401 | |
| 8900345 | 0010-200776-Act Healthcar_OH Alc | (35.52) | 401 | |
| 8900355 | 0010-200777-Misc Ben Prog_OH Alc | 1.14 | 401 | |
| 8900365 8900375 | 0010-200778-Life LTD-BusTrav_OH 0010-200779-Retiree Med_OH Alloc | 1.27 | 401 401 | |
| 8900390 | 0010-200781-Payroll Taxes | 8,575,066.74 | 408.1 | |
| 8900390 | 0010-200781-Payroll Taxes | 133.44 | 408.2 | |
| 8900395 | 0010-200781-Payroll Taxes_OH Alc | 522.60 | 408.1 | |
| 8900415 | 0010-200785-WC-Ins&Other_OH Alc | 1.48 | 401 | |
| 8900430 | 0011-200663-NonProd Labor BG G1 | 109.58 | 401 | |
| 8900435 | 0011-200663-NonProd Lbr NonBG G1 | (2.47) | 401 | |
| 8900600 | 0011-200738-Payroll Taxes | 71.65 | 408.1 | |
| 8900620 | 0011-200758-WC - Ins and Other | 4.65 | 401 | |
| 8900645 8900810 | 0012-200664-NonProd Lbr NonBG G1 0012-200739-Payroll Taxes | (0.08) | 401 408.1 | |
| 8900855 8901020 | 0013-200665-NonProd Lbr NonBG G1 0013-200740-Payroll Taxes | (0.01) | 401 408.1 | |
| 8901060 | 0050-200666-NonProd Labor BG G1 | 6,852.61 | 401 | |
| 8901060 | 0050-200666-NonProd Labor BG G1 | 0.00 | 417.1 | |
| 8901060 | 0050-200666-NonProd Labor BG G1 | (12.24) | 426.4 | |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 14,728,747.89 | 401 | |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 475,920.23 | 402 | |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 29,695.53 | 417.1 | |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 27,130.54 | 426.4 | |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 182.54 | 426.5 | |
| 8901085 | 0050-200666-NonProd Lbr NonBG G4 | 117,825.99 | 401 | |
| 8901085 | 0050-200666-NonProd Lbr NonBG G4 | 12.76 | 417.1 | |
| 8901095 | 0050-200666-NP NonBG Lbr G1_OH A | (1.55) | 401 | |
| 8901120 | 0050-200676-401K Match | 0.00 | 401 | |
| 8901125 | 0050-200676-401K Match_OH Alloc | 0.00 | 401 | |
| 8901130 | 0050-200681-Qualified Pension | 0.00 | 401 | |
| 8901135 | 0050-200681-Qual Pens_OH Alloc | 0.00 | 401 | |
| 8901140 | 0050-200686-Nonqualified Pension | 0.00 | 401 | |
| 8901145 | 0050-200686-Nonqual Pens_OH Allo | 0.00 | 401 | |
| 8901150 | 0050-200691-FAS 88 Settlemnt Exp | 0.00 | 401 | |
| 8901155 8901160 | 0050-200691-FAS88 Sett Exp_OH AI 0050-200696-Exec NQ Def Comp Mat | 0.00 | 401 401 | |
| 8901165 | 0050-200696-Ex NQ DefComp_OH Alc | 0.00 | 401 | |
| 8901170 | 0050-200706-Other Pens-Consult | 0.00 | 401 | |
| 8901175 | 0050-200706-Oth Pen-Consul OH Al | 0.00 | 401 | |
| 8901180 8901185 | 0050-200716-Active Healthcare | 0.00 | 401 | |
| 8901190 8901195 | 0050-200716-Act Healthcar_OH Alc 0050-200721-Misc Ben Programs 0050-200721-Misc Ben Prog_OH Alc | 0.00 0.00 0.00 | 401 401 401 | |
| 8901200 8901205 | 0050-200726-Life LTD-Bus Trav In | 0.00 0.00 0.00 | 401 401 401 | |
| 8901210 8901215 | 0050-200726-Life LTD-BusTrav_OH 0050-200731-Retiree Medical 0050-200731-Retiree Med_OH Alloc | 0.00 0.00 0.00 | 401 401 401 | |
| 8901220 8901225 | 0050-200731-Realiee Wed_OH Alloc 0050-200736-FAS 112 LTD 0050-200736-FAS 112 LTD_OH Alloc | 0.00 0.00 0.00 | 401 401 401 | |
| 8901230 | 0050-200741-Payroll Taxes | 9,143,444.28 | 408.1 | |
| 8901230 | 0050-200741-Payroll Taxes | 33,189.00 | 408.2 | |
| 8901235 | 0050-200741-Payroll Taxes_OH Alc | (3.39) | 408.1 | |
| 8901250 | 0050-200761-WC - Ins and Other | 148,591.01 | 401 | |
| 8901250 | 0050-200761-WC - Ins and Other | 272.16 | 417.1 | |
| 8901250 | 0050-200761-WC - Ins and Other | 259.21 | 426.4 | |
| 8901250 | 0050-200761-WC - Ins and Other | 0.65 | 426.5 | |
| 8901255 | 0050-200761-WC-Ins&Other_OH Alc | (0.02) | 401 | |
| 8901260 | 0050-200766-Annual Incentive | 15,352,380.75 | 401 | |
| 8901260 | 0050-200766-Annual Incentive | 453,576.50 | 402 | |
| 8901260 | 0050-200766-Annual Incentive | 35,753.09 | 417.1 | |
| 8901260 | 0050-200766-Annual Incentive | 25,457.47 | 426.4 | |
| 8901260 | 0050-200766-Annual Incentive | 182.79 | 426.5 | |
| 8901265 | 0050-200766-Annual Inc_OH Alloc | (2.38) | 401 | |
| 8901272 | 0010-200026-Warehse - Overhead | 602,885.58 | 401 | |
| 8901272 | 0010-200026-Warehse - Overhead | 1,057,674.15 | 402 | |
| 8901272 | 0010-200026-Warehse - Overhead | 2,966.51 | 417.1 | |
| 8901275 | 0010-200026-Warehouse_OH Alloc | 446,260.37 | 401 | |
| 8901275 | 0010-200026-Warehouse_OH Alloc | 1,058,742.99 | 402 | |
| 8901275 | 0010-200026-Warehouse_OH Alloc | 2,405.51 | 417.1 | |
| 8901320 | 0010-200031-Purch - Overhead | 1,346,468.46 | 401 | |
| 8901320 | 0010-200031-Purch - Overhead | 1,120,120.73 | 402 | |
| 8901320 | 0010-200031-Purch - Overhead | 19,923.38 | 417.1 | |
| 8901320 | 0010-200031-Purch - Overhead | 1,163.82 | 426.4 | |
| 8901325 | 0010-200031-Purch_OH Alloc | 1,194,288.83 | 401 | |
| 8901325 | 0010-200031-Purch_OH Alloc | 959,529.20 | 402 | |
| 8901325 8901325 8901325 | 0010-200031-Purch_OH Alloc 0010-200031-Purch_OH Alloc | 9,992.95 1,020.97 | 417.1 426.4 426.5 | |
| 8901360 8901360 | 0010-200031-Purch_OH Alloc 0050-200035-Purch - Overhead 0050-200035-Purch - Overhead | 216.60 679,915.41 | 420.5 401 402 | |
| 8901360 8901360 | 0050-200035-Purch - Overhead | 1,162.07 465.40 1.784.80 | 417.1 426.4 | |
| 8901365 8901365 | 0050-200035-Purch - Overhead 0050-200035-Purch_OH Alloc 0050-200035-Purch_OH Alloc | 85,144.99 0.12 | 420.4 401 402 | |
| 8901375 | 0010-200035-Falct OH Alloc | 167.19 | 401 | |
| 8901416 | 0010-200041-Lbr Ben In-Sett_Ind | (4,542.25) | 401 | |
| 8901417 | 0010-200041-Lbr PR Tax-Sett_Ind | (55,142.24) | 408.1 | |
| 8901418 | 0010-200041-Labor-Settle Ind | (577.455.55) | 401 | |
| 8901419 | 0010-200041-Ebr Ben Pn-Sett_Ind | (105,788.71) | 401 | |
| 8901420 | 0010-200041-ES OH - Overhead | 0.00 | 402 | |
| 8901480 | 0010-200053-ES OH - Overhead | 83.09 | 401 | |
| 8901500 | 0010-200057-ES OH - Overhead | (3,089.72) | 402 | |
| 8901520 | 0010-200061-ES OH - Overhead | (5,651.01) | 402 | |
| 8901526 | 0010-200795-Empl Exp-Settle_Ind | (368.35) | 401 | |
| 8901527 | 0010-200795-Lbr PR Tax-Setl_Ind | (6,383.71) | 408.1 | |
| 8901528 | 0010-200795-Lbr Ben Pn-Setl Ind | (13,829.46) | 401 | |
| 8901529 | 0010-200795-Lbr Ben In-Sett_Ind | (557.51) | 401 | |
| 8901550 | 0010-200800-AG OH | 0.35 | 401 | |
| 8901550 | 0010-200800-AG OH | 1,810.21 | 402 | |
| 8901595 | 0010-200810-Warehouse ES_OH Allo | 0.00 | 401 | |
| 8901660 | 0010-200821-AG OH | 194.72 | 401 | |
| 8901681 | 0010-200795-Labor-Settle_Ind | (67,253.07) | 401 | |
| 8901684 | 0010-200795-Materials-Settle_Ind | (566,378.24) | 401 | |
| 8901754 | 0010-200041-Misc-Settle_Ind | 20,617.01 | 401 | |
| 8901755 | 0010-200041-Cont Vend-Settle_Ind | (274,205.93) | 401 | |
| 8901757 | 0010-200041-Empl Exp-Settle_Ind | (16,808.21) | 401 | |
| 8901758 | 0010-200041-Contr Lbr-Sttle_Ind | (120,780.24) | 401 | |
| 8901759 | 0010-200041-Materials-Settle_Ind | (3,137,129.05) | 401 | |
| 8901760 | 0010-200041-Consult-Settle_Ind | (252.91) | 401 | |
| 8901761 | 0010-200041-Overhead-Settle_Ind | (153,071.18) | 401 | |
| 8901766 8901767 8903813 | 0010-200795-Overhead-Settle_Ind 0010-200795-Contr Lbr-Sttle_Ind 0010-IO-Prod Lbr NonBG No Load | (30,625.82) (1,696.89) | 401 401 401 | |
| 8903813 8903815 | 0010-IO-Prod Lbr NonBG No Load 0010-IO-Prod Lbr NonBG No Load 0010-IO-Prod Lbr BG Group 6 | (124.67) (17.18) (36,001.07) | 401 402 401 | |
| 8903815 | 0010-IO-Prod Lbr BG Group 6 | (5,670.65) | 402 | |
| 8903816 | 0010-IO-Other Compensation CWF | (1,383.22) | 401 | |
| 8903816 8903817 | 0010-IO-Other Compensation CWF 0010-IO-Other Compensation CWF 0010-IO-Prod Lbr NonBG Grp1 | (1,503.22) (1,528.22) (785.679.25) | 402 401 | |
| 8903817 | 0010-IO-Prod Lbr NonBG Grp1 | (13,420.95) | 402 | |
| 8903818 | 0010-IO-Overtime | (364,852.27) | 401 | |
| 8903818 8903820 | 0010-IO-Overtime 0010-IO-Prod Lbr BG Group 1 | (25,847.76) (2,596,248.29) | 401 402 401 | |
| 8903820 | 0010-IO-Prod Lbr BG Group 1 | (239,373.51) | 402 417.1 | |
| | 0013-IO-Prod Lbr BG Group 1 0013-IO-Prod Lbr BG Group 1 | (0.20) 0.08 | 401 402 | |
| 8903875 | 0013-IO-Facilities - Overhead | (89.88) | 401 | |
| 8903875 | 0013-IO-Facilities - Overhead | (0.07) | 417.1 | |
| | 0050-IO-Prod Lbr NonBG Grp1 0050-IO-Prod Lbr NonBG Grp1 | (1,094,776.49) (18,998.97) | 401 402 | |
| 8903876 8903880 | 0050-IO-Prod Lbr NonBG Grp1 0050-IO-Prod Lbr NonBG Grp6 | (20,086.40) | 417.1 401 | |
| 8903882 | 0050-IO-Prod Lbr NonBG No Load | (569.41) | 401 | |
| 8903882 | 0050-IO-Prod Lbr NonBG No Load | 0.24 | 417.1 | |
| 8903896 8903896 | 0010-IO-Premium 0010-IO-Premium | (3,114.48) (79.22) | 401 402 | |
| 8905000 | 0010-IO-Facilities-Labor | (92,149.26) | 401 | |

Reconcile 2019 GAAP to FERC Form 1 Income Statement Schedule IS - 4

| Income Sta | GAAP BASIS TRIAL BALANCE (Co 99999 B | U C company, LvI 6 | | _ |
|-------------------------------|--|---|-------------------------|------|
| # | Account Name | Balance | REF | Line |
| 8905000 | 0010-IO-Facilities-Labor | (200.04) | 417.1 | |
| 8905000 | 0010-IO-Facilities-Labor | (0.10) | 426.4 | |
| 8905005 | 0010-IO-Facilities-Benefits Wk Comp | (641.47) | 401 | |
| 8905005 | 0010-IO-Facilities-Benefits Wk Comp | (1.43) | 417.1 | |
| 8905010 | 0010-IO-Facilities-Benefits Pens & Ins | (18,400.20) | 401 | |
| 8905010 8905010 | 0010-IO-Facilities-Benefits Pens & Ins 0010-IO-Facilities-Benefits Pens & Ins | (41.95) (0.02) | 417.1 426.4 408.1 | |
| 8905015 8905015 8905020 | 0010-IO-Facilities-Labor Payroll Tax 0010-IO-Facilities-Labor Payroll Tax 0010-IO-Contract Labor Settle Direct | (8,259.21) (16.53) (9,221,727.23) | 408.2 401 | |
| 8905025 | 0010-IO-Facilities-Consulting | (65,786.60) | 401 | |
| 8905025 | 0010-IO-Facilities-Consulting | (211.89) | 417.1 | |
| 8905025 | 0010-IO-Facilities-Consulting | (0.01) | 426.4 | |
| 8905030 | 0010-IO-Facilities-Contract Vendor | (12,010.35) | 401 | |
| 8905030 | 0010-IO-Facilities-Contract Vendor | (19.99) | 417.1 | |
| 8905035 | 0010-IO-Facilities-Materials | (13,216.88) | 401 | |
| 8905035 | 0010-IO-Facilities-Materials | (28.59) | 417.1 | |
| 8905040 | 0010-IO-Facilities-Employee Expense | (2,809.81) | 401 | |
| 8905040 | 0010-IO-Facilities-Employee Expense | (6.54) | 417.1 | |
| 8905045 | 0010-IO-Facilities-Transportation | (5,527.93) | 401 | |
| 8905045 | 0010-IO-Facilities-Transportation | (9.81) | 417.1 | |
| 8905050 | 0010-IO-Facilities-Miscellaneous | (828,207.97) | 401 | |
| 8905050 | 0010-IO-Facilities-Miscellaneous | (1,138.82) | 417.1 | |
| 8905050 | 0010-IO-Facilities-Miscellaneous | (0.29) | 426.4 | |
| 8905060 | 0011-IO-Facilities-Labor | (1,111.99) | 401 | |
| 8905060 8905065 | 0011-IO-Facilities-Labor 0011-IO-Facilities-Labor 0011-IO-Facilities-Benefits Wk Comp | (1.09) (1.99) | 417.1 401 | |
| 8905070 | 0011-IO-Facilities-Benefits Pens & Ins | (241.84) | 401 | |
| 8905070 | 0011-IO-Facilities-Benefits Pens & Ins | (0.23) | 417.1 | |
| 8905075 | 0011-IO-Facilities-Labor Payroll Tax | (89.34) | 408.1 | |
| 8905075 | 0011-IO-Facilities-Labor Payroll Tax | (0.06) | 408.2 | |
| 8905080 | 0011-IO-Faciliites-Contract Labor | (149.30) | 401 | |
| 8905080 | 0011-IO-Faciliites-Contract Labor | (0.17) | 417.1 | |
| 8905085 | 0011-IO-Facilities-Consulting | (699.91) | 401 | |
| 8905085 | 0011-IO-Facilities-Consulting | (1.29) | 417.1 | |
| 8905090 | 0011-IO-Facilities-Contract Vendor | (1,511.93) | 401 | |
| 8905090 | 0011-IO-Facilities-Contract Vendor | (1.86) | 417.1 | |
| 8905095 8905095 | 0011-IO-Facilities-Materials 0011-IO-Facilities-Materials 0011-IO-Facilities-Employee Expense | (663.53) (0.77) | 401 417.1 | |
| 8905100 | 0011-IO-Facilities-Employee Expense | (227.91) | 401 | |
| 8905100 | 0011-IO-Facilities-Employee Expense | (0.79) | 417.1 | |
| 8905105 | 0011-IO-Facilities-Transportation | (35.02) | 401 | |
| 8905110 8905110 | 0011-IO-Facilities-Miscellaneous 0011-IO-Facilities-Miscellaneous | (47,182.76) (42.47) | 401 401 417.1 | |
| 8905120 | 0013-IO-Facilities-Labor | (2,957.36) | 401 | |
| 8905120 | 0013-IO-Facilities-Labor | (2,957.36) | 417.1 | |
| 8905125 8905130 | 0013-800000070139-Fac - Lbr Ben Inj 0013-800000070139-Fac - Lbr Ben Pen | (3.97) | 401 401 | |
| 8905130 8905135 | 0013-800000070139-Fac - Lbr Ben Pen 0013-800000070139-Fac - Lbr PR Tax | (0.59) | 417.1 401 | |
| 8905135 8905135 | 0013-800000070139-Fac - Lbr PR Tax 0013-800000070139-Fac - Lbr PR Tax | (236.48) (0.17) | 408.1 408.2 | |
| 8905140 | 0013-800000070139-Fac - Contr Labor | (422.12) | 401 | |
| 8905140 | 0013-800000070139-Fac - Contr Labor | (0.43) | 417.1 | |
| 8905145 | 0013-800000070139-Fac - Consulting | (1,257.60) | 401 | |
| 8905145 | 0013-800000070139-Fac - Consulting | (2.48) | 417.1 | |
| 8905150 | 0013-800000070139-Fac - Contr Vend | (3,673.20) | 401 | |
| 8905150 8905155 | 0013-800000070139-Fac - Contr Vend 0013-800000070139-Fac - Contr Vend 0013-800000070139-Fac - Materials | (3,973.20) (3.95) (1,499.15) | 417.1 401 | |
| 8905155 | 0013-800000070139-Fac - Materials | (1.53) | 417.1 | |
| 8905160 | 0013-IO-Facilities-Employee Expense | (281.85) | 401 | |
| 8905160 | 0013-IO-Facilities-Employee Expense | (1.50) | 417.1 | |
| 8905165 | 0013-IO-Facilities-Transportation | (9.35) | 401 | |
| 8905170 | 0013-IO-Facilities-Miscellaneous | (50,970.72) | 401 | |
| 8905170 | 0013-IO-Facilities-Miscellaneous | (39.37) | 417.1 | |
| 8905195 | 0010-IO-Prod Lbr NonBG Grp4 | (8,869.30) | 401 | |
| 8905235 | 0011-IO-Prod Lbr NonBG Grp1 | (30.37) | 401 | |
| 8905235 | 0011-IO-Prod Lbr NonBG Grp1 | (57.57) | 402 | |
| 8905335 | 0050-IO-Prod Lbr BG Group 1 | (739.91) | 401 | |
| 8905349 | 0050-IO-Overhead Settle Direct | (18,135.92) | 401 | |
| 8905350 | 0050-IO-Prod Lbr NonBG Grp4 | (8,118.06) | 401 | |
| 8905350 | 0050-IO-Prod Lbr NonBG Grp4 | 31.36 | 402 | |
| 8905350 8905505 | 0050-IO-Prod Lbr NonBG Grp4 0050-IO-Prod Lbr NonBG Grp4 0012-IO-Prod Lbr NonBG Grp1 | (160.11) (13.77) | 402 417.1 401 | |
| 8905620 8905630 | 0050-IO-Prod Lbr NonBG Grp2 0050-IO-Facilities-Labor | (61,528.02) (24,491.65) | 401 401 401 | |
| 8905630 | 0050-IO-Facilities-Labor | (16.30) | 417.1 | |
| 8905635 | 0050-IO-Facilities-Benefits Wk Comp | (24.59) | 401 | |
| 8905640 8905640 | 0050-IO-Facilities-Benefits Pens & Ins 0050-IO-Facilities-Benefits Pens & Ins | (3,879.29) (3.58) | 401 417.1 | |
| 8905645 | 0050-IO-Facilities-Labor Payroll Tax | (0.54) | 401 | |
| 8905645 | 0050-IO-Facilities-Labor Payroll Tax | (1,503.15) | 408.1 | |
| 8905645 | 0050-IO-Facilities-Labor Payroll Tax | (1.18) | 408.2 | |
| 8905650 | 0050-IO-Facilities-Contract Labor | (2,737.20) | 401 | |
| 8905650 8905655 | 0050-IO-Facilities-Contract Labor 0050-IO-Facilities-Consulting | (2.70) (9,252.25) | 417.1 401 417.1 | |
| 8905655 8905660 8905660 | 0050-IO-Facilities-Consulting 0050-IO-Facilities-Contract Vendor 0050-IO-Facilities-Contract Vendor | (17.96) (22,743.57) | 417.1 401 417.1 | |
| 8905665 8905665 | 0050-IO-Facilities-Materials 0050-IO-Facilities-Materials | (25.69) (11,036.60) (11.93) | 401 417 1 | |
| 8905670 | 0050-IO-Facilities-Employee Expense | (2,119.73) | 401 | |
| 8905670 | 0050-IO-Facilities-Employee Expense | (9.03) | 417.1 | |
| 8905675 | 0050-IO-Facilities-Transportation | (195.10) | 401 | |
| 8905675 | 0050-IO-Facilities-Transportation | (0.09) | 417.1 | |
| 8905680 | 0050-IO-Facilities-Miscellaneous | (691,147.62) | 401 | |
| 8905680 | 0050-IO-Facilities-Miscellaneous | (472.33) | 417.1 | |
| 8905680 | 0050-IO-Facilities-Miscellaneous | (0.17) | 426.4 | |
| 8905695 | 0050-800001811005-Fac - Lbr Ben Inj | (1.22) | 401 | |
| 8905700 8905705 | 0050-800001811005-Fac - Lbr Ben Pen 0050-800001811005-Fac - Lbr PR Tax 0050-800001811005-Fac - Lbr PR Tax | (128.06) (14.23) | 401 401 | |
| 8905705 8905710 | 0050-800001811005-Fac - Contr Labor | (41.22) (90.64) | 408.1 401 | |
| 8905715 | 0050-800001811005-Fac - Consulting | (22.05) | 401 | |
| 8905720 | 0050-800001811005-Fac - Contr Vend | (917.09) | 401 | |
| 8905720 | 0050-800001811005-Fac - Contr Vend | (0.13) | 417.1 | |
| 8905725 | 0050-800001811005-Fac - Materials | (341.56) | 401 | |
| 8905725 | 0050-800001811005-Fac - Materials | (0.04) | 417.1 | |
| 8905755 | 0050-800001811010-Fac - Labor | (86.97) | 401 | |
| 8905760 | 0050-800001811010-Fac - Lbr Ben Inj | (0.21) | 401 | |
| 8905765 | 0050-800001811010-Fac - Lbr Ben Pen | (16.99) | 401 | |
| 8905770 | 0050-800001811010-Fac - Lbr PR Tax | (1.85) | 401 | |
| 8905770 | 0050-800001811010-Fac - Lbr PR Tax | (5.28) | 408.1 | |
| 8905775 | 0050-800001811010-Fac - Contr Labor | (11.75) | 401 | |
| 8905780 | 0050-800001811010-Fac - Consulting | (2.75) | 401 | |
| 8905785 | 0050-800001811010-Fac - Contr Vend | (119.19) | 401 | |
| 8905785 | 0050-800001811010-Fac - Contr Vend | (0.01) | 417.1 | |
| 8905790 | 0050-800001811010-Fac - Materials | (49.14) | 401 | |
| 8905830 8905830 8905870 | 0010-IO-Facilities-Contract Labor 0010-IO-Facilities-Contract Labor | (1,174.77) (1.57) | 401 417.1 401 | |
| 8905870 8905875 | 0011-800001811012-Fac - Labor 0011-800001811012-Fac - Labor 0011-800001811012-Fac - Lbr Ben Ini | (84.98) (0.01) (0.55) | 401 417.1 401 | |
| 8905880 8905885 | 0011-800001811012-Fac - Lbr Ben Inj 0011-800001811012-Fac - Lbr Ben Pen 0011-800001811012-Fac - Lbr PR Tax | (14.60) (8.98) | 401 401 408.1 | |
| 8905890 8905895 | 0011-800001811012-Fac - Contr Labor 0011-800001811012-Fac - Consulting | (1.38) | 401 401 | |
| 8905900 | 0011-800001811012-Fac - Contr Vend | (12.44) | 401 | |
| 8905905 | 0011-800001811012-Fac - Materials | (12.22) | 401 | |
| 8906045 8906045 | 0010-800001811018-Fac - Labor 0010-800001811018-Fac - Labor | (3,506.54) | 401 417.1 | |
| 8906050 8906050 | 0010-800001811018-Fac - Lbr Ben Inj 0010-800001811018-Fac - Lbr Ben Inj | (24.03) (0.02) | 401 417.1 | |
| 8906055 | 0010-800001811018-Fac - Lbr Ben Pen | (638.26) | 401 | |
| 8906055 | 0010-800001811018-Fac - Lbr Ben Pen | (0.69) | 417.1 | |
| 8906060 8906060 8906065 | 0010-800001811018-Fac - Lbr PR Tax 0010-800001811018-Fac - Lbr PR Tax 0010-800001811018-Fac - Contr Labor | (358.23) (0.33) | 408.1 408.2 401 | |
| 8906065 8906070 | 0010-800001811018-Fac - Contr Labor 0010-800001811018-Fac - Contr Labor 0010-800001811018-Fac - Consulting | (40.50) (0.02) (6.50) | 401 417.1 401 | |
| _555570 | | (0.30) | | |

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| Income Sta | tement | | | |
|--------------------|--|-------------------------------|----------------|------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 Bi Account Name | U C company, LvI 6 Balance | REF | Line |
| 8906070 | 0010-800001811018-Fac - Consulting | 0.20 | 417.1 | Line |
| 8906075 | 0010-800001811018-Fac - Contr Vend | (437.82) | 401 | |
| 8906075 | 0010-800001811018-Fac - Contr Vend | (0.33) | 417.1 | |
| 8906080 | 0010-800001811018-Fac - Materials | (644.78) | 401 | |
| 8906080 | 0010-800001811018-Fac - Materials | (0.90) | 417.1 | |
| 8906105 | 0010-800001811020-Fac - Labor | (6,596.09) | 401 | |
| 8906105 | 0010-800001811020-Fac - Labor | (3.15) | 417.1 | |
| 8906110 | 0010-800001811020-Fac - Lbr Ben Inj | (44.97) | 401 | |
| 8906110 | 0010-800001811020-Fac - Lbr Ben Inj | (0.01) | 417.1 | |
| 8906115 | 0010-800001811020-Fac - Lbr Ben Pen | (1,141.20) | 401 | |
| 8906115 8906120 | 0010-800001811020-Fac - Lbr Ben Pen 0010-800001811020-Fac - Lbr PR Tax | (0.59) | 417.1 408.1 | |
| 8906120 | 0010-800001811020-Fac - Lbr PR Tax | (0.32) | 408.2 | |
| 8906125 | 0010-800001811020-Fac - Contr Labor | (77.38) | 401 | |
| 8906125 | 0010-800001811020-Fac - Contr Labor | (0.01) | 417.1 | |
| 8906130 | 0010-800001811020-Fac - Consulting | (141.87) | 401 | |
| 8906130 | 0010-800001811020-Fac - Consulting | 0.09 | 417 1 | |
| 8906135 8906135 | 0010-800001811020-Fac - Contr Vend | (813.31) | 401 417.1 | |
| 8906140 | 0010-800001811020-Fac - Contr Vend 0010-800001811020-Fac - Materials | (0.29) (950.69) | 401 | |
| 8906140 | 0010-800001811020-Fac - Materials | (0.67) | 417.1 | |
| 8906220 | 0010-800001811141-Fac - Labor | (2,513.48) | 401 | |
| 8906220 | 0010-800001811141-Fac - Labor | (1.94) | 417.1 | |
| 8906225 | 0010-800001811141-Fac - Lbr Ben Inj | (17.21) | 401 | |
| 8906225 | 0010-800001811141-Fac - Lbr Ben Inj | (0.01) | 417.1 | |
| 8906230 | 0010-800001811141-Fac - Lbr Ben Pen | (449.39) | 401 | |
| 8906230 | 0010-800001811141-Fac - Lbr Ben Pen | (0.41) | 417.1 | |
| 8906235 | 0010-800001811141-Fac - Lbr PR Tax | (258.55) | 408.1 | |
| 8906235 | 0010-800001811141-Fac - Lbr PR Tax | (0.20) | 408.2 | |
| 8906240 8906240 | 0010-800001811141-Fac - Contr Labor 0010-800001811141-Fac - Contr Labor | (29.33) | 401 417.1 | |
| 8906245 | 0010-800001811141-Fac - Consulting | (22.88) | 401 | |
| 8906245 | 0010-800001811141-Fac - Consulting | 0.11 | 417.1 | |
| 8906250 | 0010-800001811141-Fac - Contr Vend | (312.77) | 401 | |
| 8906250 | 0010-800001811141-Fac - Contr Vend | (0.17) | 417.1 | |
| 8906255 | 0010-800001811141-Fac - Materials | (425.97) | 401 | |
| 8906255 | 0010-800001811141-Fac - Materials | (0.48) | 417.1 | |
| 8906280 | 0010-800001811144-Fac - Labor | (5,699.79) | 401 | |
| 8906280 | 0010-800001811144-Fac - Labor | (4.45) | 417.1 | |
| 8906285 | 0010-800001811144-Fac - Lbr Ben Inj | (38.95) | 401 | |
| 8906285 | 0010-800001811144-Fac - Lbr Ben Inj | (0.02) | 417.1 | |
| 8906290 | 0010-800001811144-Fac - Lbr Ben Pen | (1,017.71) | 401 | |
| 8906290 | 0010-800001811144-Fac - Lbr Ben Pen | (0.91) | 417.1 | |
| 8906295 | 0010-800001811144-Fac - Lbr PR Tax | (585.69) | 408.1 | |
| 8906295 | 0010-800001811144-Fac - Lbr PR Tax | (0.41) | 408.2 | |
| 8906300 | 0010-800001811144-Fac - Contr Labor | (66.26) | 401 | |
| 8906300 | 0010-800001811144-Fac - Contr Labor | (0.02) | 417 1 | |
| 8906305 | 0010-800001811144-Fac - Consulting | (52.29) | 401 | |
| 8906305 | 0010-800001811144-Fac - Consulting | 0.23 | 417.1 | |
| 8906310 | 0010-800001811144-Fac - Contr Vend | (708.15) | 401 | |
| 8906310 | 0010-800001811144-Fac - Contr Vend | (0.39) | 417.1 | |
| 8906315 | 0010-800001811144-Fac - Materials | (963.20) | 401 | |
| 8906315 | 0010-800001811144-Fac - Materials | (1.16) | 417.1 | |
| 8906340 | 0010-800001811146-Fac - Labor | (9,835.16) | 401 | |
| 8906340 8906345 | 0010-800001811146-Fac - Labor 0010-800001811146-Fac - Lbr Ben Ini | (5.22) | 417.1 | |
| 8906345 | 0010-800001811146-Fac - Lbr Ben Inj | (68.54) (0.02) | 401 417.1 | |
| 8906350 | 0010-800001811146-Fac - Lbr Ben Pen | (1,710.65) | 401 | |
| 8906350 | 0010-800001811146-Fac - Lbr Ben Pen | (1.01) | 417.1 | |
| 8906355 | 0010-800001811146-Fac - Lbr PR Tax | (1,021.55) | 408.1 | |
| 8906355 | 0010-800001811146-Fac - Lbr PR Tax | (0.50) | 408.2 | |
| 8906360 | 0010-800001811146-Fac - Contr Labor | (114.67) | 401 | |
| 8906360 | 0010-8000018111146-Fac - Contr Labor | (0.03) | 417.1 | |
| 8906365 | 0010-8000018111146-Fac - Consulting | (191.28) | 401 | |
| 8906365 | 0010-800001811146-Fac - Consulting | 0.19 | 417.1 | |
| 8906370 | 0010-800001811146-Fac - Contr Vend | (1,213.39) | 401 | |
| 8906370 | 0010-800001811146-Fac - Contr Vend | (0.53) | 417.1 | |
| 8906375 | 0010-800001811146-Fac - Materials | (1,459.00) | 401 | |
| 8906375 | 0010-800001811146-Fac - Materials | (1.16) | 417.1 | |
| 8906400 | 0012-IO-Facilities-Labor | (7,215.39) | 401 | |
| 8906400 | 0012-IO-Facilities-Labor | (7.38) | 417.1 | |
| 8906405 | 0012-IO-Facilities-Benefits Wk Comp | (9.12) | 401 | |
| 8906410 | 0012-IO-Facilities-Benefits Pens & Ins | (1,530.45) | 401 | |
| 8906410 | 0012-IO-Facilities-Benefits Pens & Ins | (1.65) | 417.1 | |
| 8906415 | 0012-IO-Facilities-Labor Payroll Tax | (274.71) | 401 | |
| 8906415 | 0012-IO-Facilities-Labor Payroll Tax | (289.53) | 408.1 | |
| 8906415 | 0012-IO-Facilities-Labor Payroll Tax | (0.31) | 408.2 | |
| 8906415 | 0012-IO-Facilities-Labor Payroll Tax | (0.23) | 417.1 | |
| 8906420 | 0012-IO-Facilities-Contract Labor | (1,127.59) | 401 | |
| 8906420 | 0012-IO-Facilities-Contract Labor | (1.28) | 417.1 | |
| 8906425 8906425 | 0012-IO-Facilities-Consulting 0012-IO-Facilities-Consulting | (3,723.64) (7.45) | 401 417.1 | |
| 8906430 | 0012-IO-Facilities-Contract Vendor | (11,021.46) | 401 | |
| 8906430 | 0012-IO-Facilities-Contract Vendor | (11.82) | 417.1 | |
| 8906435 8906435 | 0012-IO-Facilities-Materials 0012-IO-Facilities-Materials | (3,739.05) | 401 417.1 | |
| 8906440 | 0012-IO-Facilities-Employee Expense | (1,668.39) | 401 | |
| 8906440 | 0012-IO-Facilities-Employee Expense | (4.08) | 417.1 | |
| 8906445 | 0012-IO-Facilities-Transportation | (29.00) | 401 | |
| 8906450 | 0012-IO-Facilities-Miscellaneous | (199,288.07) | 401 | |
| 8906450 | 0012-IO-Facilities-Miscellaneous | (133.16) | 417.1 | |
| 8906450 8906525 | 0012-IO-Facilities-Miscellaneous 0050-800001800046-Fac - Lbr Ben Inj | (0.01) | 426.4 401 | |
| 8906530 | 0050-800001800046-Fac - Lbr Ben Pen | (113.82) | 401 | |
| 8906530 | 0050-800001800046-Fac - Lbr Ben Pen | (0.03) | 417.1 | |
| 8906535 | 0050-800001800046-Fac - Lbr PR Tax | (12.44) | 401 | |
| 8906535 | 0050-800001800046-Fac - Lbr PR Tax | (36.32) | 408.1 | |
| 8906535 | 0050-800001800046-Fac - Lbr PR Tax | (0.01) | 417.1 | |
| 8906540 | 0050-800001800046-Fac - Contr Labor | (80.67) | 401 | |
| 8906540 | 0050-800001800046-Fac - Contr Labor | (0.02) | 417.1 | |
| 8906545 8906545 | 0050-800001800046-Fac - Consulting 0050-800001800046-Fac - Consulting | (46.43) | 401 417 1 | |
| 8906550 | 0050-800001800046-Fac - Contr Vend | (0.02) (804.96) | 401 | |
| 8906550 | 0050-800001800046-Fac - Contr Vend | (0.28) | 417.1 | |
| 8906555 | 0050-800001800046-Fac - Materials | (254.74) | 401 | |
| 8906555 | 0050-800001800046-Fac - Materials | (0.03) | 417.1 | |
| 8906595 | 0010-IO-Other Compensation | (821.86) | 401 | |
| 8906840 8906875 | 0013-IO-Prod Lbr NonBG Grp1 0010-800001811006-Fac - Labor | (154.35) | 401 401 | |
| 8906875 | 0010-800001811006-Fac - Labor | (243.58) (0.68) | 417.1 | |
| 8906880 | 0010-800001811006-Fac - Lbr Ben Inj | (1.72) | 401 | |
| 8906885 | 0010-800001811006-Fac - Lbr Ben Pen | (52.50) | 401 | |
| 8906885 8906890 | 0010-800001811006-Fac - Lbr Ben Pen 0010-800001811006-Fac - Lbr PR Tax | (0.15) | 417.1 408.1 | |
| 8906890 8906895 | 0010-800001811006-Fac - Lbr PR Tax 0010-800001811006-Fac - Contr Labor | (0.06) | 408.2 401 | |
| 8906900 | 0010-800001811006-Fac - Consulting | 17.70 | 401 | |
| 8906900 | 0010-800001811006-Fac - Consulting | 0.05 | 417.1 | |
| 8906905 | 0010-800001811006-Fac - Contr Vend | (31.90) | 401 | |
| 8906905 | 0010-800001811006-Fac - Contr Vend | (0.06) | 417.1 | |
| 8906910 | 0010-800001811006-Fac - Materials | (81.49) | 401 | |
| 8906910 | 0010-800001811006-Fac - Materials | (0.20) | 417.1 | |
| 8906930 | 0012-800001811008-Fac - Labor | (22.61) | 401 | |
| 8906930 | 0012-800001811008-Fac - Labor | (0.04) | 417.1 | |
| 8906935 | 0012-800001811008-Fac - Lbr Ben Inj | (0.06) | 401 | |
| 8906940 | 0012-800001811008-Fac - Lbr Ben Pen | (4.94) | 401 | |
| 8906940 | 0012-800001811008-Fac - Lbr Ben Pen | (0.01) | 417.1 | |
| 8906945 | 0012-800001811008-Fac - Lbr PR Tax | (1.79) | 408.1 | |
| 8906950 8906950 | 0012-800001811008-Fac - Contr Labor 0012-800001811008-Fac - Contr Labor | (3.76) | 401 417.1 | |
| 8906955 8906960 | 0012-800001811008-Fac - Consulting 0012-800001811008-Fac - Contr Vend | (1.59) | 401 401 | |
| 8906960 | 0012-800001811008-Fac - Contr Vend | (33.30) | 417.1 | |
| 8906965 | 0012-800001811008-Fac - Materials | (26.40) | 401 | |
| 8906965 | 0012-800001811008-Fac - Materials | (0.04) | 417.1 | |
| 8907085 | 0010-800001811023-Fac - Labor | (2,602.17) | 401 | |
| 8907085 | 0010-800001811023-Fac - Labor | (1.62) | 417.1 | |
| 8907090 | 0010-800001811023-Fac - Lbr Ben Inj | (17.80) | 401 | |
| 8907090 | 0010-800001811023-Fac - Lbr Ben Inj | (0.01) | 417.1 | |
| 8907095 | 0010-800001811023-Fac - Lbr Ben Pen | (457.74) | 401 | |
| | | | | |

Reconcile 2019 GAAP to FERC Form 1 Income Statement Schedule IS - 4

| | GAAP BASIS TRIAL BALANCE (Co 99999 BU | C company, LvI 6 | | |
|--------------------|---|---------------------------|---------------------|------|
| # | Account Name | Balance | REF | Line |
| 8907095 | 0010-800001811023-Fac - Lbr Ben Pen | (0.32) | 417.1 | |
| 8907100 | 0010-800001811023-Fac - Lbr PR Tax | (269.20) | 408.1 | |
| 8907100 | 0010-800001811023-Fac - Lbr PR Tax | (0.16) | 408.2 | |
| 8907105 8907105 | 0010-800001811023-Fac - Contr Labor 0010-800001811023-Fac - Contr Labor 0010-800001811023-Fac - Contr Labor | (30.51) (0.01) | 401 417.1 | |
| 8907110 | 0010-800001811023-Fac - Consulting | (40.68) | 401 | |
| 8907110 | 0010-800001811023-Fac - Consulting | 0.08 | 417.1 | |
| 8907115 | 0010-800001811023-Fac - Contr Vend | (322.32) | 401 | |
| 8907115 | 0010-800001811023-Fac - Contr Vend | (0.14) | 417.1 | |
| 8907120 | 0010-800001811023-Fac - Materials | (406.78) | 401 | |
| 8907120 | 0010-800001811023-Fac - Materials | (0.37) | 417.1 | |
| 8907155 | 0012-800001811037-Fac - Labor | (500.78) | 401 | |
| 8907155 | 0012-800001811037-Fac - Labor | (0.22) | 417.1 | |
| 8907160 | 0012-800001811037-Fac - Lbr Ben Inj | (0.84) | 401 | |
| 8907165 | 0012-800001811037-Fac - Lbr Ben Pen | (97.93) | 401 | |
| 8907165 | 0012-800001811037-Fac - Lbr Ben Pen | (0.03) | 417.1 | |
| 8907170 | 0012-800001811037-Fac - Lbr PR Tax | (27.64) | 401 | |
| 8907170 | 0012-800001811037-Fac - Lbr PR Tax | (11.48) | 408 1 | |
| 8907170 | 0012-800001811037-Fac - Lbr PR Tax | (0.01) | 417.1 | |
| 8907175 | 0012-800001811037-Fac - Contr Labor | (71.85) | 401 | |
| 8907175 8907180 | 0012-800001811037-Fac - Contr Labor 0012-800001811037-Fac - Consulting | (0.03) | 417.1 401 | |
| 8907180 | 0012-800001811037-Fac - Consulting | (19.26) (0.01) | 417.1 | |
| 8907185 | 0012-800001811037-Fac - Contr Vend | (744.12) | 401 | |
| 8907185 | 0012-800001811037-Fac - Contr Vend | (0.33) | 417.1 | |
| 8907190 | 0012-800001811037-Fac - Materials | (217.34) | 401 | |
| 8907190 | 0012-800001811037-Fac - Materials | (0.04) | 417.1 | |
| 8907607 | 0011-IO-Prod Lbr BG Group 1 | (49.13) | 401 | |
| 8907607 | 0011-IO-Prod Lbr BG Group 1 | (63.06) | 402 | |
| 8907612 | 0011-IO-Overtime | (154.27) | 401 | |
| 8907612 | 0011-IO-Overtime | (238.11) | 402 | |
| 8907666 | 0010-IO-Prod Lbr NB Nu Gp 1 | (326,156.19) | 401 | |
| 8907666 | 0010-IO-Prod Lbr NB Nu Gp 1 | (30,691.47) | 402 | |
| 8907706 | 0010-IO-Labor Settle Direct | (37,376,600.31) | 401 | |
| 8907707 | 0010-IO-Benefits Wk Comp Settle Direct | (216,356.73) | 401 | |
| 8907708 | 0010-IO-Benefits Pens & Ins Settle Direc | (7,731,672.75) | 401 | |
| 8907709 | 0010-IO-Labor Payroll Tax Settle Direct | (3,300,902.25) | 408.1 | |
| 8907710 | 0010-IO-Consulting Settle Direct | (677,119.79) | 401 | |
| 8907897 | 0010-IO-Transportation Settle Direct | (1,688.71) | 401 | |
| 8907903 | 0010-IO-Employee Expense Settle Direct | (2,801,489.40) | 401 | |
| 8907903 | 0010-IO-Employee Expense Settle Direct | (60.33) | 402 | |
| 8907904 | 0010-IO-Miscellaneous Settle Direct | (296,557.29) | 401 | |
| 8907906 | 0010-IO-Materials Settle Direct | (297,600.25) | 401 | |
| 8907992 | 0010-IO-Overhead Settle Direct | (218,626.99) | 401 | |
| 8908085 | 0010-IO-Contract Vendor Settle Direct | (3,784,012.43) | 401 | |
| 8908212 | 0010-IO-Facilities - Overhead | (1,004.54) | 401 | |
| 8908212 | 0010-IO-Facilities - Overhead | (1.87) | 417.1 | |
| 8908227 | 0050-IO-Facilities - Overhead | (843.06) | 401 | |
| 8908227 | 0050-IO-Facilities - Overhead | (0.73) | 417.1 | |
| 8908313 | 0012-IO-Prod Lbr BG Group 1 | (12.29) | 401 | |
| 8908313 | 0012-IO-Prod Lbr BG Group 1 | (0.01) | 402 | |
| 8908344 | 0011-IO-Prod Lbr BG Group 6 | (1,095.65) | 401 | |
| 8908344 | 0011-IO-Prod Lbr BG Group 6 | (1,889.59) | 402 | |
| 8908344 | 0011-IO-Prod Lbr BG Group 6 | (0.01) | 417.1 | |
| 8908445 | 0010-IO-Benefits Incentive Settle Direc | (1,291,248.56) | 401 | |
| 8908469 | 0011-800001811029-Fac - Labor | (408.49) | 401 | |
| 8908469 | 0011-800001811029-Fac - Labor | (0.11) | 417.1 | |
| 8908470 8908471 | 0011-800001811029-Fac - Lbr Ben Inj | (0.80) | 401 401 | |
| 8908471 | 0011-800001811029-Fac - Lbr Ben Pen 0011-800001811029-Fac - Lbr Ben Pen | (80.84) (0.02) | 417.1 | |
| 8908472 | 0011-800001811029-Fac - Lbr PR Tax | (32.42) | 408.1 | |
| 8908472 | 0011-800001811029-Fac - Lbr PR Tax | (0.01) | 408.2 | |
| 8908473 | 0011-800001811029-Fac - Contr Labor | (47.69) | 401 | |
| 8908473 | 0011-800001811029-Fac - Contr Labor | (0.01) | 417.1 | |
| 8908474 | 0011-800001811029-Fac - Consulting | (80.34) | 401 | |
| 8908474 | 0011-800001811029-Fac - Consulting | (0.03) | 417.1 | |
| 8908475 | 0011-800001811029-Fac - Contr Vend | (506.93) | 401 | |
| 8908475 | 0011-800001811029-Fac - Contr Vend | (0.18) | 417.1 | |
| 8908476 | 0011-800001811029-Fac - Materials | (255.53) | 401 | |
| 8908476 | 0011-800001811029-Fac - Materials | (0.14) | 417.1 | |
| 8908510 | 0010-800001811024-Fac - Labor | (21,555.31) | 401 | |
| 8908510 | 0010-800001811024-Fac - Labor | (14.55) | 417.1 | |
| 8908510 | 0010-800001811024-Fac - Labor | (0.01) | 426.4 | |
| 8908511 | 0010-800001811024-Fac - Lbr Ben Inj | (146.68) | 401 | |
| 8908511 | 0010-800001811024-Fac - Lbr Ben Inj | (0.09) | 417.1 | |
| 8908512 8908512 | 0010-800001811024-Fac - Lbr Ben Pen 0010-800001811024-Fac - Lbr Ben Pen | (3,803.18) (2.92) | 401 417.1 | |
| 8908513 8908513 | 0010-800001811024-Fac - Lbr PR Tax 0010-800001811024-Fac - Lbr PR Tax | (2,220.71) | 408.1 408.2 | |
| 8908514 | 0010-800001811024-Fac - Contr Labor | (250.37) | 401 | |
| 8908514 | 0010-800001811024-Fac - Contr Labor | (0.11) | 417.1 | |
| 8908515 | 0010-800001811024-Fac - Consulting | (292.55) | 401 | |
| 8908515 | 0010-800001811024-Fac - Consulting | 0.66 | 417.1 | |
| 8908516 | 0010-800001811024-Fac - Contr Vend | (2,669.15) | 401 | |
| 8908516 8908517 | 0010-800001811024-Fac - Contr Vend 0010-800001811024-Fac - Materials | (3,447.51) | 417.1 401 | |
| 8908517 | 0010-800001811024-Fac - Materials | (3.62) | 417.1 | |
| 8908552 | 0050-IO-Overtime | (1,065.12) | 401 | |
| 8908616 | 0011-IO-Other Compensation CWF | (483.08) | 401 | |
| 8908616 | 0011-IO-Other Compensation CWF | (1,309.19) | 402 | |
| 8908616 | 0011-IO-Other Compensation CWF | (0.01) | 417.1 | |
| 8908726 | 0010-200795-Consult-Settle Ind | (5.781.62) | 401 | |
| 8908782 8908782 | 0012-IO-Facilities - Overhead | (267.66) (0.22) | 401 417.1 | |
| 8909401 8909401 | 0010-IO-Facilities-Benefits Incentive | (1,938.57) | 401 417.1 | |
| 8909402 | 0010-IO-Facilities-Benefits Incentive 0010-IO-Prod Lbr BG Nuclear Grp1 | (2.79) (12,165.18) | 401 | |
| 8909406 | 0011-IO-Facilities-Benefits Incentive | (413.78) (194.32) | 402 401 | |
| 8909406 | 0011-IO-Facilities-Benefits Incentive | (0.16) | 417.1 | |
| 8909411 | 0012-IO-Facilities-Benefits Incentive | (973.03) | 401 | |
| 8909411 | 0012-IO-Facilities-Benefits Incentive | (1.00) | 417.1 | |
| 8909412 | 0013-IO-Facilities-Benefits Incentive | (393.02) | 401 | |
| 8909412 | 0013-IO-Facilities-Benefits Incentive | (0.38) | 417.1 | |
| 8909415 | 0050-IO-Facilities-Benefits Incentive | (2,668.14) | 401 | |
| 8909415 | 0050-IO-Facilities-Benefits Incentive | (2.52) | 417.1 | |
| 8910002 | 0010-IO-Ex NQ DefComp_OH Alc | 0.00 | 401 | |
| 8910055 8910055 | 0010-IO-Facilities-Salvage | 14.24 | 401 | |
| 8910070 | 0010-IO-Facilities-Salvage 0010-200036-Fleet-Overhead | 0.01 17,680,637.24 | 417.1 401 402 | |
| 8910070 8910070 | 0010-200036-Fleet-Overhead | 4,733,366.26 137.88 | 417.1 | |
| 8910070 8910071 | 0010-200041-Fleet-Idle Time | 0.06 (3,844,397.54) | 426.4 401 | |
| 8910071 | 0010-200041-Fleet-Idle Time | (873,659.95) | 402 | |
| 8910072 | 0010-200045-Fleet-Idle Time | (218,685.64) | 401 | |
| 8910072 | 0010-200045-Fleet-Idle Time | (24,688.95) | 402 | |
| 8910073 | 0010-200049-Fleet-Idle Time | (74,376.29) | 401 | |
| 8910073 | 0010-200049-Fleet-Idle Time | (38,307.96) | 402 | |
| 8910074 | 0010-200053-Fleet-Idle Time | (4,720.13) | 401 | |
| 8910074 | 0010-200053-Fleet-lidle Time | (532.95) | 402 | |
| 8910075 | 0010-200795-Fleet-lidle Time | (1,792,038.75) | 401 | |
| 8910075 | 0010-200795-Fleet-Idle Time | (176,931.30) | 402 | |
| 8910081 | 0010-200820-Sherco - AG Overhead | (5,791,200.99) | 401 | |
| 8910082 | 0010-200795-Contract Outside Vendors-Se | (51,406.40) | 401 | |
| 8910083 | 0010-200041-E&S Non-SVC OH | 0.00 | 402 | |
| 8910086 | 0010-200053-E&S Non-SVC OH | 2.85 | 401 | |
| 8910087 | 0010-200057-E&S Non-SVC OH | (15.93) | 402 | |
| 8910088 | 0010-200061-E&S Non-SVC OH | 122.95 | 402 | |
| 8910090 | 0010-200041-Incentive-Settle_Ind | (100.66) | 401 | |
| 8910091 | 0010-200041-Lbr Benefits Non-Svc Ind | (27,201.93) | 401 | |
| 8910092 8910098 | 0010-2000795-Lbr Benefits Non-Svc Ind 0010-200026-Warehouse ES OH Allo | (3,619.05) 14.53 | | |
| 8910104 | 0010-IO-Fac-Lbr Benefits Non-Svc | (6,505.14) | 401 | |
| 8910104 8910106 | | (11.37) (1,579,566.09) | 417.1 401 | |
| 8910110 | 0010-200821-Service Co-AG Overhead-Dire | (194.72) | 401 | |
| 8910115 | 0010-201057-Pension & Insurance | 38,367,436.07 | 401 | |
| 8910115 | 0010-201057-Pension & Insurance | 189,675.42 | 417.1 | |
| 8910115 | 0010-201057-Pension & Insurance | 24,571.92 | 426.4 | |
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Reconcile 2019 GAAP to FERC Form 1 Income Statement Schedule IS - 4

| Income Sta | | | | |
|-------------------------------|--|--|-------------------------|------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU Account Name | J C company, LvI 6 Balance | REF | Line |
| 8910116 | 0010-201063-Benefits Non-Service | 10,065,602.13 | 401 | |
| 8910116 | 0010-201063-Benefits Non-Service | 49,859.50 | 417.1 | |
| 8910116 | 0010-201063-Benefits Non-Service | 6,568.38 | 426.4 | |
| 8910117 | 0010-201057-Pens & Ins OH Allocation | (168.26) | 401 | |
| 8910118 | 0010-201063-Benefits Non-Svc OH All | 30.61 | 401 | |
| 8910119 | 0010-201058-Pension & Insurance | 18,743,305.50 | 401 | |
| 8910119 | 0010-201058-Pension & Insurance | 327.83 | 426.4 | |
| 8910120 | 0010-201064-Benefits Non-Service | (1,176,836.18) | 401 | |
| 8910120 | 0010-201064-Benefits Non-Service | (18.02) | 426.4 | |
| 8910121 | 0010-201058-Pens & Ins OH Allocation | 17.59 | 401 | |
| 8910122 | 0010-201064-Benefits Non-Svc OH All | 0.41 | 401 | |
| 8911046 | 0011-IO-Facilities - Overhead | (69.73) | 401 | |
| 8911046 | 0011-IO-Facilities - Overhead | (0.04) | 417.1 | |
| 8911047 | 0011-IO-Facilities-Salvage | 0.02 | 401 | |
| 8911050 | 0011-200037-Fleet-Overhead | 18,248.49 | 401 | |
| 8911050 | 0011-200037-Fleet-Overhead | 823.84 | 402 | |
| 8911051 | 0011-200042-Fleet-Idle Time | (15.09) | 401 | |
| 8911051 | 0011-200042-Fleet-Idle Time | (117.32) | 402 | |
| 8911052 | 0011-200046-Fleet-Idle Time | (51.39) | 401 | |
| 8911054 | 0011-200050-Fleet-Idle Time | (28.14) | 401 | |
| 8911054 | 0011-200050-Fleet-Idle Time | (5.49) | 402 | |
| 8911055 | 0011-200054-Fleet-Idle Time | (0.05) | 401 | |
| 8911056 | 0011-200796-Fleet-Idle Time | (52.31) | 401 | |
| 8911056 | 0011-200796-Fleet-Idle Time | (196.79) | 402 | |
| 8911104 | 0011-IO-Fac-Lbr Benefits Non-Svc | (16.23) | 401 | |
| 8911115 | 0011-201059-Pension & Insurance | 303.37 | 401 | |
| 8911116 | 0011-201065-Benefits Non-Service | 29.69 | 401 | |
| 8912044 | 0012-IO-Overtime | (10.48) | 401 | |
| 8912044 | 0012-IO-Overtime | (0.02) | 402 | |
| 8912054 | 0012-200038-Fleet-Overhead | 7,656.45 | 401 | |
| 8912054 | 0012-200038-Fleet-Overhead | 5,966.02 | 402 | |
| 8912054 | 0012-200038-Fleet-Overhead | 0.03 | 417.1 | |
| 8912055 | 0012-200043-Fleet-Idle Time | (110.07) | 401 | |
| 8912055 | 0012-200043-Fleet-Idle Time | (1,568.37) | 402 | |
| 8912059 | 0012-200797-Fleet-Idle Time | (801.93) | 401 | |
| 8912059 | 0012-200797-Fleet-Idle Time | (1,014.19) | 402 | |
| 8912104 | 0012-IO-Fac-Lbr Benefits Non-Svc | (57.35) | 401 | |
| 8912104 | 0012-IO-Fac-Lbr Benefits Non-Svc | (0.05) | 417.1 | |
| 8912115 | 0012-201060-Pension & Insurance | (0.12) | 401 | |
| 8913049 | 0013-200039-Fleet-Overhead | 1,877.89 | 401 | |
| 8913049 | 0013-200039-Fleet-Overhead | 119.06 | 402 | |
| 8913050 | 0013-200044-Fleet-Idle Time | (27.20) | 402 | |
| 8913052 | 0013-200052-Fleet-Idle Time | (5.86) | 402 | |
| 8913104 | 0013-IO-Fac-Lbr Benefits Non-Svc | (21.57) | 401 | |
| 8913115 8950010 8950104 | 0013-201061-Pension & Insurance 0050-IO-Other Compensation | (0.03) (860.99) | 401 401 | |
| 8950104 | 0050-IO-Fac-Lbr Benefits Non-Svc 0050-IO-Fac-Lbr Benefits Non-Svc | (144.48) (0.12) | 401 417.1 | |
| 8950115 | 0050-201062-Pension & Insurance | 24,351,333.44 | 401 | |
| 8950115 | 0050-201062-Pension & Insurance | 48,665.43 | 417.1 | |
| 8950115 | 0050-201062-Pension & Insurance | 42,399.56 | 426.4 | |
| 8950115 8950116 | 0050-201062-Pension & Insurance 0050-201068-Pension & Insurance 0050-201068-Benefits Non-Service | 369.74 | 426.5 426.5 | |
| 8950116 8950116 8950116 | 0050-201068-Benefits Non-Service | 843,211.57 1,624.12 | 401 417.1 426.4 | |
| 8950116 | 0050-201068-Benefits Non-Service | 1,496.89 | 426.5 | |
| 8950117 | 0050-201068-Benefits Non-Service | 11.94 | 426.5 | |
| 8950118 | 0050-201062-Pens & Ins OH Allocation 0050-201068-Benefits Non-Svc OH All | (0.94) (0.67) | 401 | |
| 9404000 9404300 9407300 | Amrt of Limt-Trm Plt Amrt Oth Lim-Trm Plt | (4,656,123.01) 4,656,123.01 (429.832.00) | 404-5 404-5 407.3 | |
| 9407400 | Regulatory Debits Regulatory credits | 429,832.00 | 407.4 | |
| 9408100 9408101 9408201 | Property Tax Payroll Tax | 12,063.46 (334.77) | 408.1 408.1 408.2 | |
| 9410100 9411100 | NU Payroll Def Inc Tax-Util Def Inc Tax-Util-Cr | (0.25) 169,573,005.82 | 410.1 411.01 | |
| 9417100 9417100 9417100 | Rev from Non-Uty Op | (169,573,005.82) 100.00 | 417.1 417.1 | |
| 9417100 | Exp fr Non-Util Opr | 4,363.74 | 417.1 | |
| 9419000 | Int & Dividend Incom | 3,146,475.26 | 419 | |
| 9421100 | Gain on Disposi Proc | (2,020.44) | 421.1 | |
| 9421200 | Loss on Disposi Prop | 2,020.44 | 421.2 | |
| 9426100 | Donations | 10,618.03 | 426.1 | |
| 9426200 | Life Insurance | 261,087.95 | 426.2 | |
| 9426400 | Exp for Cvc & Polit | 11,902.71 | 426.4 | |
| 9426500 | Other Deductions Inte on Debt to Assc | (110,932.01) (657.510.10) | 426.5 430 | |
| 9431000 9454000 | Other Interest Exper Rent from property | (1,613,526.86) 0.00 | 431 400 | |
| 9456000 9500000 | Other electr revenue Oper Supervi and Enç | (100.00) (48,002.75) | 400 401 | |
| 9501000 | Fuel | (146.67) | 401 | |
| 9502000 | Steam Expenses | (803,838.46) | 401 | |
| 9505000 | Electric expenses | (13,972.92) | 401 | |
| 9506000 | Misc Stm Power Exper | (137,266.63) | 401 | |
| 9511000 | Steam Mtce of Struci | (705,664.32) | 402 | |
| 9512000 | Stm Mtce of Boil PII | (51,370.37) | 402 | |
| 9513000 | Maint of elect plan | (65,228.63) | 402 | |
| 9514000 | Main of Misc Stm Plf | (149,440.41) | 402 | |
| 9517000 | Oper Supervi and Enç | 1,670.65 | 401 | |
| 9523000 | Electric expenses | 155.00 | 401 | |
| 9524000 | Misc nuc pwr exp | 0.00 | 401 | |
| 9525000 | Rents | (1,101.09) | 401 | |
| 9540000 | Rents | (617.59) | 401 | |
| 9546000 | Oper Supervi and Enc | 48,002.75 | 401 | |
| 9547000 | Fuel | 146.67 | 401 | |
| 9548000 | Generation expenses | 817,814.67 | 401 | |
| 9549000 | Misc Oth Pwr Gen Exp | 137,266.63 | 401 | |
| 9550000 | Rents | 619.90 | 401 | |
| 9552000 | Main of structures | 705,664.32 | 402 | |
| 9553000 | Main of Gen Elec Plt | 116,599.00 | 402 | |
| 9554000 | Maint Mis oth Pwr Ge | 149,440.41 | 402 | |
| 9555000 | Purchased Power | (1,077.58) | 401 | |
| 9557000 | Other expenses | 1,077.58 | 401 | |
| 9566000 | Misc transmissio exp | 0.00 | 401 | |
| 9570000 | Main of Station Equ | 220.70 | 402 | |
| 9575800 | Rents | 2.14 | 401 | |
| 9583000 | Overhead line expen: | 2,163,311.02 | 401 | |
| 9584000 | Underground Line Exp | 674,753.19 | 401 | |
| 9585000 | St Ightg sig sys exp | (852.05) | 401 | |
| 9587000 | Customer Install Exp | (375.01) | 401 | |
| 9590000 | Misc Distributio Exp Maint Superv and Eng | (77,665.80) 0.00 | 401 402 | |
| 9591000 | Main of structures | (285,704.62) | 402 | |
| 9592000 | Main of Station Equ | 220.71 | 402 | |
| 9593000 | Main of OHD Lines | (1,698,867.99) | 402 | |
| 9594000 | Main of UG Lines | 2030425.57 | 402 | |
| 9596000 | Main of St light sys | 23167 | 402 | |
| 9598000 | Main of Misc Dst Plt | -2889392.77 | 402 | |
| 9735000 | Misc Production Exp | (12,063.46) | 401 | |
| 9736000 | Rents | 0.28 | 401 | |
| 9760000 | Rents | 0.82 | 401 | |
| 9802000 | NGas Pint Outlet Pch | (15,307.44) | 401 | |
| | NGas Transm Line Pch Purchased Gas Expens | (27,638.25) 0.00 | 401 401 | |
| 9813000 | Other gas supply exp | 0.04 | 401 | |
| 9841000 | Operat Labor and Exp | 51.06 | 401 | |
| 9842000 | Rents | 1.42 | 401 | |
| 9843300 | Main of Gas Holders | 27,638.25 | 402 | |
| 9843900 | Main of Vapori Equir Main of Other Equir | 11,814.44 3,493.00 | 402 402 | |
| | Sys Cont and Lod Dis Met and Hous Reg Exp | 0.00 2,145,773.78 | 401 401 | |
| 9879000 | Customer Install Exp | 54,890.12 | 401 | |
| 9880000 | Other expenses | (2,145,628.78) | 401 | |
| 9887000 9892000 | Maintenance of mains Main of services Main Met and Heu Ber | 209.39 0.00 | 402 402 | |
| 9893000 9902000 9908000 | Main Met and Hou Reg Meter reading ext | 176,066.15 (172,711.63) 7.560.00 | 402 401 401 | |
| 99U0UUU | Cust assistance exp | 7,560.00 | 4U I | |

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Reconcile 2019 GAAP to FERC Form 1 Income Statement

Income Statement

| | GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp | pany, LvI 6 | | | | | | | | | |
|---------|--|------------------|-----|------|----------------------------|---------|--------|---------|---------|-----------|--------------|
| # | Account Name | Balance | REF | Line | FERC Account Name & Number | Balance | Detail | Reclass | Reclass | Reclasses | To Ferc Form |
| 9909000 | Info and inst adv ex | (138,635.38) | 401 | | | | | | | | |
| 9910000 | Misc Cus Svs Inf Exp | 52,925.40 | 401 | | | | | | | | |
| 9912000 | Demons & Selling Exp | 52,570.34 | 401 | | | | | | | | |
| | Office suppl and exp | 5,641.24 | 401 | | | | | | | | |
| | Outside services emp | (17,331.51) | 401 | | | | | | | | |
| | Injuries and damages | (5.60) | 401 | | | | | | | | |
| | Emp pensio and benef | (907.38) | 401 | | | | | | | | |
| 9930100 | Genral Advrtisng Exp | 0.00 | 401 | | | | | | | | |
| | Misc general exp | 12,545.85 | 401 | | | | | | | | |
| 9931000 | | 667.89 | 401 | | | | | | | | |
| | Main of general pln | 28,135.71 | 402 | | | | | | | | |
| 9935000 | Main of general pln | (28,135.71) | 402 | | | | | | | | |
| | | | | | | | | | | | |
| | | (542,566,082.29) | | | | | | | | | |
| | | | | | | | | | | | |

Reconcile 2019 FERC Form 1 to 2018 actual COSS Income Statement

| | | | Total NSPM | | Total NSPM | |
|------|---|-----------------|-----------------|--------------|-----------------|-------------|
| FEF | RC | Total NSPM | | Adjustments | Adjusted | |
| Acco | ount Description | FERC 2019 | 2019 Annual Rpt | 2019 Ann Rpt | 2019 Annual Rpt | For COSS Ch |
| 400 | 440 Revenue-Electric Residential Sales | (1,336,964,367) | (3,491,032,171) | 587,959 | (3,490,444,212) | Line 47 |
| 400 | 442 Revenue-Electric C&I Sales Small | (2,174,105,644) | | - | - | Line 47 |
| 400 | 442 Revenue-Electric C&I Sales Large | | | - | - | Line 47 |
| 400 | 444 Revenue-Electric Street & Highway Lighting | (25,572,567) | | - | - | Line 47 |
| 400 | 445 Revenue-Electric Other Public Authorities | (9,820,384) | | - | - | Line 47 |
| 400 | 447 Revenue-Electric Sales for Resale | (264, 152, 907) | (153,325,427) | - | (153,325,427) | Line 49 |
| 400 | 448 Revenue-Electric Interdepartmental Sales | (587,959) | | (587,959) | - | Line 48 |
| 400 | 449.1 Revenue-Electric Provision for Rate Refunds | 11,082,805 | | | | Line 47 |
| 400 | 450 Revenue-Electric Forfeited Discounts | (6,486,842) | (6,486,842) | - | (6,486,842) | Line 49 |
| 400 | 451 Revenue-Electric Miscellaneous Services | (2,897,001) | (3,602,567) | - | (3,602,567) | Line 49 |
| 400 | 454 Revenue-Electric Other Rents | (5,739,861) | (5,739,861) | - | (5,739,861) | Line 49 |
| 400 | 456 Revenue-Electric Other | (380,501,944) | (706,539,776) | - | (706,539,776) | Line 49 |
| 400 | 456.1 Revenue frm Trnsm of Elctrcty Oths | (299,665,596) | - 1 | - | <u>-</u> | Line 49 |
| 400 | 480 Revenue-Gas Residential | (320,670,672) | | - | - | |
| 400 | 481 Revenue-Gas C&I | (242,803,915) | | - | - | |
| 400 | 484 Revenue-Gas Interdepartmental Sales | (9,283,699) | | - | - | |
| 400 | 487 Revenue-Gas Forfeited Discounts | (1,280,030) | | - | - | |
| 400 | 488 Revenue-Gas Miscellaneous Service | (531,535) | | - | - | |
| 400 | 489 Revenue-Gas Transport for Others | (5,612,763) | | - | - | |
| 400 | 495 Revenue-Gas Other | 3,099,190 | | - | - | |
| 400 | 496 Revenue-Provision for Rate Refund | - | | - | - | |
| 400 | 412 Revenue - Plant Leased to Ohers | {below} | | - | - | |
| | 999 COSS adj Revenue, no FERC acct specified | | | (928,152) | (928,152) | Line 49 |
| | Total Revenue | (5,072,495,689) | (4,366,726,644) | (928,152) | (4,367,066,837) | Line 50 |
| | = | , , , | | , , , | | ! |
| 401 | 500 Steam-Operation E&S | 3,412,405 | 3,412,405 | | 3,412,405 | Line 65 |
| 401 | 501 Steam-Operation Fuel | 266,913,364 | 266,913,364 | | 266,913,364 | |
| 401 | 502 Steam-Operation Expenses | 20,245,803 | 20,245,803 | | 20,245,803 | |
| 401 | 505 Steam-Operation Electric Expenses | 3,675,614 | 3,675,614 | | 3,675,614 | |
| 401 | 506 Steam-Operation Misc Steam Power Exp | 12,953,741 | 12,953,741 | | 12,953,741 | |
| 401 | 300 Steam-Operation Misc Steam Fower Exp | 12,333,741 | 12,933,741 | | 12,933,741 | Lille 05 |
| 401 | 507 Steam-Operation Rents | 3,335,498 | 3,335,498 | | 3,335,498 | Line 65 |
| 401 | 508 Steam-Operation Supplies & Exp | | | | - | |
| 401 | 509 Steam-Operation SO2 allowances | | | | - | |
| 401 | 517 Nuclear-Operation E&S | 55,329,104 | 48,924,216 | | 48,924,216 | Line 65 |
| 401 | 518 Nuclear-Fuel Expense | 118,969,264 | 118,969,264 | | 118,969,264 | |
| 401 | 519 Nuclear-Coolants & Water | 8,177,235 | 8,177,235 | | 8,177,235 | |
| | | · · | | | | |
| 401 | 520 Nuclear-Steam Expense | 49,396,126 | 49,396,126 | | 49,396,126 | |
| 401 | 523 Nuclear-Electric Expense | 3,013,734 | 3,013,734 | | 3,013,734 | Line 65 |
| 401 | 524 Nuclear-Misc Expenses | 127,101,515 | 127,101,515 | | 127,101,515 | Line 65 |
| | | | | | | |

| 401 | 525 Nuclear-Rents | 12,227,118 | 12,227,118 | 12,227,118 | Line 65 |
|-----|--|-------------|-------------|-------------|---------|
| 401 | 535 Hydro-Operation E&S | 30,977 | 30,977 | 30,977 | |
| 401 | 536 Hyd Oper Water for Pwr | - | | - | Line 65 |
| 401 | 537 Hydro-Hydraulic Exp | - | | - | Line 65 |
| 401 | 538 Hydro-Electric Exp | 416,335 | 416,335 | 416,335 | Line 65 |
| 401 | 539 Hydro-Misc Hydro Power Gen Exp | 735,450 | 735,450 | 735,450 | Line 65 |
| 401 | 540 Hydro-Operation Rents | 65,141 | 65,141 | 65,141 | Line 65 |
| 401 | 546 Other Generation-Operation E&S | 2,018,024 | 2,018,024 | 2,018,024 | Line 65 |
| 401 | 547 Other-Fuel | 187,242,297 | 187,242,297 | 187,242,297 | Line 54 |
| 401 | 548 Other-Generation Expenses | 7,138,051 | 7,138,051 | 7,138,051 | Line 65 |
| 401 | 549 Other-Misc Power Generation Exp | 7,518,551 | 7,518,551 | 7,518,551 | Line 65 |
| 401 | 550 Other-Rents | 8,538,449 | 8,538,449 | 8,538,449 | Line 65 |
| 401 | 555 Purchased Power | 746,707,838 | 640,777,050 | 640,777,050 | Line 65 |
| 401 | 556 System Control & Load Dispatch | 1,555,041 | 1,555,041 | 1,555,041 | Line 65 |
| 401 | 557 Other Power Supply Expenses | 102,602,253 | 107,196,410 | 107,196,410 | Line 65 |
| 401 | 560 Trans-Operation E&S | 11,373,546 | 9,452,517 | 9,452,517 | |
| 401 | 561 Trans-Load Dispatching | ,, | - | - | |
| 401 | 561.1 Load Disp-Reliability | | | - | Line 68 |
| 401 | 561.2 Load Disp-Monitor/Operate | 4,384,777 | 4,384,777 | 4,384,777 | Line 68 |
| 401 | 561.3 Load Disp-Trans Serv/Sch | | | - | Line 68 |
| 401 | 561.4 Load Disp-Sch/Con/Disp Serv | 7,674,490 | 7,674,490 | 7,674,490 | Line 68 |
| 401 | 561.5 Rel/Plan/Standards Dev | 45,025 | 45,025 | 45,025 | Line 68 |
| 401 | 561.6 Trans Service Studies | 5,313 | 5,313 | 5,313 | Line 68 |
| 401 | 561.7 Gen Interconn Studies | (11,347) | (11,347) | (11,347) | Line 68 |
| 401 | 561.8 Rel/Plan/Standards Dev Serv | 2,765,792 | 2,765,792 | 2,765,792 | Line 68 |
| 401 | 562 Trans-Station Expense | 2,534,494 | 2,534,494 | 2,534,494 | Line 68 |
| 401 | 563 Trans-Overhead Line Expense | 802,711 | 802,711 | 802,711 | Line 68 |
| 401 | 564 Trans-Underground Line Expense | 50,459 | 50,459 | • | |
| 401 | 565 Trans-Trans of Electricity by Others | 337,635,227 | 337,635,227 | 337,635,227 | Line 68 |
| 401 | 566 Trans-Misc Trans Expenses | 5,556,725 | 5,556,725 | 5,556,725 | Line 68 |
| 401 | 567 Trans-Rents | 2,740,456 | 2,740,456 | 2,740,456 | Line 68 |
| 401 | 575.1 Operation Supervision | 160,006 | 160,006 | 160,006 | Line 65 |
| 401 | 575.2 DA & RT Mkt Admin | 108,514 | 108,514 | 108,514 | |
| 401 | 575.3 Trans Rights Mkt Admin | | | - | Line 65 |
| 401 | 575.4 Cap Mkt Admin | | | - | |
| 401 | 575.5 Ancillary Serv Mkt Admin | - | - | - | Line 65 |
| 401 | 575.6 Mkt Monitoring/Compliance | - | - | - | Line 65 |
| 401 | 575.7 Mkt Fac/Mon/Comp serv | 10,365,211 | 10,365,211 | 10,365,211 | Line 65 |

| 401 | 575.8 Regional Markets Rents | 17,520 | 17,520 | 17,520 Line | e 65 |
|-----|---|--------------|------------|-----------------|------|
| 401 | 580 Dist-Operation E&S | 14,368,219 | 14,368,219 | 14,368,219 Line | e 69 |
| 401 | 581 Dist-Load Dispactching | 663,877 | 663,877 | 663,877 Line | e 69 |
| | | | | | |
| 401 | 582 Dist-Station Exp | 3,110,278 | 3,110,278 | 3,110,278 Line | e 69 |
| 401 | 583 Dist-Overhead Line Exp | 2,047,233 | 2,047,233 | 2,047,233 Line | e 69 |
| | • | , , | , , | , , | |
| | | | | | |
| 401 | 584 Dist-Underground Line Exp | 5,665,154 | 5,665,154 | 5,665,154 Line | e 69 |
| 401 | 585 Dist-Street Lighting & Signals | 716,351 | 716,351 | 716,351 Line | |
| 401 | 586 Dist-Meter Expenses | 188,026 | 188,026 | 188,026 Line | e 69 |
| 401 | 587 Dist-Customer Installation | 1,312,626 | 1,312,626 | 1,312,626 Line | e 69 |
| 401 | 588 Dist-Misc Exp | 22,336,577 | 22,336,577 | 22,336,577 Line | |
| 401 | 589 Dist-Rents | 4,480,484 | 4,480,484 | 4,480,484 Line | e 69 |
| 401 | 710 Manuf Gas-Operation E&S | | | - | |
| 401 | 728 Manuf Gas-Liquified Petroleum Gas | 81,397 | | - | |
| 401 | 733 Manuf Gas-Gas Mixing Exp | 59,674 | | - | |
| 401 | 735 Manuf Gas-Misc Production Exp | 2,584,782 | | - | |
| 401 | 736 Gas Prod-Rents | 9,021 | | - | |
| 401 | 759 Gas Prod-Other Exp | 165,655 | | - | |
| 401 | 760 Gas Prod-Rents | 11,347 | | - | |
| 401 | 783 Gas Prod-Extract Rents | | | - | |
| 401 | 804 Gas Supply-City Gate Purchase | 265,430,410 | | - | |
| 401 | 804.1 Gas Supply-LNG Purchases | - | | - | |
| 401 | 805.1 Gas Supply-PGA | 5,375,284 | | - | |
| 401 | 807 Gas Supply-Purchased Gas Exp | 23,824 | | - | |
| 401 | 808.1 Gas Supply-Withdrawn from Storage | 48,536,552 | | - | |
| 401 | 808.2 Gas Supply-Delivered to Storage | (40,022,038) | | - | |
| 401 | 812 Gas Used for Other Utility Ops Credit | (11,1==,111) | | - | |
| 401 | 813 Gas Supply-Other Exp | 404,252 | | - | |
| 401 | 821 Gas Storage-Purification Exp | , | | _ | |
| 401 | 824 Gas Storage-Other Exp | _ | | _ | |
| 401 | 826 Gas Storage - Rent | 1,440 | | _ | |
| 401 | 840 Gas Storage-Operation E&S | 518 | | _ | |
| 401 | 841 Gas Storage-Labor & Exp | 1,597,533 | | _ | |
| 401 | 842 Gas Storage-Other Exp | 146,349 | | _ | |
| 401 | 842.1 Oth Strg Exp-Fuel | - | | _ | |
| 401 | 844.3 Liquefaction Processing Labor and Expenses | 1,627,502 | | _ | |
| 401 | 844.5 Measuring and Regulation Labor and Expenses | 4,809 | | | |
| 401 | | · | | | |
| | 846.2 Other Expenses | 56,955 | | | |
| 401 | 850 Gas Trans-Operation E&S | 483,941 | | - | |
| 401 | 851 Gas Trans-System Control & Load Disp | 228,003 | | - | |
| 401 | 853 Gas Trans-Compr Stn Labor & Exp | 638 | | - | |

| 401 | 856 Gas Trans-Mains | 1,663,780 | | - | |
|------------|--|--------------|--------------|--------------|--------------------|
| 401 | 857 Gas Trans-Meas & Reg Station Exp | 5,025 | | - | |
| 401 | 858 Gas Trans-Trans of Gas by Others | 56,444,150 | | - | |
| 401 | 859 Gas Trans-Other Expenses | 18,032 | | - | |
| 401 | 860 Gas Trans-Rents | 65,682 | | - | |
| 401 | 870 Gas Dist-Operation E&S | 4,657,812 | | - | |
| 401 | 871 Gas Dist-Load Dispatching | 3,382,045 | | - | |
| 401 | 874 Gas Dist-Mains | 11,437,857 | | - | |
| 401 | 875 Gas Dist-Meas & Reg Station | 502,382 | | - | |
| 401 | 876 Gas Dist-Meas & Reg Station Indust | 1,366 | | - | |
| 401 | 877 Gas Dist-Meas & Reg Station City | 6,525 | | - | |
| 401 | 878 Gas Dist-Meters & Regulators | (1,491,523) | | - | |
| 401 | 879 Gas Dist-Customer Installations | 1,214,025 | | - | |
| 401 | 880 Gas Dist-Other Expenses | 12,185,746 | | - | |
| 401 | 881 Gas Dist-Rents | 1,848,021 | | - | |
| 401 | 901 Cust Accts-Supervision | 152,246 | 121,386 | 121,386 | Line 70 |
| 401 | 902 Cust Accts-Meter Reading | 27,108,953 | 21,835,052 | 21,835,052 | Line 70 |
| 401 | 903 Cust Accts-Records & Collection | 29,154,437 | 23,317,809 | 23,317,809 | Line 70 |
| 401 | 904 Cust Accts-Uncollectible Accounts | 13,433,807 | 11,678,776 | 11,678,776 | Line 70 |
| 401 | 905 Cust Accts-Misc Expenses | - | - | - | Line 70 |
| 401 | 906 Cust Serv & Information | | | - | |
| 401 | 908 Cust Serv-Cust Assistance Exp | 122,256,579 | 138,567,553 | 138,567,553 | Line 71 |
| 401 | 909 Cust Serv-Inform & Instruct Adv | 1,345,709 | 1,085,846 | 1,085,846 | Line 71 |
| 401 | 910 | 1,748,455 | 1,706,565 | 1,706,565 | |
| 401 | 912 Sales-Demo & Selling Exp | 53,348 | 137,919 | 137,919 | Line 72 |
| 401 | 916 Sales-Misc | - | | - | |
| 401 | 920 A&G-Salaries | 104,487,690 | 66,953,373 | 66,953,373 | |
| 401 | 921 A&G-Office Supplies & Exp | 60,381,250 | 52,051,765 | 52,051,765 | Line 73 |
| 401 | 922 A&G-Admin Transfer Credit | (45,763,294) | (42,157,400) | (42,157,400) | Line 73 |
| 401 | 923 A&G-Outside Service | 24,770,613 | 22,572,623 | 22,572,623 | |
| 401 | 924 A&G-Property Insurance | (5,440,717) | (6,445,963) | (6,445,963) | |
| 401 401 | 925 A&G-Injuries & Damages | 16,285,646 | 15,089,572 | 15,089,572 | |
| 401 | 926 A&G-Pensions & Benefits | 84,756,055 | 75,415,113 | 75,415,113 | |
| 401 | 928 A&G-Regulatory Commission Exp | 8,516,427 | 7,710,054 | 7,710,054 | |
| | 929 A&G-Duplicate Charge Credit | (5,941,926) | (5,562,067) | (5,562,067) | |
| 401 401 | 930.1 A&G-General Advertising | 4,384,301 | 218,757 | 218,757 | |
| | 930.2 A&G-Misc General Exp | 3,836,234 | 4,975,077 | 4,975,077 | |
| 401 | 931 A&G-Rents 999 COSS adj Fuel related | 43,309,828 | 37,908,237 | 37,908,237 | Line 73 Line 54 |
| | 999 COSS adj Power Prod, no FERC acct specified | | | - | Line 65 |
| | 999 COSS adj Transmission, no FERC acct specified | | | - - | Line 68 |
| | 999 COSS adj A&G, no FERC acct specified | | _ | - - | Line 73 |
| | 999 COSS adj Amortizations, no FERC acct specified | | | | Line 154 |
| | 555 5555 adj Amortizations, no i Erro acct specified | | | - | Line 104 |

| | Tabal On continue Francisco | 0.050.004.000 | 0.507.004.474 | 0.507.004.474 | 1 5 74 |
|------------|---|---------------|---------------|-----------------|---------|
| | Total Operation Expenses | 3,058,001,086 | 2,507,934,171 | - 2,507,934,171 | Line /4 |
| 402 | 510 Steam-Maint E&S | 3,765,365 | 3,765,365 | 3,765,365 | Line 65 |
| 402 | 511 Steam-Maint of Structures | 6,419,921 | 6,419,921 | 6,419,921 | Line 65 |
| 402 | 512 Steam-Maint of Boiler Plant | 22,850,699 | 22,850,699 | 22,850,699 | Line 65 |
| 402 | 513 Steam-Maint of Electric Plant | 6,807,557 | 6,807,557 | 6,807,557 | Line 65 |
| 402 | 514 Steam-Maint of Misc Plant | 11,713,257 | 11,713,257 | 11,713,257 | Line 65 |
| 402 | 515 Steam-Maint of Steam Prod Plant | | - | - | Line 65 |
| 402 | 528 Nuclear-Maint E&S | 7,262,125 | 7,262,125 | 7,262,125 | Line 65 |
| 402 | 529 Nuclear-Maint of Structures | 24,683 | 24,683 | 24,683 | Line 65 |
| 402 | 530 Nuclear-Maint of Reactor Plant Equip | 38,926,797 | 38,926,797 | 38,926,797 | Line 65 |
| 402 | 531 Nuclear-Maint of Electric Plant | 12,389,211 | 12,389,211 | 12,389,211 | Line 65 |
| 402 | 532 Nuclear-Maint of Misc Plant | 31,045,208 | 31,045,208 | 31,045,208 | Line 65 |
| 402 | 541 Hydro-Maint Supervision & Engineering | 2,653 | 2,653 | 2,653 | Line 65 |
| 402 | 542 Hydro-Maint of Structures | 39,246 | 39,246 | 39,246 | Line 65 |
| 402 | 543 Hydro-Maint of Res, Dams & Waterways | 62,498 | 62,498 | 62,498 | Line 65 |
| 402 | 544 Hydro-Maint of Electric Plant | 120,543 | 120,543 | 120,543 | Line 65 |
| 402 | 545 Hydro-Maint of Misc Hydro Plant | 4,755 | 4,755 | 4,755 | Line 65 |
| 402 | 551 Other-Maint E&S | 1,698,454 | 1,698,454 | 1,698,454 | Line 65 |
| 402 | 552 Other-Maint of Structures | 6,650,945 | 6,650,945 | 6,650,945 | Line 65 |
| 402 | 553 Other-Maint of Gen & Electric Plant | 6,306,898 | 6,306,898 | 6,306,898 | Line 65 |
| 402 | 554 Other-Maint of Misc Power Gen Plant | 5,025,921 | 5,025,921 | 5,025,921 | Line 65 |
| 402 | 568 Trans-Maint E&S | 66,476 | 66,476 | 66,476 | Line 68 |
| 402 | 569 Trans-Maint of Structures | | - | - | Line 68 |
| 402 | 570 Trans-Maint of Station Equip | 5,709,691 | 5,709,691 | 5,709,691 | Line 68 |
| 402 | 571 Trans-Maint of Overhead Lines | 7,189,699 | 7,189,699 | 7,189,699 | Line 68 |
| 402 | 572 Trans-Maint of UG Lines | 105,270 | 105,270 | 105,270 | Line 68 |
| 402 | 573 Trans-Maint of Misc Trans Plant | 10,766 | 10,766 | 10,766 | Line 68 |
| 402 | 590 Dist-Maint E&S | 71,824 | 71,824 | 71,824 | Line 69 |
| 402 | 591 Dist-Maint of Major Structures | - | - | - | Line 69 |
| 402 | 592 Dist-Maint of Station Equip | 4,715,836 | 4,715,836 | 4,715,836 | Line 69 |
| 402 | 593 Dist-Maint of Overhead Lines | 51,673,233 | 51,673,233 | 51,673,233 | |
| 402 | 594 Dist-Maint of Underground Lines | 7,876,091 | 7,654,598 | 7,654,598 | Line 69 |
| 402 | 595 Dist-Maint of Line Transformers | 124,501 | 124,501 | 124,501 | |
| 402 | 596 Dist-Maint of Street Lights & Signals | 1,588,926 | 1,588,926 | 1,588,926 | |
| 402 | 597 Dist-Maint of Meters | 164,279 | 164,279 | 164,279 | |
| 402 402 | 598 Dist-Maint of Misc Dist Plant 741 Manuf Gas-Maint of Structures | 231,578 | 231,578 | 231,578 | Line 69 |
| 402 | 741 Manuf Gas-Maint of Structures 742 Manuf Gas-Maint of Production Equip | _ | | - | |
| 402 | 834 LNG Terminaling and Processing Expense | - 116,784 | | - | |
| 402 | 004 LING Terminaling and Processing Expense | 110,704 | | - | |

| 402 | 843 Gas Storage-Maint E&S | 33,347 | | | - | |
|-----|---|--------------------------|------------------------------|---|------------------------------|----------------------|
| 402 | 843.2 Gas Storage-Maint of Structures and Improve | 149,634 | | | - | |
| | 843.3 | 72,928 | | | | |
| 402 | 843.4 Gas Storage-Maint of Purification Equip | | | | - | |
| 402 | 843.5 Gas Storage-Maint of Liquefaction Equip | 115 | | | - | |
| 402 | 843.6 Gas Storage-Maint of Vaporizing Equip | 148,476 | | | _ | |
| 402 | 843.7 Gas Storage-Maint of Compressor Equip | 10,465 | | | _ | |
| 402 | 843.8 Gas Storage-Maint of Meas & Reg Equip | , | | | _ | |
| 402 | 843.9 Gas Storage-Maint of Other Equip | 69,744 | | | _ | |
| 402 | 847 | 1,111,719 | | | | |
| 402 | 861 Gas Trans-Maint E&S | 1,111,110 | | | _ | |
| 402 | 863 Gas Trans-Maint of Mains | 269,442 | | | _ | |
| 402 | 864 Gas Trans-Maint of Compr Stn Equipt | 200,442 | | | _ | |
| 402 | 865 Gas Trans-Maint of Meas & Reg Station | 2,725 | | | _ | |
| 402 | 866 Gas Dist-Maint Communications Equip't | 81 | | | _ | |
| 402 | 885 Gas Dist-Maint & S | 670,251 | | | - | |
| | 887 Gas Dist-Maint E&S | · · | | | - | |
| 402 | | 2,739,214 | | | - | |
| 402 | 888 | 311,972 | | | | |
| 402 | 889 Gas Dist-Maint of Meas & Reg Station | 417,518 | | | - | |
| 402 | 890 Gas Dist-Maint of Meas & Reg Indust | 3,228 | | | - | |
| 402 | 891 Gas Dist-Maint of Meas & Reg City | 8,494 | | | - | |
| 402 | 892 Gas Dist-Maint of Services | 4,114,378 | | | - | |
| 402 | 893 Gas Dist-Maint of Meters & Regulators | 754,817 | | | - | |
| 402 | 932 | 28,136 | | | | Line 73 |
| 402 | 935 A&G-Maint of General Plant | 310,659 | 134,647 | | 134,647 | Line 74 |
| | Total Maintenance | 251,989,031 | 240,558,060 | - | 240,558,060 | |
| | 403 Depreciation Expense | 648,815,781 | 2,748,492,231 693,542,936 | _ | 2,748,492,231 693,542,936 | Line 76 |
| | 400 Deprediction Expense | 040,010,701 | 000,042,000 | - | 030,042,330 | Line 70 |
| | 403.1 Depreciation Expense-ARO | (10,987,780) | | - | - | |
| | · | (, , , , | | - | | |
| | 404 Amortization of Limited Ter | 74,838,062 | (31,340,282) | - | (31,340,282) | Line 77 |
| | 404.3 Amortization Other Limit Term Gas | 5,558,078 | | - | - | |
| | 405 Amortization of Oth Elec Total Amortization | (4,740,389) | (31,340,282.00) | | (31,340,282.00) | |
| | | 75,655,751 | (31,340,262.00) | | (31,340,262.00) | |
| | 406 Amortization of Plant Acq | 15,599 | | - | | |
| | , | , | | - | | Line 88 |
| | 407.3 Regulatory Debits | 72,980,134 | | - | - | Line 88 |
| | 407.4 Regulatory Credits | (191,506,283) | | - | - | Line 88 |
| | 408.1 Taxes Other than Income | 261,423,117 | 242,012,221 | - | , , | Line 88 |
| | 409.1 Income Tax Utility Operating Income (Federal) 409.1 Income Tax Utility Operating Income (State) | 82,805,773 16,709,862 | 16,680,203 40,410,459 | - | , , | Line 134 Line 134 |
| | 410.1 Prov for Deferred Income Tax-Utility | 372,973,100 | (24,593,801) | _ | (24,593,801) | |
| | 411.1 Prov for Deferred Income Tax-Credit | (422,523,436) | (21,000,001) | - | (2.7,000,001) | Line 88 |
| | 411.4 Investment Tax Credit | (1,424,146) | (1,365,699) | - | (1,365,699) | |
| | | | | | | |

| 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses | - (271,783) - 108,436,583 - - 4,323,092,389 | 3,683,838,268 | - - - - - - - | - - - - - - - 3,683,838,268 | ∟ine 77 ∟ine 74 |
|---|---|------------------------------|---------------------------------|--|--------------------|
| Operating Income | (749,403,299) | (682,888,376) | | (683,228,569) L | Line 96 |
| 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Income 419.1 AFUDC | (33,900,022) 28,954,640 63,024 (5,510,914) (24,819,621) | | - - - - - | - - - - - | Line 140 |
| 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit Total Other Income | 6,379,390 (1,299,817) (30,133,320) | - | - - - - | - ' | Lille 140 |
| 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions Total Other Deductions | 146,780 5,167,809 (3,494,620) 10,779 2,085,005 6,240,984 10,156,736 | | - - - - - - | - - - - - - | |
| 408.2 Taxes Other Income & Deductions 409.2 Income Tax Other Income & Deductions-Federa 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-NonOp 411.2 Prov for Deferred Income Tax-Credit NonOp 420 Investment Tax Credit Total Taxes on Other Income & Deductions | 199,527 (7,690,489) - 26,763,639 (20,125,945) - (853,269) | - | | - - - - - - | |
| Net Other Income & Deductions | (20,829,852) | - | - | - | |
| 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 428.1 Amort of Loss on Reacq Debt 430 Interest & Dividend 431 Other Interest Expense | 221,011,431 4,403,285 2,085,808 2,308,725 10,244,102 | | - - - - | - - - - | |
| 432 AFUDC Total Interest Charges | (12,386,283) 227,667,069 | (34,878,544) (34,878,544) | - | (34,878,544) L (34,878,544) | Line 140 |
| | <u>-</u> | | | | |

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| Total Extraordinary Deductions | <u>-</u> | | | |
|--------------------------------|------------------|---------------|-----------|------------------------|
| Net Income | (542.566.082.82) | (717.766.920) | (928.152) | (718.107.113) Line 143 |

Northern States Power Company Minnesota 2019 Total Company JCOSS Tie Out Amounts in \$000

| | | Dec - 2019 Amounts Per Annual | Amounts calculated | Difference | |
|-------------------------|--------------------------------------|-------------------------------|--------------------|------------|--|
| | | report JCOSS | Per Response | 2 | |
| Line No. Schedule 04 | NSPM - 02 Income Statement Schedule | Total | | | |
| 1 | Operating Revenues | | | | |
| 2 | Total Operating Revenues | (4,367,655) | (4,367,655) | 0 | |
| 3 | | | | | |
| 4 | <u>Expenses</u> | | | | |
| 5 | Total Operating Expenses | 2,748,492 | 2,748,492 | (0) | |
| 6 | | | | | |
| 7 | Depreciation | 693,543 | 693,543 | (0) | |
| 8 | Amortization | (31,340) | (31,340) | (0) | |
| 9 | | | | | |
| 10 | Taxes: | | | | |
| 11 | Total Taxes Other Than Income | 216,053 | 216,053 | (0) | |
| 12 | Total State & Federal Income Taxes | 57,091 | 57,091 | (0) | |
| 13 | | | | | |
| 14 | Total Taxes | 273,143 | 273,143 | 0 | |
| 15 | Total Expenses | 3,683,838 | 3,683,838 | (0) | |
| 16 | Total Operating Income | (683,817) | (683,817) | (0) | |
| 17 | | | | | |
| 18 | AFDC Debt | 11,757 | 11,757 | (0) | |
| 19 | AFDC Equity | 23,121 | 23,121 | (0) | |
| | | | | | |

2,953,812,325 219,751,199 704,258,589 (5,933,718) 70,236,036 212,493 8,503,308

77,091,223 (247,708,484) 258,519,780 52,026,427 11,453,878 191,355,526 (260,077,723) (1,423,819)

(557,582) 115,980,409 4,147,499,867 803,401,393

102,068 (2,923,697) (25,425,203) (2,204,628) (163,543) (37,468,275)

83,099

2,974,131 (2,546,823) 116,700 1,851,175 6,943,859 9,222,140 230,675 (5,458,665) 970,239 23,812,443 (18,374,779)

1,179,913 (27,066,222) 240,208,221 5,006,711 1,695,869

829,872 3,269,166 (11,100,540) (239,909,299) 590,558,317

| Reconcile 2 | 2020 GAAP to FERC Form 1 tement | | | | | | | | | |
|-------------------------------|--|----------------------------------|-------------------------|----------------|-----------------|--|---------------------------------|-------------|----------|-------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C compa | any, Lvl 6 Balance | REF | Line | | FERC Account Name & Number | Balance | Detail | Reclass | Recla |
| 7002011 7002013 | Current State Income Tax Expense - Nonutilit Current State Income Tax Exp - NU - UTBPern | 877,950.13 92,288.75 | 409.20 409.20 | 1 | | | UTILITY OPERATING | | | |
| 7002001 7002003 | Current Federal Income Tax Expense - Nonutilit Current Federal Income Tax Exp - NU - UTBPern | (3,871,850.72) (1,586,814.20) | 409.2F 409.2F | 2 | 400 | Operating Revenues (400) | 4,950,901,261 OPERATING EXPE | | | |
| 7000011 7000013 | Current State Income Tax Expense - Utilit Current State Income Tax Exp - Utility - UTBPern | 11,273,211.03 180,667.00 | 409.10 409.10 | 4 5 | 401 402 | Operating Expenses (401 Maintenance Expense (402) | 2,953,812,325 219,751,199 | | | |
| 7000001 7000003 | Current Federal Income Tax Expense - Utilit Current Federal Income Tax Exp - Utility - UTBPerr | 44,762,470.36 7,263,957.00 | 409.1F 409.1F | 6 7 | 403 403.1 | Depreciation Expense (403 Depreciation of Asset Retirement Costs (403.1 | 704,258,589 (5,933,718) | - | | |
| 5840006 5840011 | Intangibles Amort Intangible Software | 13,788,831.86 62,049,236.56 | 404-5 404-5 | 8 9 | 404-5 406 | Amortization and Depletion of Plant (404-405 Amortization of Utility Plant Acq. Adj. (406 | 70,236,036 212,493 | - | | |
| 5840076 5841011 | DL Pre-funded AFUDC Amort ITC Grant Revenue - Hydrc | (5,861,485.54) (67,062.60) | 404-5 404-5 | 10 11 | 407 407.2 | Amortization of Property Losses, Unrecovered Plant and Recovery Stud Amort. of Conversion Expenses (407.2 | - | - | | |
| 5841016 5841021 | ITC Grant Revenue - Wind ITC Grant Revenue - Sola | (104,603.40) (1,881.00) | 404-5 404-5 | 12 13 | 407.3 407.4 | Regulatory Debits (407.3 (Less) Regulatory Credits (407.4 | 77,091,223 (247,708,484) | | | |
| 5842026 9404000 | Amort Exp - State Commission Adj Ele Amrt of Limt-Trm Pt | 433,000.00 (4,787,385.02) | 404-5 404-5 | 14 15 | | Taxes Other Than Income Taxes (408.1 Income Taxes-Federal (409.1 | 258,519,780 52,026,427 | | | |
| 9404300 6064011 | Amrt Oth Lim-Trm Pli Pre-Funded AFUDC - Debt | 4,787,385.02 9,581,918.46 | 404-5 432 | 16 17 | 410.1 | Income Taxes-Other (409.1 Prov. for Def. Income Taxes (410.1 | 11,453,878 191,355,526 | | | |
| 6064016 4280463 | AFUDC Borrowed Funds Customer-related Interest Expense - Electri | (20,682,458.25) 2,386,510.06 | 432 431 | 18 19 | 411.01 411.4 | (Less) Def. Income Taxes-Cr.(411.1 ITC Adjustment - Net (411.4] | (260,077,723) (1,423,819) | - | | |
| 4490214 5060001 | Customer-related Interest Expense - Ga Point to Point Transmissior | (526,483.96) 21.25 | 431 431 | 20 21 | 411.6 411.7 | (Less) Gains From Disposition of Utility Plant (411.6 Losses From Disposition of Utility Plant (411.7 | - | - | | |
| 5060021 5060156 | Network Transmission Schedule 2 - Reactive Supply | 271.71 38.45 | 431 431 | 22 23 | 411.8 411.9 | Losses From Disposition of Allowances (411.9 | (557,582) | - | | |
| 5060186 5060251 | Schedule 45 Transmission Expansion Plar | 0.20 11,213.18 | 431 431 | 24 | 411.1 413 | Accretion Expense (411.10) Expense of Plant Leased to Others (413 | 115,980,409 | - | | |
| 6060011 6060026 | Credit Line Fees Interest Expense Miscellaneous | 897,328.78 373,006.11 | 431 431 | 25 26 | | Total Utility Operating Expenses (Lines 4 through 24 Net Utility Operating Income (Lines 2 less 25 | 803,401,393 | - | | |
| 6060041 6060021 | Commercial Pape Interest to Associated Company | 127,260.00 790,193.20 | 431 430 | 27 28 | | Net Utility Operating Income OTHER INCOME AND DEDUCTIONS | | | | |
| 6060031 6063001 | Money Pool Interes: Amortization - Loss on Reacquired Det | 39,678.36 1,695,869.10 | 430 428.1 | 29 30 | | OTHER INCOME | NONUTILITY OPERATIN | IG INCOME | | |
| 6062001 6060001 | Amortization - Debt Discount Premiur Long-Term Debl | 5,006,710.72 240,208,221.36 | 428 427 | 31 32 | 415 416 | Revenues From Merchandising, Jobbing & Congtract Work (415 (Less) Expenses of Merchandising, Jobbing & Contract Work (416 | - | | | |
| 5009002 5071006 | Deferred Cost - MTM Rate Payer Share Purchased Power - Prop Tradine | (93,087.00) 5,997,474.00 | 426.5 426.5 | 33 34 | 417 417.1 | Revenues From Nonutility Operations (417 (Less) Expenses of Nonutility Operations (417.1 | (36,475,152) 29,621,881 | - | | |
| 5600016 5600286 | Consulting Professional Eng and Design Non - Recoverable Recognition | 16,140.78 77,605.90 | 426.5 426.5 | 35 36 | 41800 418.1 | Equity in Earnings of Subsidiaries (418.1 | 102,068 | - | | |
| 5600446 5600621 | Injuries and Damages Othe Dues - Social Service | 2,929.10 9,915.78 | 426.5 426.5 | 37 38 | 419 419.1 | | (2,923,697) (25,425,203) | | | |
| 5600696 5600701 | Deductions - Corporate Tickets Deductions - Other | 318,105.98 (422,769.52) | 426.5 426.5 | 39 40 | 421 421.1 | Misc. Nonoperating Income (421 Gain on Disposition of Property (421.1 | (2,204,628) (163,543) | | | |
| 5660024 6001006 | Loss on Investment Interest Income - Miscellaneous | (461,818.92) (45,907.01) | 426.5 426.5 | 41 42 | | Total Other Income (Enter Total lines of 31-40 OTHER INCOME DEDUCTIONS | (37,468,275) | | | |
| 6006006 9426500 | Wealthop Loan Interes Donations | 1,499,362.87 45,907.01 | 426.5 426.5 | 43 44 | | Miscellaneous Amortization (425 | 83,099 | | | |
| 5540001 5540220 | Productive Labor Labor Overtime | 216,577.60 25.82 | 426.4 426.4 | 45 46 | 426.1 426.2 | Life Insurance (426.2) | 2,974,131 (2,546,823) | - | | |
| 5540260 5540270 | Other Compensatior Welfare Fund | 3.64 48.04 | 426.4 426.4 | 47 48 | 426.3 426.4 | Expenditures for Certain Civic, Political and Related Activities (426. | 116,700 1,651,175 | | | |
| 5600001 5600006 | Contract Labor Consulting Professional Services Othe | 3.09 148,019.58 | 426.4 426.4 | 49 50 | 426.5 | Other Deductions (426.5] Total Other Income Deductions (lines 43 through 49 | 6,943,859 9,222,140 | - | | |
| 5600021 5600041 | Consulting Professional Services Lega Outside Vendor Contrac | 63,924.97 9,434.46 | 426.4 426.4 | 51 52 | 408.2 | Taxes Other than Income Taxes (408.2 | 230,675 | OME AND DEI | DUCTIONS | |
| 5600066 5600069 | Materials Service Consumption | 5,901.54 1.65 | 426.4 426.4 | 53 54 55 | 409.20 | Income Taxes - Federal (409.2 Income Taxes - Other (409.2 | (5,458,665) 970,239 | - | | |
| 5600070 5600075 | Material Direct Purchas∈ Transportation Fue | 2.28 0.01 | 426.4 426.4 | 56 | 411.2 | Provision for Deferred Income Taxes (410.2 (Less) Provision for Deferred Income Taxes-Cr. (411.2 | 23,812,443 (18,374,779) | | | |
| 5600091 5600151 | Print and Copy Cost - Othe Network Data | (15.64) 0.87 | 426.4 426.4 | 57 58 | 41150 420 | (Less) Investment Tax Credits (420 | | - | | |
| 5600191 5600196 | Employee Expenses Airfare Employee Expenses Car Renta | 1,382.65 307.95 | 426.4 426.4 | 59 60 | | Total Taxes on Other Income and Deductions (Lines 52 through 58 Net Other Income and Deductions (total lines 41, 50 and 58 | 1,179,913 (27,066,222) | - | | |
| 5600201 5600206 | Employee Expenses Taxi and Bu: Employee Expenses Mileage | 698.52 1,557.45 | 426.4 426.4 | 61 62 | 427 | Interest on Long-Term Debt (427 | 240,208,221 | GES - | | |
| 5600211 5600216 | Employee Expenses Conf Seminar Tm ₁ Employee Expenses Hote | 301.56 3,852.75 | 426.4 426.4 | 63 64 | 428 428.1 | Amortization of Debt Discount and Expenses (428 Amortization of Loss on Reacquired Debt (428.1 | 5,006,711 1,695,869 | | | |
| 5600221 5600226 | Employee Expenses Meals Employee Expenses Meals Non-Employe | 867.74 416.62 | 426.4 426.4 | 65 66 | 429 429.1 | (Less) Amortization of Premium on Debt-Credit (429 (Less) Amortization of Gain on Reacquired Debt (429.1 | | - | | |
| 5600231 5600236 | Employee Expenses Parkinç Employee Expenses Per Dien | 2,827.83 0.66 | 426.4 426.4 | 67 68 | 430 431 | Interest on Debt to Associated Companies (430 Other Interest Expense (431 | 829,872 3,269,166 | - | | |
| 5600241 5600246 | Employee Expenses Safety Equipmen Employee Expenses Othe | 0.33 641.88 | 426.4 426.4 | 69 70 | 432 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (43 Net Interest Charges (Lines 62 through 69 | (239,909,299) | | | - |
| 5600251 5600256 | Employee Expense Personal Communication Device Office Supplies | 2,299.93 494.20 | 426.4 426.4 | 71 72 | | Income Before Extraordinary Items (lines 27, 60, and 70 | 590,558,317 EXTRAORDINARY | ITEMS | | |
| 5600276 5600296 | Life Events Janitorial - Routine | 0.05 149.06 | 426.4 426.4 | 73 74 | 434 | Extraordinary Income (434 (Less) Extraordinary Deductions (435 | | | | |
| 5600301 5600306 | Janitorial - Specia Fire Life Safety Maintenance | 24.99 16.59 | 426.4 426.4 | 75 76 | | Net Extraordinary Items (Line 73 less 74 Income Taxes -Federal and other (409.3 | | | | |
| 5600311 5600316 | General Interior Exterior Maintenance Use Costs | 542.82 411.18 | 426.4 426.4 | 77 78 | | Extraordinary Items After Tax (Line 75 less 76 NET INCOME (line 71 and 77) | 590,558,317 | - | | |
| 5600321 5600331 | Lawn Care Maintenance Costs Snow Removal Costs | 18.81 71.63 | 426.4 426.4 | | 99998 | sum of 99998's | - | | | |
| 5600336 5600341 5600351 | Trash Removal Costs Water Use Costs Moves Adds Changes | 47.53 33.42 | 426.4 426.4 | | | | | | | |
| 5600381 | Rent - Space | 22.90 (3.99) | 426.4 426.4 | | | | | | | |
| 5600382 5600431 | Rent - Equipment Lease Costs | 18.94 90,806.73 | 426.4 426.4 | | | | | | | |
| 5600436 5600591 | Postage Dues - Professional Association | 439.66 0.51 654,474.48 | 426.4 426.4 | | | | | | | |
| 5600606 5600616 5600621 | Dues - Lobbying Dues - Chamber of Commerce Dues - Social Service | 227,884.13 1.178.32 | 426.4 426.4 426.4 | | | | | | | |
| 5600636 5600726 | Contributions - Civic and Politica License Fees and Permits | 84,571.03 6.12 | 426.4 426.4 | | | | | | | |
| 5600861 5600871 | Shared Asset Costs Other | 1,599.31 83.21 | 426.4 426.4 | | | | | | | |
| 5600896 8000000 | Online Information Services Prod Labor Bargaining Benefit Group 1 | 3,099.56 1.71 | 426.4 426.40 | | | | | | | |
| 8000005 8000020 | Prod Labor Bargaining Benefit Group 6 Prod Labor Non-Bargaining Benefit Grp 1 | 0.74 (1,082.00) | 426.4 426.40 | | | | | | | |
| 8000021 8000037 | Prod Labor Non-Bargaining Benefit Grp 2 Productive Labor Non-Barg No Load | 2.41 61.27 | 426.4 426.4 | | | | | | | |
| 8000105 8000115 | Overtime Other Compensation Craft Welfare Fund | 0.08 0.53 | 426.4 426.4 | | | | | | | |
| 8900000 8900005 | 0010-200662-NonProd Labor BG G1 0010-200662-NonProd Lbr NonBG G1 | 55.30 12,048.82 | 426.4 426.4 | | | | | | | |
| 8900200 8901065 | 0010-200757-WC - Ins and Other 0050-200666-NonProd Lbr NonBG G1 | 985.58 26,371.10 | 426.4 426.4 | | | | | | | |
| 8901250 8901260 | 0050-200761-WC - Ins and Other 0050-200766-Annual Incentive | (5.49) 26,221.47 | 426.4 426.4 | | | | | | | |
| 8901320 8901325 | 0010-200031-Purch - Overhead 0010-200031-Purch_OH Alloc | 224.34 531.47 | 426.4 426.4 | | | | | | | |
| 8901360 8905000 | 0050-200035-Purch - Overhead 0010-IO-Prod Lbr BG Group 1 | 1,852.88 (20.66) | 426.4 426.4 | | | | | | | |
| 8905005 8905010 | 0013-IO-Facilities - Overhead 0050-IO-Prod Lbr NonBG Grp1 | (0.25) (3.81) | 426.4 426.4 | | | | | | | |
| 8905025 8905030 | 0010-IO-Facilities-Labor 0010-IO-Facilities-Benefits Wk Comp | (0.28) (2.28) | 426.4 426.4 | | | | | | | |
| 8905035 8905040 | 0010-IO-Facilities-Benefits Pens & Ins 0010-IO-Contract Labor Settle Direct | (3.17) (0.14) | 426.4 426.4 426.4 | | | | | | | |
| 8905045 8905050 | 0010-IO-Contract Earlor Settle Direct 0010-IO-Facilities-Consulting 0010-IO-Facilities-Contract Vendor | (0.54) (0.54) (118.52) | 426.4 426.4 | | | | | | | |
| 8905060 8905070 | 0010-IO-Facilities-Materials 0010-IO-Facilities-Transportation | (0.24) (0.06) | 426.4 426.4 | | | | | | | |
| 8905090 8905095 | 0011-IO-Facilities-Benefits Wk Comp 0011-IO-Facilities-Benefits Pens & Ins | (0.31) (0.13) | 426.4 426.4 | | | | | | | |
| 8905110 8905120 | 0011-IO-Facilities-Consulting 0011-IO-Facilities-Contract Vendor | (10.04) (0.46) | 426.4 426.4 | | | | | | | |
| 8905130 8905145 | 0011-IO-Facilities-Employee Expense 0013-IO-Facilities-Labor | (0.09) (0.01) | 426.4 426.4 | | | | | | | |
| 8905150 8905155 | 0013-800000070139-Fac - Lbr Ben Pen 0013-800000070139-Fac - Lbr PR Tax | (0.56) (0.15) | 426.4 426.4 | | | | | | | |
| 8905160 8905170 | 0013-800000070139-Fac - Contr Labor 0013-800000070139-Fac - Consulting | (0.01) (0.01) (13.29) | 426.4 426.4 | | | | | | | |
| 8905830 8906400 | 0050-IO-Facilities-Consulting 0050-IO-Facilities-Contract Vendor | (0.07) (1.30) | 426.4 426.4 | | | | | | | |
| | | | | | | | | | | |

Reconcile 2020 GAAP to FERC Form 1
Income Statement
Schedule IS-

| Income Sta | | | |
|-------------------------------|--|--|-------------------------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C compar Account Name | Balance | REF |
| 8906410 8906420 8906425 | 0050-IO-Facilities-Miscellaneous 0012-IO-Facilities-Labor | (0.28) (0.05) | 426.4 426.4 426.4 |
| 8906425 8906430 8906435 | 0012-IO-Facilities-Benefits Wk Comp 0012-IO-Facilities-Benefits Pens & Ins | (0.06) (1.88) | 426.4 426.4 426.4 |
| 8906440 8906450 | 0012-IO-Facilities-Labor Payroll Tax 0012-IO-Facilities-Contract Labor 0012-IO-Facilities-Consulting | (0.54) (0.07) (40.53) | 426.4 426.4 426.4 |
| 8908212 8908782 | 0010-IO-Pacifices-Consulting 0010-IO-Benefits Wk Comp Settle Direct 0012-IO-Prod Lbr BG Group 1 | (0.02) (0.01) | 426.4 426.4 |
| 8909401 | 0011-IO-Prod Lbr BG Group 6 | (0.46) | 426.4 |
| 8909406 | 0011-IO-Other Compensation CWF | (0.06) | 426.4 |
| 8909411 | 0012-IO-Facilities - Overhead | (0.30) | 426.4 |
| 8909412 | 0010-IO-Facilities-Benefits Incentive | (0.11) | 426.4 |
| 8910070 | 0012-IO-Facilities-Benefits Incentive | 10.98 | 426.4 |
| 8910104 | 0010-200061-E&S Non-SVC OH | (0.41) | 426.4 |
| 8910115 | 0010-IO-Fac-Lbr Benefits Non-Svc | 15,832.57 | 426.4 |
| 8910116 | 0010-201057-Pension & Insurance | 2,170.70 | 426.4 |
| 8912104 | 0012-IO-Fac-Lbr Benefits Non-Svc | (0.01) | 426.4 |
| 8950115 | 0050-201062-Pension & Insurance | 41,099.86 | 426.4 |
| 8950116 | 0050-201068-Benefits Non-Service | 687.89 | 426.4 |
| 9426400 | Int & Dividend Incom | (751.44) | 426.4 |
| 5600731 | Penalties | 116,700.20 | 426.3 |
| 6006001 | Wealthop Cash Surrender Value | (3,234,306.85) | 426.2 |
| 6006011 | Wealthop Premium Expense | 687,483.39 | 426.2 |
| 5600626 | Contributions - Charitable | 1,525,401.51 | 426.1 |
| 5600631 | Contributions - Community Sponsorship: | 939,150.19 | 426.1 |
| 5600641 | Contributions - Economical Developmer | 510,097.84 | 426.1 |
| 9426100 | Exp fr Non-Util Opr | (518.55) | 426.1 |
| 5660012 | Loss on Disp of PPE Sys Op Unit | 83,099.21 | 421.2 |
| 5660011 | Gain on Disp of PPE Sys Op Unit | (163,542.73) | 421.1 |
| 4280462 4490213 | Customer-related Interest Income - Electri Customer-related Interest Income - Ga | (262,061.85) (154,400.73) | 421.1 421 421 |
| 5060001 5060021 | Point to Point Transmissior Network Transmissior | (375.60) (7,547.97) | 421 421 421 |
| 5060021 5060156 5060186 | Schedule 2 - Reactive Supply Schedule 45 | (96.02) (1.46) | 421 421 |
| 5060251 | Transmission Expansion Plar | (99,214.93) | 421 |
| 5071006 | Purchased Power - Prop Trading | 0.00 | 421 |
| 6005006 | Miscellaneous Non-Operating Incom AFUDC - Equity | (1,680,929.70) | 421 |
| 6003001 | | (45,967,192.42) | 419.1 |
| 6003011 | AFUDC Pre-Funded - Equity AFUDC - Equity SD Short-Term | 20,968,989.74 (427,000.00) | 419.1 419.1 |
| 6001006 | Interest Income - Miscellaneous | (149,733.05) | 419 |
| 6001011 | Interest Income - Associated Companie | (143,546.10) | 419 |
| 6001016 | Interest Income - Temp Cash Investmer | (366,168.56) | 419 |
| 6001026 | Interest Income - Rabbi-Nonqual Def Com | (1,826,643.04) | 419 |
| 9419000 | Def Inc Tax-Util-Cr | (437,606.65) | 419 |
| 4630069 | Equity in Subsidiary-UP & L | 108.251.88 | 418.1 |
| 4630084 | Equity in Subsidiary-NSP Nuc | (6,184.33) | 418.1 |
| 5480050 | Non-Reg COGS - Other | 23,588,612.26 | 417.1 |
| 5540001 | Productive Labor Premium Time Labo | 1,555,896.25 | 417.1 |
| 5540180 | | 384.30 | 417.1 |
| 5540185 | Other Compensation Accruals Labor Overtime | (23.58) | 417.1 |
| 5540220 | | 18,269.47 | 417.1 |
| 5540230 | Incentive Other Compensatior | 18.92 | 417.1 |
| 5540260 | | 93.22 | 417.1 |
| 5540270 | Welfare Fund | 2,052.22 | 417.1 |
| 5600001 | Contract Labor | 524,474.21 | 417.1 |
| 5600006 | Consulting Professional Services Othe | 100,635.36 | 417.1 |
| 5600041 | Outside Vendor Contrac | 188,682.26 | 417.1 |
| 5600051 | Outside Services Customer Care | 0.40 | 417.1 |
| 5600066 | Materials | 57,939.08 | 417.1 |
| 5600068 | Material Consumptior | 5,155.26 | 417.1 |
| 5600069 | Service Consumption | 33,987.93 | 417.1 |
| 5600070 | Material Direct Purchas∈ | 1,833.45 | 417.1 |
| 5600075 | Transportation Fue | 0.10 | 417.1 |
| 5600091 | Print and Copy Cost - Othe | 83,915.24 | 417.1 |
| 5600111 | Equipment Maintenance - Customer Car | 15,046.97 | 417.1 |
| 5600121 | IT Hardware Purchases | 6,606.10 | 417.1 |
| 5600131 | Software License Purchase - Tern | 271,042.82 | 417.1 |
| 5600151 | Network Data Employee Expenses Airfare | 18.77 | 417.1 |
| 5600191 | | 859.75 | 417.1 |
| 5600196 | Employee Expenses Car Renta | 488.21 | 417.1 |
| 5600201 | Employee Expenses Taxi and Bu: | 323.63 | 417.1 |
| 5600206 5600211 5600216 | Employee Expenses Mileage Employee Expenses Conf Seminar Trne | 17,053.69 225.14 2.941.57 | 417.1 417.1 417.1 |
| 5600221 | Employee Expenses Hote Employee Expenses Meal: Employee Expenses Meals Non-Employe | 1,439.22 | 417.1 |
| 5600226 5600231 5600236 | Employee Expenses Parking | 816.16 262.27 52.01 | 417.1 417.1 |
| 5600241 5600246 | Employee Expenses Per Dien Employee Expenses Safety Equipmen Employee Expenses Othe | 527.22 1,632.55 | 417.1 417.1 417.1 |
| 5600251 | Employee Expenses Onle Employee Expense Personal Communication Device Office Supplies | 8,253.03 | 417.1 |
| 5600256 | | 4,232.37 | 417.1 |
| 5600271 | Safety Recognition Life Events | 4.94 | 417.1 |
| 5600276 | | 206.37 | 417.1 |
| 5600286 | Non - Recoverable Recognition Transportation Fleet Cos | 142.12 | 417.1 |
| 5600291 | | 58.20 | 417.1 |
| 5600296 | Janitorial - Routine | 8,977.10 | 417.1 |
| 5600301 | Janitorial - Specia | 781.32 | 417.1 |
| 5600306 | Fire Life Safety Maintenance | 834.13 | 417.1 |
| 5600311 | General Interior Exterior Maintenance | 18,970.02 | 417.1 |
| 5600316 | Use Costs Lawn Care Maintenance Costs | 19,313.57 | 417.1 |
| 5600321 | | 717.75 | 417.1 |
| 5600331 | Snow Removal Costs Trash Removal Costs | 7,063.06 | 417.1 |
| 5600336 | | 2,145.74 | 417.1 |
| 5600341 | Water Use Costs | 1,437.64 | 417.1 |
| 5600351 | Moves Adds Changes | 1,322.42 | 417.1 |
| 5600366 | Non - Energy | 246,352.75 | 417.1 |
| 5600381 | Rent - Space | 71,849.26 | 417.1 |
| 5600382 | Rent - Equipmen | 941.09 | 417.1 |
| 5600431 | Lease Costs | 44,061.66 | 417.1 |
| 5600436 | Postage | 58,357.53 | 417.1 |
| 5600511 | Advertising - Brand Image | 40.00 | 417.1 |
| 5600526 | Advertising - Conservation DSN | 0.00 | 417.1 |
| 5600546 | Customer Program - Advertising | 142,339.02 | 417.1 |
| 5600551 | Customer Program - Advert HomeSmart Su | 114,022.83 | 417.1 |
| 5600556 | Customer Program - Advert HomeSmart Sale | 27,237.50 | 417.1 |
| 5600561 | Customer Program - Promotioi | 1,859.92 | 417.1 |
| 5600566 | Customer Program - Non-Recoverabli | 890.00 | 417.1 |
| 5600591 | Dues - Professional Associatior | 1,280.62 | 417.1 |
| 5600636 | Contributions - Civic and Politica | 118.12 | 417.1 |
| 5600696 | Deductions - Corporate Tickets | 156.52 | 417.1 |
| 5600701 | Deductions - Other | 45.00 | 417.1 |
| 5600706 | Bank Charges Environmental Permits and Fee: | 77,732.27 | 417.1 |
| 5600721 | | 9.25 | 417.1 |
| 5600726 | License Fees and Permits Rebates Shared Asset Costs | 1,769.90 | 417.1 |
| 5600857 | | 0.00 | 417.1 |
| 5600861 | | 65,435.75 | 417.1 |
| 5600861 5600871 5600896 | Other | (1,316.31) 1.49 | 417.1 |
| 5600906 | Online Information Services Operating Co Overheads - AC Cust Billion Street to Other | 1,49 1,125,710.77 139.914.06 | 417.1 417.1 417.1 |
| 5600946 5601100 | Cust Billing Srvcs to Other COGS Equipment Sales COGS Service Plan Time & Materials | 5,451,640.41 | 417.1 417.1 417.1 |
| 5601101 5601102 5601103 | COGS Service Plan Time & Materials COGS Service Plan Shared Revenue COGS Replacement Plar | 4,240,379.61 7,811,632.42 3,652,350.00 | 417.1 |
| 5601103 5601104 5601108 | COGS Replacement Plan COGS Service Plan Provider Incentive: COGS Non-Regulated | 477,808.80 1,752,576.35 | 417.1 417.1 417.1 |
| 5601111 5610000 | Cost of Sales - Other Reclass External Settlement Labo | (23,588,612.26) 20,428.50 | 417.1 417.1 417.1 |
| 5610000 | External Settlement Labor Ben-Injurie External Settlement Labor Ben-Pensio | 20,426.50 | 417.1 |
| 5610001 | | 237.62 | 417.1 |
| 5610002 | | 1,817.71 | 417.1 |
| 5610011 | External Settlement Overhear External Settlement Incentive | 0.95 | 417.1 |
| 5610017 | | 3.30 | 417.1 |
| 5780006 | Depreciation - NU | 517,921.49 | 417.1 |

| Income Sta | | | |
|-------------------------------|--|-----------------------------------|-------------------------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp Account Name | any, Lvl 6 Balance | REF |
| 6020100 | Ext Set Ben Non-Svc | 1,608.97 | 417.1 |
| 8000000 | Prod Labor Bargaining Benefit Group 1 | 221.02 | 417.1 |
| 8000005 | Prod Labor Bargaining Benefit Group 6 | 20.91 | 417.1 |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | 4,350.71 | 417.10 |
| 8000021 | Prod Labor Non-Bargaining Benefit Grp 2 | 698.53 | 417.1 |
| 8000037 | Productive Labor Non-Barg No Load | (1.19) | 417.1 |
| 8000100 | Premium | 0.29 | 417.1 |
| 8000105 | Overtime | 14 02 | 417.1 |
| 8000115 | Other Compensation Craft Welfare Fund NonProd Labor BG G1 | 15.49 | 417.1 |
| 8100000 | | 1.53 | 417.1 |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 3,462.63 | 417.1 |
| 8900005 | 0010-200662-NonProd Lbr NonBG G1 | 186,314.87 | 417.1 |
| 8900200 | 0010-200757-WC - Ins and Other | 14,147.08 | 417.1 |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 95,559.57 | 417.1 |
| 8901250 | 0050-200761-WC - Ins and Other | (1,251.57) | 417.1 |
| 8901260 | 0050-200766-Annual Incentive | 103,145.63 | 417.1 |
| 8901272 | 0010-200026-Warehse - Overhead | 191.98 | 417.1 |
| 8901275 | 0010-200026-Warehouse_OH Alloc | (44.33) | 417.1 |
| 8901320 | 0010-200031-Purch - Overhead | 13,422.75 | 417.1 |
| 8901325 | 0010-200031-Purch_OH Alloc | 2,135.64 | 417.1 |
| 8901360 | 0050-200035-Purch - Overhead | 6.537.86 | 417.1 |
| 8903815 | 0010-200800-AG OH | (0.01) | 417.1 |
| 8903816 | 0010-200795-Materials-Settle Ind | | 417.1 |
| 8903875 | 0010-IO-Prod Lbr BG Group 6 | (0.01) (0.40) | 417.1 |
| 8903876 | 0010-IO-Other Compensation CWF | (243,112.88) | 417.1 |
| 8905000 | 0010-IO-Overtime | (862.36) | 417.1 |
| 8905005 | 0013-IO-Facilities - Overhead | (10.77) | 417.1 |
| 8905010 | 0050-IO-Prod Lbr NonBG Grp1 | (158.91) | 417.1 |
| 8905025 | 0010-IO-Facilities-Labor | (27.24) | 417.1 |
| 8905030 | 0010-IO-Facilities-Benefits Wk Comp | (94.08) | 417.1 |
| 8905035 | 0010-IO-Facilities-Benefits Pens & İns | (120.02) | 417.1 |
| 8905040 | 0010-IO-Facilities-Labor Payroll Tax | (6.21) | 417.1 |
| 8905045 | 0010-IO-Facilities-Consulting | (22.80) | 417.1 |
| 8905050 | 0010-IO-Facilities-Contract Vendor | (5.130.83) | 417.1 |
| 8905060 | 0010-IO-Facilities-Materials | (9.38) | 417.1 |
| 8905065 8905070 | 0010-IO-Facilities-Employee Expense 0010-IO-Facilities-Transportation | 0.02 (2.05) | 417.1 417.1 417.1 |
| 8905080 | 0010-IO-Facilities-Miscellaneous | (0.38) | 417.1 |
| 8905085 | 0011-IO-Facilities-Labor | (0.57) | |
| 8905090 | 0011-IO-Facilities-Benefits Wk Comp | (12.93) | 417.1 |
| 8905095 | 0011-IO-Facilities-Benefits Pens & Ins | (5.20) | 417.1 |
| 8905100 | 0011-IO-Facilities-Labor Payroll Tax | (0.44) | 417.1 |
| 8905110 | 0011-IO-Faciliites-Contract Labor | (378.41) | 417.1 |
| 8905120 | 0011-IO-Facilities-Contract Vendor | (17.53) | 417.1 |
| 8905125 | 0011-IO-Facilities-Materials | 0.03 | 417.1 |
| 8905130 8905140 | 0011-IO-Facilities-Materials 0011-IO-Facilities-Miscellaneous | (3.84) | 417.1 |
| 8905145 | 0013-IO-Facilities-Labor | (0.71) (1.07) | 417.1 417.1 |
| 8905150 | 0013-800000070139-Fac - Lbr Ben Inj | (22.60) | 417.1 |
| 8905155 | 0013-800000070139-Fac - Lbr Ben Pen | (6.22) | 417.1 |
| 8905160 | 0013-800000070139-Fac - Contr Labor | (0.78) | 417.1 |
| 8905170 | 0013-800000070139-Fac - Consulting | (504.83) | 417.1 |
| 8905350 | 0013-800000070139-Fac - Materials | (90.21) | 417.1 |
| 8905630 | 0013-IO-Facilities-Employee Expense | (9.84) | 417.1 |
| 8905640 | 0013-IO-Facilities-Miscellaneous | (2.06) | 417.1 |
| 8905650 | 0050-IO-Prod Lbr NonBG Grp4 | | 417.1 |
| 8905655 | 0050-IO-Prod Lbr NonBG Grp4 | (1.95) | 417.1 |
| 8905660 | 0050-IO-Facilities-Labor | (14.68) | 417.1 |
| 8905665 | 0050-IO-Facilities-Benefits Wk Comp 0050-IO-Facilities-Benefits Pens & Ins | (6.16) | 417.1 417.1 |
| 8905670 8905680 | 0050-IO-Facilities-Labor Payroll Tax | (0.62) (317.16) | 417.1 |
| 8905830 | 0050-IO-Facilities-Contract Labor | (3.69) | 417.1 |
| 8906400 | 0050-IO-Facilities-Contract Vendor | (52.08) | 417.1 |
| 8906405 | 0050-IO-Facilities-Materials | 0.03 | 417.1 |
| 8906410 | 0050-IO-Facilities-Employee Expense | (11.44) | 417.1 |
| 8906420 | 0010-IO-Facilities-Contract Labor | (2.20) | 417.1 |
| 8906425 | 0012-IO-Facilities-Labor | (3.42) | 417.1 |
| 8906430 | 0012-IO-Facilities-Benefits Pens & Ins | (76.11) | 417.1 |
| 8906435 | 0012-IO-Facilities-Labor Payroll Tax | (20.09) | 417.1 |
| 8906440 | 0012-IO-Facilities-Contract Labor | (2.49) | 417.1 |
| 8906450 | 0012-IO-Facilities-Consulting | (1,571.34) | 417.1 |
| 8908212 | 0010-IO-Labor Settle Direct | (3.39) | 417.1 |
| 8908227 | 0010-IO-Labor Payroll Tax Settle Direct | (0.28) | 417.1 |
| 8908552 | 0010-IO-Facilities - Overhead | (30.37) | 417.1 |
| 8908782 | 0050-IO-Facilities - Overhead | (1.44) | 417.1 |
| 8909401 | 0011-IO-Prod Lbr BG Group 6 | (12.06) | 417.1 |
| 8909406 | 0050-IO-Overtime | (1.26) | 417.1 |
| 8909411 | 0012-IO-Facilities - Overhead | (6.96) | 417.1 |
| 8909412 | 0010-IO-Facilities-Benefits Incentive | (2.38) | 417.1 |
| 8909415 | 0010-IO-Prod Lbr BG Nuclear Grp1 | (1.10) | 417.1 |
| 8910070 | 0012-IO-Facilities-Benefits Incentive | 475.10 | 417.1 |
| 8910104 | 0010-200057-E&S Non-SVC OH | (17.65) | 417.1 |
| 8910115 | 0010-IO-Fac-Lbr Benefits Non-Svc | 239,645.02 | 417.1 |
| 8910116 | 0010-200821-Service Co-AG Overhead-Direc | 29,705.02 | 417.1 |
| 8911046 | 0010-201058-Pension & Insurance | (0.27) | 417.1 |
| 8911104 | 0011-200037-Fleet-Overhead | (0.05) | 417.1 |
| 8912104 | 0012-IO-Fac-Lbr Benefits Non-Svc | (0.29) | 417.1 |
| | 0013-IO-Fac-Lbr Benefits Non-Svc | (0.09) | 417.1 |
| | 0050-201062-Pension & Insurance | 155,393.39 | 417.1 |
| 8950116 | 0050-201068-Benefits Non-Service | 5,500.75 | 417.1 |
| | Def Inc Tax-Util | 669.97 | 417.1 |
| 4630031 | Miscellaneous Revenues - Non Reç | (5,769,414.08) | 417 |
| 4630036 | Equipment Sales Revenue | (7,072,929.23) | 417 |
| 4630041 | Service Plan Revenues | (23,632,809.07) | 417 |
| 4073006 | Billed Trading REC Revenue - Ger | (557,395.68) | 411.8 |
| 4280406 | Oth ER-Gain Em All | (186.45) | 411.8 |
| 7004021 | Investment Tax Credi Deferred Federal Income Tax Exp - Nonutility C | (1,423,819.00) (14,268,748.01) | 411.4 411.2 |
| 7004031 | Deferred Federal Income Tax Exp - NU C | (24,152.52) | 411.2 |
| | Deferred State Income Tax Exp - Nonutility C | (4,081,878.26) | 411.2 |
| 5840001 | ARO Accretion Expense | 115,980,409.32 | 411.1 |
| 7003021 | Deferred Federal Income Tax Exp - Utility C | (320,166,966.09) | 411.01 |
| 7003023 | Deferred Federal Income Tax Exp - U C | (63,573.30) | 411.01 |
| 7003031 | Deferred State Income Tax Exp - Utility C | (109,420,189.56) | 411.01 |
| 9411100 | NU Payroll | 169,573,005.82 | 411.01 |
| 7002002 | Current Federal Income Tax Exp - NU - UTBTem | 906,236.38 | 410.2 |
| 7002002 7002012 7004001 | Current State Income Tax Exp - NU - UTBTem | 816,268.45 19,229,100.66 | 410.2 410.2 |
| 7004003 | Deferred Federal Income Tax Exp - Nonutility C Deferred Federal Income Tax Exp - NU D | 697,529.40 | 410.2 |
| 7004004 | Deferred Federal Income Tax Exp - NU D Deferred State Income Tax Exp - Nonutility C | 4,772.46 | 410.2 |
| 7004011 | | 3,761,859.93 | 410.2 |
| 7004012 | Deferred State Income Tax Exp - NU D | 35.84 | 410.2 |
| 7004022 | Deferred Federal Income Tax Exp - NU C | (787,055.85) | 410.2 |
| 7004032 | Deferred State Income Tax Exp - NU C | (816,304.21) | 410.2 |
| 7000002 | Current Federal Income Tax Exp - Utility - UTBTem | 2,747,782.68 | 410.1 |
| 7000012 | Current State Income Tax Exp - Utility - UTBTem | (1,140,756.28) | 410.1 |
| 7003001 | Deferred Federal Income Tax Exp - Utility C | 213,783,288.86 | 410.1 |
| 7003002 | Deferred Federal Income Tax Exp - U D Deferred Federal Income Tax Exp - U Dr UTBPerr | 6,995,909.57 25,633.23 | 410.1 410.1 |
| 7003011 | Deferred State Income Tax Exp - Utility D Deferred State Income Tax Exp - Utility D | 147,816,541.27 1,262,822.19 | 410.1 410.1 410.1 |
| 7003022 | Deferred Federal Income Tax Exp - U C | (10,440,626.30) | 410.1 |
| | Deferred State Income Tax Exp - U Cr UTBTem NU Payroll | (122,063.00) (169,573,005.82) | 410.1 410.1 |
| 5900001 | Property Taxes External Settlement Labor Payroll Ta | 64,285.67 | 408.2 |
| 5902100 | | 1,549.33 | 408.2 |
| 8900180 | 0010-200737-Payroll Taxes | 91,800.42 | 408.2 |
| | 0050-200741-Payroll Taxes | 73,120.79 | 408.2 |
| 8905015 | 0010-IO-Premium | (74.43) | 408.2 |
| | 0010-IO-Facilities-Miscellaneous | (0.73) | 408.2 |
| 8905135 | 0011-IO-Facilities-Miscellaneous | (1.44) | 408.2 |
| 8906415 | 0011-IO-Prod Lbr NonBG Grp1 0010-IO-Facilities-Contract Labor | (0.86) (4.18) | 408.2 408.2 |
| 9408201 | Tax Other Than Income Tax - Sales, Use, Othe | (1,118.42) | 408.2 |
| 9408201 | Main of general pln! | 1,118.42 | 408.2 |
| 5241011 | Gas Transport - Property Tax Other | 581,614.68 | 408.1 |
| 5600871 | | (1,197,216.34) | 408.1 |
| | | | |

| Income Sta | | | |
|--------------------|---|-------------------------------|-------------------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C compa Account Name | ny, Lvi 6 Balance | REF |
| 5900001 | Property Taxes Payroll Taxes | 226,251,800.30 | 408.1 |
| 5902001 | | 144,246.77 | 408.1 |
| 5902100 | External Settlement Labor Payroll Ta | 1,862,815.70 | 408.1 |
| 5903006 | Other Taxes - Miscellaneous | 471,548.66 | 408.1 |
| 8900180 | 0010-200737-Payroll Taxes | 16,545,712.45 | 408.1 |
| 8900185 | 0010-200737-Payroll Taxes_OH Alc | 413.72 | 408.1 |
| 8900390 8900395 | 0010-200781-Payroll Taxes | 7,434,061.38 | 408.1 408.1 |
| 8900600 | 0010-200781-Payroll Taxes_OH Alc 0011-200738-Payroll Taxes | 67.33 38.94 | 408.1 |
| 8901230 | 0050-200741-Payroll Taxes | 9,844,424.22 | 408.1 |
| 8901235 | 0050-200741-Payroll Taxes_OH Alc | 118.87 | 408.1 |
| 8901417 | 0010-200041-Lbr PR Tax-Setl_Ind | (38,933.95) | 408.1 |
| 8901527 | 0010-200041-Lbr Ben In-Setl_Ind | (3,230.17) | 408.1 |
| 8905015 | 0050-IO-Prod Lbr NonBG No Load | (13,332.39) | 408.1 |
| 8905075 | 0010-IO-Facilities-Transportation | (145.65) | 408.1 |
| 8905135 | 0011-IO-Facilities-Employee Expense | (265.14) | 408.1 |
| 8905645 | 0010-IO-Prod Lbr NonBG Grp4 | (346.70) | 408.1 |
| 8906415 | 0050-IO-Facilities-Miscellaneous | (794.13) | 408.1 |
| 8907709 | | (3,362,854.26) | 408.1 |
| 9408101 | 0012-IO-Facilities-Miscellaneous Payroll Tax | 1,153.66 | 408.1 |
| 9408101 | Main of general plnt | (1,118.42) | 408.1 |
| 9408102 | Payroll Tax | 0.00 | 408.1 |
| 4280436 | Other Electric Rev - Non-Fuel Riders - Credit | (136,907,723.87) | 407.4 |
| 4490212 | GUIC Tracker Credit | 0.00 | 407.4 |
| 5840071 | ARO Reg Credits | (110,046,691.29) | 407.4 |
| 5842041 | Amort Exp-NF Rid Cr | (754,068.93) | 407.4 |
| 9407400 | Regulatory credits Other Electric Rev - Non-Fuel Riders - Debit | 0.00 | 407.4 |
| 4280431 | | 28,442,546.22 | 407.3 |
| 4490211 | GUIC Tracker Debit | 2,875,331.64 | 407.3 |
| 5780011 | Theoretical Reserve Amort Expense | 9,406,433.16 | 407.3 |
| 5780016 | Theoretical Reserve Amort Exp Interchang | 633,295.32 | 407.3 |
| 5842036 | Amort Exp - Non-Fuel Riders Debit: | 35,230,486.61 | 407.3 |
| 5842056 | Reg Asset Amort Deferrals - Debit: | 503,129.69 | 407.3 |
| 9407300 | Regulatory Debits | 0.00 | 407.3 |
| 5009051 | Deferred Fuel | 4.958.942.46 | 407 |
| 5840066 | Amort of Property Losses Amort Plant Acqu Adjus | 3,544,365.72 | 407 |
| 5840021 | | 212,493.13 | 406 |
| 5780031 | ARC Depreciation Expense | (5,933,718.03) | 403.1 |
| 5780001 | Depreciation Decommissioning Depreciation Ex | 683,886,843.68 | 403 |
| 5780021 | | 20,371,745.04 | 403 |
| 4280011 | Electric Damage Claim Revenue | (1,259,335.81) | 402 |
| 4280021 | Electric Non Gratuitous Revenue | 0.00 | 402 |
| 4280031 | Electric Misc Non Gratuitous Rev | (42,811.79) | 402 |
| 4490031 | Gas Damage Claim Revenue | (780,980.72) | 402 |
| 4490051 5540001 | Gas Non Gratuitous Revenue | (79.13) | 402 402 |
| 5540180 | Productive Labor Premium Time Labo | 56,823,513.80 1,187,596.12 | 402 |
| 5540185 | Other Compensation Accruals Labor Overtime | 4,608.34 | 402 |
| 5540220 | | 11,836,560.04 | 402 |
| 5540260 | Other Compensatior | 69,505.46 | 402 |
| 5540270 | Welfare Fund | 3,560,281.06 | 402 |
| 5600001 | Contract Labor | 19,448,220.88 | 402 |
| 5600006 | Consulting Professional Services Othe | 1,028,326.08 | 402 |
| 5600016 | Consulting Professional Eng and Design | 548,861.42 | 402 |
| 5600041 | Outside Vendor Contrac | 27,603,871.61 | 402 |
| 5600051 | Outside Services Customer Care | 41,913.76 | 402 |
| 5600066 | Materials | 4,005,838.23 | 402 |
| 5600068 | Material Consumptior | 10,485,041.16 | 402 |
| 5600069 | Service Consumption | 17,522,444.93 | 402 |
| 5600070 | Material Direct Purchase | 4,994,913.96 | 402 |
| 5600075 | Transportation Fue | 21.27 | 402 |
| 5600076 | Chemicals - Other | 68,130.56 | 402 |
| 5600082 | Chemicals - Ammonia | 365.928.02 | 402 |
| 5600091 | Print and Copy Cost - Othe | 15,854.52 | 402 |
| 5600106 | Equipment Maintenance | 104,242.19 | 402 |
| 5600111 | Equipment Maintenance - Customer Can | 107,174.24 | 402 |
| 5600131 | Software License Purchase - Tern | 1.45 | 402 |
| 5600136 | Software Maintenance | 47,091.82 | 402 |
| 5600151 | Network Data | 11,999.40 | 402 |
| 5600166 | Mainframe Services Application Development and Maintenanc | 0.34 | 402 |
| 5600176 | | 22.85 | 402 |
| 5600186 | Software - ASP | 0.84 | 402 |
| 5600191 | Employee Expenses Airfare | 28,561.23 | 402 |
| 5600196 | Employee Expenses Car Renta | 9,501.12 | 402 |
| 5600201 | Employee Expenses Taxi and Bu | 1,124.63 | 402 |
| 5600206 | Employee Expenses Mileage | 286,406.73 | 402 |
| 5600211 | Employee Expenses Conf Seminar Trn Employee Expenses Hote | 26,843.95 | 402 |
| 5600216 | | 90,783.10 | 402 |
| 5600221 | Employee Expenses Meals | 377,835.81 | 402 |
| 5600226 | Employee Expenses Meals Non-Employe | 3,800.80 | 402 |
| 5600231 | Employee Expenses Parkinç | 6,293.10 | 402 |
| 5600236 | Employee Expenses Per Dien | 1,048,896.54 | 402 |
| 5600241 | Employee Expenses Safety Equipmen | 87,801.55 | 402 |
| 5600246 | Employee Expenses Othe Employee Expense Personal Communication Device | 36,676.55 | 402 |
| 5600251 | | 99,872.28 | 402 |
| 5600256 | Office Supplies | 15,084.79 | 402 |
| 5600271 | Safety Recognition | 3.176.07 | 402 |
| 5600276 | Life Events Employee Performance Recognition | 2,262.19 | 402 |
| 5600281 | | 69.73 | 402 |
| 5600291 | Transportation Fleet Cos | 1,739.95 | 402 |
| 5600296 | Janitorial - Routine | 74,958.91 | 402 |
| 5600301 | Janitorial - Specia | 1,219.85 | 402 |
| 5600306 | Fire Life Safety Maintenance | 3,307.99 | 402 |
| 5600311 | General Interior Exterior Maintenance | 208,821.96 | 402 |
| 5600316 | Use Costs | 133,757.16 | 402 |
| 5600321 | Lawn Care Maintenance Costs | 197.76 | 402 |
| 5600326 | Sewer Maintenance Costs Trash Removal Costs | 9,250.00 | 402 |
| 5600336 | Water Use Costs | 69,283.61 | 402 |
| 5600341 | | 89,058.30 | 402 |
| 5600382 | Rent - Equipment | 8,757.69 | 402 |
| 5600436 | Postage | 45,679.39 | 402 |
| 5600591 | Dues - Professional Associatior | 96,466.14 | 402 |
| 5600721 | Environmental Permits and Fee: | 13.354.67 | 402 |
| 5600726 5600771 | License Fees and Permits | 56,122.24 | 402 |
| 5600778 | Nuclear Outage Cost Amortization | 35,390,148.98 | 402 |
| | Removal Salvage | 14,789.57 | 402 |
| 5600781 | O and M Credits - Othe | (354,772.01) | 402 |
| 5600826 | O and M Credits - Damage Claim: | (98,439.79) | 402 |
| 5600871 | Other Online Information Services | (17,551,513.37) | 402 |
| 5600896 | | 1,147.01 | 402 |
| 5600961 | Contribution in Aid of Constr (CIAC | (499,680.14) | 402 |
| 5600966 | Residential CIAC - New | (7,319.22) | 402 |
| 5600971 | Residential Reconstruction CIAC | (4,094.01) | 402 |
| 5600976 | CI CIAC - New | (2,586.18) | 402 |
| 5600981 | CI Reconst CIAC | (15,175.09) | 402 |
| 5610000 | External Settlement Labo | 11,617,206.86 | 402 |
| 5610003 | | 1,215,257.54 | 402 |
| 5610004 | External Settlement Consulting | 27,554.29 | 402 |
| 5610005 | External Settlement Contract Outside Vendor | 7,679,884.25 | 402 |
| 5610006 | External Settlement Material: | 4,579,722.26 | 402 |
| 5610007 | External Settlement Employee Expens External Settlement Transportatio | 275,038.58 | 402 |
| 5610008 | | 404,794.13 | 402 |
| 5610009 | External Settlement Miscellaneou: | (19,156.63) | 402 402 402 |
| 5610011 | External Settlement Overhead | 163,292.77 | 402 |
| 5610017 | External Settlement Incentive | 16,590.05 | |
| 5610018 | External Settlement AG Overhead | (148.61) | 402 |
| 8000000 | Prod Labor Bargaining Benefit Group 1 | 298,439.45 | 402.00 |
| 8000005 | Prod Labor Bargaining Benefit Group 6 | (7,751.27) | 402 |
| 8000010 | Prod Lbr BG Nu Grp 1 | 29,787.18 | 402 |
| 8000020 | Prod Labor Non-Bargaining Benefit Grp 1 | 105,580.86 | 402 |
| 8000021 | Prod Labor Non-Bargaining Benefit Grp 2 | 528.39 | 402 |
| 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 | 147.23 | 402 |
| 8000030 | Prod Labor Non-Barg Nuclear Ben Grp 1 | 38,954.84 | 402 |
| 8000036 | Prd Lbr B No Load | 325.83 | 402 |
| 8000037 | Productive Labor Non-Barg No Load | 1.46 | 402 |
| 8000100 | Premium | 5,946.15 | 402 |
| 8000105 | Overtime | (96,334.70) | 402 |
| | | | |

| Income Sta | GAAP BASIS TRIAL BALANCE (Co 99999 BU C compa | any Ivi6 | |
|--------------------|--|----------------------------------|-------------------|
| # | Account Name | Balance | REF |
| 8000110 | Other Compensation Other Compensation Craft Welfare Fund NonProd Labor BG G1 | (41.92) | 402 |
| 8000115 | | 3,420.16 | 402 |
| 8100000 | | 430.59 | 402 |
| 8100550 | Fleet-Base Rates | (2,021.87) | 402 |
| 8100551 | Fleet-Idle Time | 3,180.34 | 402 |
| 8100552 | Fleet-Utilization | (30,553.64) | 402 |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 7,640,558.76 | 402 |
| 8900005 | 0010-200662-NonProd Lbr NonBG G1 | 561,680.00 | 402 |
| 8900220 | 0010-200767-NonProd Lbr BG Nu G1 | 735,250.02 | 402 |
| 8900225 | 0010-200767-NP Lbr NonBG Nu G1 | 1,913,053.69 | 402 |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 447,204.41 | 402 |
| 8901085 | 0050-200666-NonProd Lbr NonBG G4 | 4,320.36 | 402 |
| 8901260 | 0050-200766-Annual Incentive 0010-200026-Warehse - Overhead | 434,809.38 | 402 402 |
| 8901272 8901275 | 0010-200026-Warehouse_OH Alloc | 1,206,139.78 (97,703.80) | 402 |
| 8901320 | 0010-200031-Purch - Overhead | 1,046,944.98 | 402 |
| 8901325 | 0010-200031-Purch_OH Alloc | 251,970.83 | 402 |
| 8901360 | 0050-200035-Purch - Overhead | 2,609.64 | 402 |
| 8901500 | 0010-200041-Labor-Settle_Ind | (577.26) | 402 |
| 8901520 | 0010-200041-Lbr Ben Pn-Setl_Ind | 10,803.86 | 402 |
| 8901550 | 0010-200041-Lbr Ben In-Setl Ind | 68.15 | 402 |
| 8903815 | 0010-200800-AG OH | (1,607.99) | 402 |
| 8903816 | 0010-200795-Labor-Settle_Ind | (1,105.16) | 402 |
| 8903817 | 0010-200041-Cont Vend-Settle_Ind | (13,143.98) | 402 |
| 8903818 | 0010-200041-Contr Lbr-Sttle_Ind | (9,139.64) | 402 |
| 8903820 | 0010-200041-Overhead-Settle Ind | (61,872.98) | 402 |
| 8903837 | 0010-IO-Prod Lbr NonBG No Load | (31.97) | 402 |
| 8903876 | 0010-IO-Other Compensation CWF | (121,064.67) | 402 402 402 |
| 8903896 | 0010-IO-Prod Lbr NonBG Grp1 | (2,920.56) | 402 |
| 8905235 | 0013-800000070139-Fac - Contr Vend | (15.85) | |
| 8905350 | 0013-800000070139-Fac - Materials | (879.41) | 402 |
| 8907607 | 0012-IO-Facilities-Contract Vendor | (45.70) | 402 |
| 8907612 | 0012-IO-Facilities-Materials | (234.14) | 402 |
| 8907666 | 0012-IO-Facilities-Materials | (12,773.61) | 402 |
| 8908313 | 0010-IO-Transportation Settle Direct | 0.05 | 402 |
| 8908344 | 0010-IO-Miscellaneous Settle Direct | (489.44) | 402 |
| 8908616 | 0010-IO-Facilities - Overhead | (341.44) | 402 |
| 8910014 | 0011-IO-Facilities-Benefits Incentive | (1,056,882.40) | 402 |
| 8910070 | 0012-IO-Facilities-Benefits Incentive | 5,316,553.15 | 402 |
| 8910076 | 0013-IO-Facilities-Benefits Incentive | (6.37) | 402 |
| 8910087 | 0010-200036-Fleet-Overhead | 4.00 | 402 |
| 8910088 | 0010-200036-Fleet-Overhead | (152.09) | 402 |
| 8911014 | 0010-201063-Benefits Non-Service | (1,315.00) | 402 |
| 8911050 | 0011-IO-Facilities - Overhead | 5,640.17 | 402 |
| 8912014 | 0011-201059-Pension & Insurance | (302.45) | 402 |
| 8912054 | 0012-200038-Fleet-Overhead | 4,815.37 | 402 |
| 9510000 | Misc Stm Power Exper | (41,613.98) | 402 |
| 9511000 | Rents Maintenance supervision and engineering | 1,831.14 | 402 |
| 9512000 | | 7.864.13 | 402 |
| 9514000 | Steam Mtce of Struct | 970.30 | 402 |
| 9528000 9530000 | Misc nuc pwr exp Rents | 35.00 65,360.54 6.055.96 | 402 402 |
| 9531000 | Maintenance supervision and engineering | 44,775.47 | 402 |
| 9532000 | Maintenance of reactor plant equipmen | | 402 |
| 9541000 | Miscellaneous hydraulic power generation expense | (234.23) | 402 |
| 9542000 | Rents | 110.05 | 402 |
| 9543000 | Maintenance supervision and engineering | 2,432.50 | 402 |
| 9544000 | Maintenance of structures | 301.05 | 402 |
| 9551000 | Misc Oth Pwr Gen Exp | (41,604.99) | 402 |
| 9552000 | Rents | 28.056.10 | 402 |
| 9553000 | Maintenance supervision and engineering Main of structures | 2,414.01 | 402 |
| 9554000 | | (301.05) | 402 |
| 9570000 | Misc transmissio exp | 11,218.20 | 402 402 |
| 9572000 | Rents | 960.00 | 402 |
| 9590000 | Misc Distributio Exp | 0.00 | |
| 9591000 | Rents | (128,510.26) | 402 |
| 9592000 | Maint Superv and Eng | 3,183.40 | 402 |
| 9593000 | Main of structures Main of Station Equ | (2,145,906.89) | 402 |
| 9594000 | | (157,453.64) | 402 |
| 9596000 | Main of OHD Lines | 18,102.12 | 402 |
| 9597000 | Main of UG Lines | 494.81 | 402 |
| 9598000 | Main of St light sys | (23,445.20) | 402 |
| 9843300 | NGas Transm Line Pch | (27,638.25) | 402 |
| 9887000 | Other expenses | 852.12 | 402 |
| 9892000 | Rents | 1,163.90 | 402 |
| 9893000 | Maintenance of mains | 3,603.40 | 402 |
| 9932000 | Misc general exp | 14,718.91 | 402 |
| 9935000 | Rents | (14,718.91) | 402 |
| 4280021 | Electric Non Gratuitous Revenue | (1,200,377.40) | 401 |
| 4280031 | Electric Misc Non Gratuitous Rev | (199,737.06) | 401 |
| 4280051 | Transmission Interconnection Study Revenue | (4,978.05) | 401 |
| 4280061 | Gen Interconnect Study Revenue | (456,261.04) | 401 |
| 4280071 | Distrib Interconn Studies Gas Non Gratuitous Revenus | (2,600,739.80) | 401 |
| 4490051 | | (364,810.38) | 401 |
| 5000050 | Fuel Handling Expense Fuel Procurement Expense | 19,356,227.12 | 401 |
| 5001050 | | 892,716.57 | 401 |
| 5001150 | Nuclear Fuel Procurement Expense Gas Cost | 826,396.92 | 401 |
| 5002001 | | 8,370,388.49 | 401 |
| 5002021 5002041 | Gas Cost for Other Ger | 8,919,082.92 120,736,219.32 | 401 |
| 5002051 | Gas for Other Gen - Combined Cycli Gas Cr for Non Native Loac | (29,389,731.27) | 401 401 |
| 5003001 | Gas Non-Native CC Units Oil Cost | (53,429,654.72) 1,194,619.39 | 401 401 |
| 5003011 | Oil Cost for Other Ger | 690,522.55 | 401 |
| 5004001 | Coal Cost | 180,917,754.37 | 401 |
| 5004011 | Fuel Credit for Non Native Loac | (21,458,461.33) | 401 |
| 5004012 | Fuel Credit for Non Native Mun | (431,505.86) | 401 |
| 5005001 | Wood | (0.00) | 401 |
| 5006001 | Refuse Derived Fue | 901.657.04 | 401 |
| 5008001 | Nuclear | 119,986,261.78 | 401 |
| 5008011 | Nuclear Fuel End of Life | 3,497,580.00 | 401 |
| 5009051 | Deferred Fuel Deferred Fuel - Reclass | (13,652,712.43) 11,859,677.00 | 401 401 |
| 5009161 | Asset Based Margin | (4,805,158.42) | 401 |
| 5009181 | Non-Asset Margin | (23,740.81) | 401 |
| 5009231 | REC Sales | 788,304.55 | 401 |
| 5060001 | Point to Point Transmissior | 860,155.65 | 401 |
| 5060021 | Network Transmission | 58,685,542.53 | 401 |
| 5060061 | Facilities Charge | 70,244.75 | 401 |
| 5060081 | Admin Charges - FERC ASMNT | 3,215,193.38 | 401 |
| 5060086 | Admin Charges - SSC&D | 7,392,490.11 | 401 |
| 5060091 | Admin Charges - RP&SD | 530,832.14 | 401 |
| 5060096 | Admin Charges - MAM&C | 249,738.84 | 401 |
| 5060151 | Schedule 1 - Sch Sys Ctrl and Dispatch | 597,255.89 | 401 |
| 5060156 | Schedule 2 - Reactive Supply | 9,317,810.13 | 401 |
| 5060181 | Schedule 33 | 29,586.70 | 401 |
| 5060186 | Schedule 45 | 1,667.73 | 401 |
| 5060251 | Transmission Expansion Plar | 125,211,016.74 | 401 |
| 5060256 | Transmission Studies | 80,294.12 | 401 |
| 5060271 | Transmission Admin Prop-SSC&E | 24,935.15 | 401 |
| 5060276 | Transmission Admin Prop-RP&SE | 1,792.97 | 401 |
| 5060281 | Transmission Admin Prop-MAM&C | 855.09 | 401 |
| 5060346 | Wheeling - Resale ST Prop | 7,297,484.86 | 401 |
| 5060401 | MISO Sch 26A Prop | 241,234.22 | 401 |
| 5060411 | Interconnection Upgrades | 1.446.921.03 | 401 |
| 5064001 | Other Electric Exp - Non-Fuel Rider: Purchased Power - Demanc | 17,199,991.41 | 401 |
| 5065001 | | 111,980,142.66 | 401 |
| 5065006 | Pur Pwr-Dmnd Intercc | 29,985,200.72 | 401 |
| 5066001 | Purchased Power - LT Energy | 144,391,970.88 | 401 |
| 5066011 | Purchased Power - ST Energy | (5,346,685.59) | 401 |
| 5066016 | Purchased Power - MISC | 7,450,994.92 | 401 |
| 5066021 | Purchased Power - SPF | 98,631.17 | 401 |
| 5066071 | Tolling Plant Gas Costs TollingPltGCstIntrcc | 29,548,454.20 | 401 |
| 5066072 | | 4,977,283.54 | 401 |
| 5066201 | Schedule 24 - Balancing Authority | 10,348,537.74 | 401 |
| 5067001 | Purchased Power - Qualifying Fac Energy | 167,636.05 | 401 |
| 5069001 | Purchased Power - Wind | 154,868,684.15 | 401 |

| Income State | | | |
|--------------------|--|--------------------------------|-------------------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C compa Account Name | any, Lvl 6 Balance | REF |
| 5069006 | Purchased Power - Wind Recovery | 9,473,826.37 | 401 |
| 5069011 | Purchased Power - Wind CBEC | 37,460,453.05 | 401 |
| 5070001 | Purchased Power - Sola | 192,727,092.02 | 401 |
| 5071001 | Gen Trading Costs | 148,632,962.85 | 401 |
| 5071006 | Purchased Power - Prop Trading | 81,617,929.69 18,302,441.20 | 401 401 |
| 5120200 5120210 | IA Fixed - OM Expense IA Fixed - OM Chemical Expense | 196,878.72 | 401 |
| | IA Fixed - Fixed Charge Expensi | 25,129,151.15 | 401 |
| | IA Variable O&M | 4,895,537.25 | 401 |
| 5121310 | IA Variable - OM Chemical Expensi | 9,254.91 | 401 |
| 5121330 | IA Variable - Fuel Othe | (487,217.52) | 401 |
| 5121340 | IA Variable - Fuel Handling Expensi | 1,309,851.33 | 401 |
| 5121350 | IA Variable - CC Fuel Inventory Expensi | 329,057.33 | 401 |
| 5121510 | IA Variable - Fuel Expens | 7,985,041.76 | 401 |
| 5121520 | IA Variable - Purchased Power Expens | 1,426,748.62 | 401 |
| 5180001 5180006 | Purchased Gas-Demand System Purchased Gas-Commodity Systen | 1,354,743.52 | 401 401 |
| 5180011 | Purchased Gas Financial Instr Ex | 153,924,308.93 | 401 |
| 5180076 | | 3,894,832.50 | 401 |
| 5180121 | Commodity-3rd Party Storage Contrac Demand-3rd Party Storage Contrac | 36,073,174.85 8,588,845.26 | 401 |
| 5180131 | Capacity Release Credits Capacity Release-Exchange Gas | (60,450.00) | 401 |
| 5180136 | | (16,370.45) | 401 |
| 5180181 | Gasoline Plant Outle | (4,657.44) | 401 |
| 5180191 | Liquid Propane Gas | 4,873.87 | 401 |
| 5180201 | Propane Standby Program Gas Transport-Demand Systen | (2,918.42) | 401 |
| 5240001 | | 60,623,725.04 | 401 |
| 5241001 | Gas Transport-Commodity Systen Gas Transmission-Transfer to Storage-CF | 3,363,108.56 | 401 |
| 5241041 | | (27,638.25) | 401 |
| 5300001 | Gas To Storage Demanc | (8,588,845.26) | 401 |
| 5301001 | Gas To Storage Commodit | (36,073,174.84) | 401 |
| 5301021 | Gas From Storage Demand | 8,588,845.26 | 401 |
| 5302001 | Gas From Storage Commodit Non-PGA Trans-Commodity Costs | 35,329,332.07 | 401 |
| 5302026 | | 205,641.17 | 401 |
| 5302027 | Non-PGA Trans-Demand Costs | 804,591.36 | 401 |
| 5360011 | Other Gas Costs | 2,363.05 | 401 |
| 5361001 | Purchase Gas Cost Adjustmen | 1,739,118.81 | 401 |
| 5540001 | Productive Labor | 256,054,661.25 | 401 |
| 5540010 | Labor Load Non Productive | 23,820.12 | 401 |
| 5540180 | Premium Time Labo | 3,002,538.48 | 401 |
| 5540185 | Other Compensation Accruals Pension Non Loading | 4,966,858.83 | 401 |
| 5540190 | | 0.00 | 401 |
| 5540200 | Medical Insurance Non Loadinç | 196,687.96 | 401 |
| 5540205 | Workers Comp Non Loading | (1,411.47) | 401 |
| 5540210 | Incentive Non Loading | 17,981,349.59 | 401 |
| 5540220 | Labor Overtime | 25,274,909.40 | 401 |
| 5540230 | Incentive | 139,894.15 | 401 |
| 5540235 | Payroll Rel Lbr Csts Performance Share Plar | (6.22) | 401 |
| 5540240 | | 22,254,885.21 | 401 |
| 5540250 | Restricted Stock Units Other Benefits Compensatior | 12,927,685.16 | 401 |
| 5540255 | | 259,134.52 | 401 |
| 5540260 | Other Compensation | 1,628,477.33 | 401 |
| 5540270 | | 2,178,718.68 | 401 |
| 5600001 | Welfare Fund Contract Labor | 48,865,355.75 | 401 |
| 5600006 | Consulting Professional Services Othe | 16,849,690.64 | 401 |
| 5600016 | Consulting Professional Eng and Design | 1,534,466.87 | 401 |
| 5600021 | Consulting Professional Services Lega | 3,354,471.50 | 401 |
| 5600026 | Consulting Professional Svcs Accounting | 2,172,024.37 | 401 |
| 5600031 | Consulting Legal Regulatory Outside Vendor Contrac | 271,427.92 | 401 |
| 5600041 | | 20,045,049.58 | 401 |
| 5600051 | Outside Services Customer Care | 26,703,052.26 | 401 |
| 5600066 | Materials | 8,620,593.65 | 401 |
| 5600068 | Material Consumptior | 3,048,126.48 15.088.000.75 | 401 401 |
| 5600069 5600070 | Service Consumption Material Direct Purchase | 10,821,737.26 | 401 |
| 5600071 | MS Inventory Adjust - Obsolete Material: | 77,642.36 | 401 |
| 5600073 | Material Small Cap Purchase: | 1,425.23 | 401 |
| 5600075 | Transportation Fue | 1,128.11 | 401 |
| 5600076 | Chemicals - Other | 1,573,746.88 | 401 |
| 5600078 | Chemicals - Lime | 1,144,275.74 | 401 |
| 5600080 | Chemicals - Mercury Sorben | 1,130,552.91 | 401 |
| 5600082 | Chemicals - Ammonia | 347,633.89 | 401 |
| 5600083 | Chemicals - Sulfuric Acic | 379,147.82 | 401 |
| 5600085 | Fuel Handling Ash Disposa | (88.86) | 401 |
| 5600091 | Print and Copy Cost - Othe | 271,762.69 | 401 |
| 5600096 | Print and Copy Cost - SEC Filings | 53,358.27 | 401 |
| 5600101 | Legal - Other | 48,657.21 | 401 |
| 5600106 | Equipment Maintenance | 38,053.81 | 401 |
| 5600116 | IT Hardware Maintenance | 3,502,660.32 | 401 |
| 5600121 | IT Hardware Purchases | 490,677.34 | 401 |
| 5600126 | Software License Purchase - Perpetua | 256,932.47 | 401 |
| 5600131 | Software License Purchase - Tern | 5,434,590.72 | 401 |
| 5600136 | Software Maintenance | 27,239,971.97 | 401 401 |
| 5600141 | Network Services | 36,925.72 | 401 |
| 5600146 | Network Voice | 1,984.09 | |
| 5600151 | Network Data | 17,166,560.53 | 401 |
| 5600156 | Network Telecommunication | 3,111.12 | 401 |
| 5600161 | Network Radic | 1,540,488.37 | 401 |
| 5600166 | Mainframe Services | 627,049.31 | 401 |
| 5600171 | Distributed Systems Services | 533,558.77 | 401 |
| 5600176 | Application Development and Maintenanc | 10,958,455.62 | 401 |
| 5600186 | Software - ASP | 2,119,955.71 | 401 |
| 5600187 | Software - ASP | 5,991,662.09 | 401 |
| 5600190 | Fuel Procurement Non Labor Online | 1,865.28 | 401 |
| 5600191 | Employee Expenses Airfare | 504,004.61 | 401 |
| 5600196 | Employee Expenses Car Renta | 113,297.52 | 401 |
| 5600201 | Employee Expenses Taxi and Bu: | 76,091.47 | 401 |
| 5600206 | Employee Expenses Mileage | 1,195,033.56 | 401 |
| 5600211 | Employee Expenses Conf Seminar Tm Employee Expenses Hote | 586,167.41 | 401 |
| 5600216 | | 783,267.59 | 401 |
| 5600221 | Employee Expenses Meals | 1,141,832.57 | 401 |
| 5600226 | Employee Expenses Meals Non-Employe | 96,686.91 | 401 |
| 5600231 | Employee Expenses Parkinç | 124,779.48 | 401 |
| 5600236 | Employee Expenses Per Dien | 1,019,244.75 | 401 |
| 5600241 | Employee Expenses Safety Equipmen | 2,374,507.38 | 401 |
| 5600246 | Employee Expenses Othe Employee Expense Personal Communication Device | 857,185.00 | 401 |
| 5600251 | | 1,707,070.25 | 401 |
| 5600252 | Fuel Handling Non Labo | 86,154.15 | 401 |
| 5600254 | Nuclear Fuel Procurement NonLabo | 189,213.41 | 401 |
| 5600256 | Office Supplies Workforce Administration Expense | 507,006.25 | 401 |
| 5600261 | | 431,016.64 | 401 |
| 5600271 | Safety Recognition | 142,741.50 | 401 |
| 5600276 | Life Events | 32,913.80 | 401 |
| 5600281 | Employee Performance Recognition | 1,332,655.09 | 401 |
| 5600291 | Transportation Fleet Cos | 24,022.45 | 401 |
| 5600296 | Janitorial - Routine | 1,842,384.65 | 401 |
| 5600301 | Janitorial - Specia | 186,674.02 | 401 |
| 5600306 | Fire Life Safety Maintenance | 195,599.61 | 401 |
| 5600311 | General Interior Exterior Maintenance | 3,822,910.74 | 401 |
| 5600316 | Use Costs | 6,530,042.74 | 401 |
| 5600321 | Lawn Care Maintenance Costs | 168,802.12 | 401 |
| 5600326 | Sewer Maintenance Costs | 6,833.63 | 401 |
| 5600331 | Snow Removal Costs Trash Removal Costs | 1,474,949.90 | 401 |
| 5600336 | | 620,193.07 | 401 |
| 5600341 | Water Use Costs | 861,194.36 | 401 |
| 5600351 | Moves Adds Changes | 290,062.89 | 401 |
| 5600356 | Energy | 12,848,594.73 | 401 |
| 5600361 | AR - Reserve Change | 9,289,033.33 | 401 |
| 5600366 | Non - Energy | 854,264.13 | 401 |
| 5600371 | Low Income - Personal Accounts | 320.00 | 401 |
| 5600381 | Rent - Space | 11,896.11 | 401 |
| 5600382 | Rent - Equipment | 877,888.52 | 401 |
| 5600384 | Rent - Nuclear Generation | 81,622.49 | 401 |
| 5600386 | Rent - Other Generation Rent - Transmission Electric | 6,194,766.50 | 401 |
| 5600387 | | 11,724.12 | 401 |
| 5600390 5600396 | Rent - Transmission Electric Rent - Distribution Electric Rent - Equipment Customer Case | 492,379.20 5,415.47 | 401 401 401 |
| 5600396 | Lease Costs | 9,420,248.50 | 401 |
| | | | |

| Income Sta | | | |
|--------------------|--|--------------------------------|------------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp. Account Name | any, Lvl 6 Balance | REF |
| 5600436 | Postage | 4,969,446.28 | 401 |
| 5600451 | Insurance - Property | 5,917,170.29 | 401 |
| 5600456 | Insurance - General Liability | 5,202,043.26 | 401 |
| 5600461 | Insurance - Excess Liability | 5,368,567.46 | 401 |
| 5600466 | Insurance - Auto Liability | 213,270.37 | 401 |
| 5600471 | Insurance - Directors and Officers | 1,159,003.71 | 401 |
| 5600476 | Insurance - Fiduciary | 338,432.84 | 401 |
| 5600481 | Insurance - Other | 60,707.05 | 401 |
| 5600482 | Insurance - Cybei | 357,151.13 | 401 |
| 5600486 | Insurance - Nuclear Property | 4,000,503.58 | 401 |
| 5600491 | Insurance - Nuclear Interruptior | 1,153,231.64 | 401 |
| 5600496 | Insurance - Nuclear Liability | 2,986,470.96 | 401 |
| 5600501 | Insurance - Nuclear Liability ICRF | (1,776,371.10) | 401 |
| 5600506 | Insurance - Surplus | (8,919,234.79) | 401 |
| 5600511 | Advertising - Brand Image | 1,218,906.70 | 401 |
| 5600516 5600521 | Advertising - Genera | 161,449.79 | 401 401 |
| 5600526 | Advertising - Brand Sponsorshit Advertising - Conservation DSN | 2,716,848.01 6,634.73 | 401 |
| 5600531 | Advertising - Conservation Othe | 144.09 | 401 |
| 5600536 | Communication - Conservation DSN | 10.332.02 | 401 |
| 5600541 | Communication - Conservation Othe | 0.00 | 401 |
| 5600546 | | 18,348.95 | 401 |
| 5600561 | Customer Program - Advertising Customer Program - Promotion | 153,146.84 | 401 |
| 5600566 | Customer Program - Non-Recoverable | 4,383.30 | 401 |
| 5600571 | Safety Advertising | 862,692.64 | 401 |
| 5600576 | Safety Information | 202,576.28 | 401 |
| 5600581 | | 8.305.81 | 401 |
| 5600586 | Mandated Regulatory Notice: Mandated Inserts Communication | 54,478.41 | 401 |
| 5600591 | Dues - Professional Associatior Dues - Utility Association Othe | 379,748.50 | 401 |
| 5600596 | | 97,804.03 | 401 |
| 5600601 | Dues - Utility Association | 1,763,988.66 | 401 |
| 5600611 | Dues - Nuclear Associatior | 7,655,034.40 | 401 |
| 5600646 | Fees - Regulatory | 27,415,317.17 | 401 |
| 5600651 | Fees - Regulatory NERC | 2,237,716.56 | 401 |
| 5600656 | Fees - Directors | 1,618,408.48 | 401 |
| 5600661 5600666 | Fees - Remarketing and Ratinç | 563,042.15 | 401 |
| 5600671 | Fees - Credit Line | 113,613.55 | 401 |
| | Fees - Regulatory Direc | 2,139,803.93 | 401 |
| 5600676 | Fees - Regulatory Indirec | 5,633,187.04 | 401 |
| 5600681 | Fees - Regulatory NARUC | 3,333.00 | 401 |
| 5600686 | Fees-Reg ALJ | 0.00 | 401 |
| 5600691 | Shareholder Related Expense: | 124,781.90 | 401 |
| 5600706 | Bank Charges | 740,630.62 | 401 |
| 5600712 | Qrtly BMO Rebates Gas Cleanup Costs | (215,411.84) | 401 |
| 5600716 | | (756,915.52) | 401 |
| 5600721 | Environmental Permits and Fee: | 1,145,628.35 | 401 |
| 5600726 | License Fees and Permits IA -Transmission - OM Expense | 1,691,995.71 | 401 |
| 5600746 | | 11,307,350.00 | 401 |
| 5600751 5600771 | IA - Transmission - Fixed Charges Expens | 97,840,120.74 10,769,550.15 | 401 |
| 5600776 | Nuclear Outage Cost Amortization O and M Credits - Meter Transfer Insta | (17,050,670.56) | 401 401 |
| 5600778 | Removal Salvage O and M Credits - Othe | 7,389.47 | 401 |
| 5600781 | | (3,589,760.09) | 401 |
| 5600786 | O and M Credits - Company Elec and Gas Use | (21,723.65) | 401 |
| 5600791 | O and M Credits - AG to Capita | (529,843.20) | 401 |
| 5600796 | O and M Credits - Company Elec and Ga | (5,234,635.30) | 401 |
| 5600857 | Rebates | 135,420.00 | 401 |
| 5600858 | CIP DSM Expenses | 118,387,499.37 | 401 |
| 5600861 | Shared Asset Costs | 52,621,392.14 | 401 |
| 5600866 | Shared Assets - Owning Co Credi | (51,600,093.00) | 401 |
| 5600867 | Fuel Handling Expense Reclass | (18,449,219.40) | 401 |
| 5600868 | Fuel Procurement Expense Reclas: | (844,574.74) | 401 |
| 5600869 | Nuclear Fuel Procurement Exp Reclas: | (805,260,76) | 401 |
| 5600871 | Other | 16,635,625.40 | 401 |
| 5600896 | Online Information Services DSM Expense Allocation Reclass | 2,819,709.22 | 401 |
| 5600932 | | (118,610,746.40) | 401 |
| 5600946 | Cust Billing Srvcs to Other | (139,623.60) | 401 |
| 5600961 | Contribution in Aid of Constr (CIAC | (571,051.75) | 401 |
| 5600963 | PowerPlan OH | 1.04 | 401 |
| 5600966 | Residential CIAC - New | (3,807.85) | 401 |
| 5600971 | Residential Reconstruction CIAC | (23,066.54) | 401 |
| 5600976 | CI CIAC - New | (1,310.00) | 401 |
| 5600981 | CI Reconst CIAC | (82,027.79) | 401 |
| 5610000 | External Settlement Labo | 14,702,062.67 | 401 |
| 5610001 | External Settlement Labor Ben-Injurie | 367,761.97 | 401 |
| 5610002 | External Settlement Labor Ben-Pensio | 3,662,521.70 | 401 |
| 5610003 | External Settlement Contract Labo | 101,324.93 | 401 |
| 5610004 | External Settlement Consultinç | (4,955.24) | 401 |
| 5610005 | External Settlement Contract Outside Vendor | 18,915,372.89 | 401 |
| 5610006 | External Settlement Material: | 2,113,746.06 | 401 |
| 5610007 | External Settlement Employee Expens | 148,856.35 | 401 |
| 5610008 | External Settlement Transportatio | 396,584.36 | 401 |
| 5610009 | External Settlement Miscellaneou: | 979,289.84 | 401 |
| 5610011 | External Settlement Overhead | 366,952.28 | 401 |
| 5610012 | External Settlement Salvage | (61.81) | 401 |
| 5610015 | Ext Settle COGS | 451,770.59 | 401 |
| 5610017 | External Settlement Incentive | 13,788.37 | 401 |
| 5610018 | External Settlement AG Overhead | (464,870.01) | 401 |
| 5720050 | CIP DSM Expenses | 118,611,129.87 | 401 |
| 5842011 | Amort Exp - Environmental Ga: | 1,250,000.04 | 401 |
| 5902002 | Fuel Handling Exp PR Tax Reclass | (779,773.11) | 401 |
| 5902003 | Fuel Procurement Exp PR Tax Reclas: | (45,259.59) | 401 |
| 5902004 | Nuclear Fuel Procure Exp PR Tax Reclas: | (31,244.84) | 401 |
| 5902006 | DSM Expense PR Tax Reclass | (369.98) | 401 |
| 6020001 | Benefits Non-Service Benefits Non-Service Fuel Handling Reclass | (439,881.03) | 401 |
| 6020002 | | (187,356.61) | 401 |
| 6020003 | Ben Non-Svc FP Recls | (2,882.24) | 401 |
| 6020004 | Benefits Non-Service Nuclear Fuel Procure Reclass | 10,108.68 | 401 |
| 6020006 | Ben Non-Svc DSM Recl | (13.49) | 401 |
| 6020100 | Ext Set Ben Non-Svc | 448,900.91 | 401 |
| 7002005 | Current Income Tax Expense - XES Gross-up | 4,509,433.75 | 401 |
| 8000000 | Prod Labor Bargaining Benefit Group 1 | (1,081,151.16) | 401 |
| 8000004 | Prod Labor Bargaining Benefit Group ! | 0.00 | 401.00 |
| 8000005 | Prod Labor Bargaining Benefit Group 6 | (36,887.47) | 401 |
| 8000010 | Prod Lbr BG Nu Grp 1 | 29,026.46 | 401 |
| 8000020 | | (828,597.34) | 401.00 |
| 8000021 | Prod Labor Non-Bargaining Benefit Grp 1 Prod Labor Non-Bargaining Benefit Grp 2 | (21,894.47) | 401 |
| 8000023 | Prod Labor Non-Bargaining Benefit Grp 4 | (9,167.77) | 401 |
| 8000025 | Prod Labor Non-Bargaining Benefit Grp 6 | (12.10) | 401 |
| 8000030 | Prod Labor Non-Barg Nuclear Ben Grp 1 | 48,404.38 | 401 |
| 8000031 | Prod Lbr NonBG Nu G2 | | 401 |
| 8000033 | Prod Labor Non-Barg Nuclear Ben Grp 4 | (222.42) | 401 |
| 8000036 | Prd Lbr B No Load | (1,343.92) | 401 |
| 8000037 | Productive Labor Non-Barg No Load | (194.71) | 401 |
| 8000100 | Premium | 15,636.84 | 401 |
| 8000105 | Overtime | 236.705.45 | 401 |
| 8000110 | Other Compensation | (912.00) | 401 |
| 8000115 | Other Compensation Craft Welfare Fund | (10,217.31) | 401 |
| 8100000 | NonProd Labor BG G1 | 10.49 | 401 |
| 8100550 | Fleet-Base Rates | 13,202.43 | 401 |
| 8100551 | Fleet-Idle Time | (136,159.81) | 401 |
| 8100552 | Fleet-Utilization | (2,386.27) | 401 |
| 8900000 | 0010-200662-NonProd Labor BG G1 | 14,485,740.36 | 401 |
| 8900005 | 0010-200662-NonProd Lbr NonBG G1 | 9,168,166.52 | 401 |
| 8900025 | 0010-200662-NonProd Lbr NonBG G4 | 75,657.84 | 401 |
| 8900035 | 0010-200662-NP NonBG Lbr G1_OH A | (1,921.75) | 401 |
| 8900060 | 0010-200672-401K Match | (723.60) | 401 |
| 8900065 | 0010-200672-401K Match_OH Alloc | (105.15) | 401 |
| 8900070 | 0010-200677-Qualified Pension | (3,266.78) | 401 |
| 8900075 8900080 | 0010-200677-Qual Pens_OH Alloc | (1,100.48) | 401 401 |
| 8900085 | 0010-200682-Nonqualified Pension 0010-200682-Nonqual Pens_OH Allo | (57.00) (15.54) | 401 |
| 8900100 | 0010-200692-Exec NQ Def Comp Mat | (0.42) | 401 |
| 8900105 | 0010-200692-Ex NQ DefComp_OH Alc | (0.16) | 401 |
| 8900120 | 0010-200702-Other Pens-Consult | (42.29) | 401 |
| 8900125 | 0010-200702-Oth Pen-Consul_OH Al | 125.77 | 401 |
| 8900125 8900130 | 0010-2007/02-Oth Pen-Consul_OH AI 0010-200712-Active Healthcare | (3,642.89) | 401 |
| | | | |

| moome ou | GAAP BASIS TRIAL BALANCE (Co 99999 | BU C company, LvI 6 | |
|--------------------|--|--|------------|
| # 8900135 | Account Name 0010-200712-Act Healthcar_OH Alc | Balance 265.66 | REF 401 |
| 8900140 | 0010-200717-Misc Ben Programs | (156.72) | 401 |
| 8900145 | 0010-200717-Misc Ben Prog_OH Alc | (24.69) | 401 |
| 8900150 | 0010-200722-Life LTD-Bus Trav In | (302.69) | 401 |
| 8900155 | 0010-200722-Life LTD-BusTrav_OH | (54.23) | 401 |
| 8900160 | 0010-200727-Retiree Medical | (259.58) | 401 |
| 8900165 | 0010-200727-Retiree Med_OH Alloc | (30.54) | 401 |
| 8900170 8900175 | 0010-200732-FAS 112 LTD | (76.36) 60.87 | 401 |
| 8900190 | 0010-200732-FAS 112 LTD_OH Alloc 0010-200752-WC - FAS 112 Costs | (71.94) | 401 401 |
| 8900195 | 0010-200752-WC-FAS 112_OH Alc | 32.43 | 401 |
| 8900200 | 0010-200757-WC - Ins and Other | 2,658,085.76 | 401 |
| 8900205 | 0010-200757-WC-Ins&Other_OH Alc | 1,388.26 | 401 |
| 8900220 | 0010-200767-NonProd Lbr BG Nu G1 | 2,703,632.51 | 401 |
| 8900225 | 0010-200767-NP Lbr NonBG Nu G1 | 7,617,359.65 | 401 |
| 8900245 | 0010-200767-NP Lbr NonBG Nu G4 | 6,927.81 | 401 |
| 8900285 | 0010-200769-401K Match_OH Alloc | 46.45 | 401 |
| 8900295 | 0010-200770-Qual Pens OH Alloc | (120.49) | 401 |
| 8900305 | 0010-200771-Nonqual Pens_OH Allo | (4.85) | 401 |
| 8900325 | 0010-200773-Ex NQ DefComp_OH Alc | (0.98) | 401 |
| 8900335 | 0010-200774-Oth Pen-Consul_OH AI 0010-200776-Act Healthcar OH Alc | (2.57) (11.05) | 401 |
| 8900345 8900355 | 0010-200777-Misc Ben Prog_OH Alc | (13.43) | 401 401 |
| 8900365 | 0010-200778-Life LTD-BusTrav_OH | (12.17) | 401 |
| 8900375 | 0010-200779-Retiree Med_OH Alloc | (2.67) | 401 |
| 8900415 | 0010-200785-WC-Ins&Other_OH Alc | 52.69 | 401 |
| 8900430 | 0011-200663-NonProd Labor BG G1 | 72.96 | 401 |
| 8900620 | 0011-200758-WC - Ins and Other | 3.03 | 401 |
| 8901060 | 0050-200666-NonProd Labor BG G1 | 822.75 | 401 |
| 8901065 | 0050-200666-NonProd Lbr NonBG G1 | 15,253,328.86 | 401 |
| 8901085 | 0050-200666-NonProd Lbr NonBG G4 | 111,064.55 | 401 |
| 8901095 | 0050-200666-NP NonBG Lbr G1_OH A | (5.06) | 401 |
| 8901120 | 0050-200676-401K Match | 378.00 | 401 |
| 8901125 | 0050-200676-401K Match_OH Alloc | 52.44 | 401 |
| 8901130 | 0050-200681-Qualified Pension | 1,018.96 | 401 |
| 8901135 | 0050-200681-Qual Pens_OH Alloc | 229.55 | 401 |
| 8901140 | 0050-200686-Nonqualified Pension | 141.49 | 401 |
| 8901145 | 0050-200686-Nonqual Pens_OH Allo | 23.64 | 401 |
| 8901150 | 0050-200691-FAS 88 Settlemnt Exp | 9,797.70 | 401 |
| 8901155 | 0050-200691-FAS88 Sett Exp_OH Al | 1,647.83 | 401 |
| 8901160 | 0050-200696-Exec NQ Def Comp Mat | 4.42 | 401 |
| 8901165 | 0050-200696-Ex NQ DefComp_OH Alc | 4.73 | 401 |
| 8901170 | 0050-200706-Other Pens-Consult | 52.04 | 401 |
| 8901175 | 0050-200706-Oth Pen-Consul_OH Al | (0.93) | 401 |
| 8901180 | 0050-200716-Active Healthcare | 1,488.93 | 401 |
| 8901185 | 0050-200716-Act Healthcar_OH Alc | 595.72 | 401 |
| 8901190 | 0050-200721-Misc Ben Programs | 111.04 | 401 |
| 8901195 | 0050-200721-Misc Ben Prog_OH Alc | 19.47 | 401 |
| 8901200 | 0050-200726-Life LTD-Bus Trav In | 95.66 | 401 |
| 8901205 | 0050-200726-Life LTD-BusTrav OH | 16.77 | 401 |
| 8901210 | 0050-200731-Retiree Medical | 55.73 | 401 |
| 8901215 | | 10.58 | 401 |
| 8901220 | 0050-200731-Retiree Med_OH Alloc 0050-200736-FAS 112 LTD | 0.95 | 401 |
| 8901225 | 0050-200736-FAS 112 LTD_OH Alloc | (0.19) | 401 |
| 8901250 | 0050-200761-WC - Ins and Other | (82,745.23) | 401 |
| 8901255 | 0050-200761-WC-Ins&Other_OH Alc | (154.51) | 401 |
| 8901260 | 0050-200766-Annual Incentive | 15,522,110.79 | 401 |
| 8901265 | 0050-200766-Annual Inc_OH Alloc | 1,234.64 | 401 |
| 8901272 | 0010-200026-Warehse - Overhead | 835,669.78 | 401 |
| 8901275 | 0010-200026-Warehouse_OH Alloc | 51,474.60 | 401 |
| 8901320 | 0010-200031-Purch - Overhead | 1,745,621.61 | 401 |
| 8901325 | 0010-200031-Purch_OH Alloc | 429,424.24 | 401 |
| 8901360 | 0050-200035-Purch - Overhead | 657,933.79 | 401 |
| 8901365 | 0050-200035-Purch_OH Alloc | 878.43 | 401 |
| 8901416 | 0010-200041-Lbr Ben In-Setl_Ind | (5,103.38) | 401 |
| 8901418 | 0010-200041-Labor-Settle_Ind | (357,161.71) | 401 |
| 8901419 | 0010-200041-Lbr Ben Pn-Sett Ind | (78,884.63) | 401 |
| 8901440 | 0010-200041-Lbr Ben In-Setl_Ind | 54.78 | 401 |
| 8901460 | 0010-200041-Lbr PR Tax-Sett_Ind | 1,635.32 | 401 |
| 8901528 | 0010-200041-Lbr PR Tax-Sett_Ind | (8,315.23) | 401 |
| 8901529 | 0010-200041-Labor-Settle_Ind | (502.98) | 401 |
| 8901550 | 0010-200041-Lbr Ben Pn-Setl_Ind | 7.56 | 401 |
| 8901660 | 0010-200041-Lbr PR Tax-Setl_Ind | 330.26 | 401 |
| 8901681 | 0010-200041-Labor-Settle_Ind | (32,858.30) | 401 |
| 8901684 | 0010-200041-Lbr Ben Pn-Setl_Ind | (411,975.69) | 401 |
| 8901754 | 0010-200041-Lbr Ben In-Setl_Ind | (46.69) | 401 |
| 8901755 | 0010-200041-Lbr PR Tax-Setl_Ind | (301,948.97) | 401 |
| 8901757 | 0010-200041-Labor-Settle Ind | (11,937.52) | 401 |
| 8901758 | 0010-200041-Lbr Ben Pn-Setl_Ind | (33,538.94) | 401 |
| 8901759 | 0010-200057-ES OH - Overhead | (2,818,001.95) | 401 |
| 8901761 | 0010-200061-ES OH - Overhead | (154,524.19) | 401 |
| 8901766 | 0010-200795-Lbr PR Tax-Setl Ind | (22,160.74) | 401 |
| 8903813 | 0010-200795-Lbr Ben Pn-Setl_Ind | (661.26) | 401 |
| 8903815 | 0010-200795-Lbr Ben In-Setl_Ind | (2,088.45) | 401 |
| 8903816 | 0010-200821-AG OH | (1,510.62) | 401 |
| 8903817 | 0010-200041-Misc-Settle Ind | (455,813.14) | 401 |
| 8903818 | 0010-200041-Empl Exp-Settle_Ind | (455,613.14) (112,041.64) (1 121 142 63) | 401 |
| 8903820 | 0010-200041-Materials-Settle_Ind | (115.32) | 401 |
| 8903837 | 0010-200795-Overhead-Settle_Ind | | 401 |
| 8903875 | 0010-IO-Prod Lbr BG Group 6 | (94.70) | 401 |
| 8903876 | 0010-IO-Prod Lbr BG Group 6 | (926,397.15) | 401 |
| 8903882 | 0010-IO-Other Compensation CWF | 94.67 | 401 |
| 8903896 | 0010-IO-Prod Lbr NonBG Grp1 | (1,683.22) | 401 |
| 8905000 | 0010-IO-Overtime | (153,674.64) | 401 |
| 8905005 | 0010-IO-Prod Lbr BG Group 1 | (1,907.93) | 401 |
| 8905010 | 0050-IO-Prod Lbr NonBG Grp1 | (28,384.28) | 401 |
| 8905020 | 0010-IO-Premium | (7,069,629.20) | 401 |
| 8905025 | 0010-IO-Facilities-Labor | (5,107.34) | 401 |
| 8905030 | 0010-IO-Facilities-Benefits Wk Comp | (17.312.24) | 401 |
| 8905035 | 0010-IO-Facilities-Benefits Pens & Ins | (21,382.75) | 401 |
| 8905040 | 0010-IO-Facilities-Labor Payroll Tax | (1,168.82) | 401 |
| 8905045 | 0010-IO-Facilities-Consulting | (4,057.35) | 401 |
| 8905050 | 0010-IO-Facilities-Contract Vendor | | 401 |
| 8905060 | 0010-IO-Facilities-Materials | (928,107.40) (1,766.96) | 401 |
| 8905065 | 0010-IO-Facilities-Employee Expense | 1.15 | 401 |
| 8905070 | 0010-IO-Facilities-Employee Expense | (391.71) | 401 |
| 8905080 | 0010-IO-Facilities-Miscellaneous | (73.89) | 401 |
| 8905085 | 0011-IO-Facilities-Labor | (118.88) | 401 |
| 8905090 | 0011-IO-Facilities-Labor | (2,373.10) | 401 |
| 8905095 | 0011-IO-Facilities-Benefits Pens & Ins | (990.86) | 401 |
| 8905100 | 0011-IO-Facilities-Labor Payroll Tax | (91.34) | 401 |
| 8905110 | 0011-IO-Faciliites-Contract Labor | (68,750.28) | 401 |
| 8905120 | 0011-IO-Facilities-Consulting | (3,200.95) | 401 |
| 8905125 | 0011-IO-Facilities-Contract Vendor | | 401 |
| 8905130 | 0011-IO-Facilities-Materials | (711.49) | 401 |
| 8905140 | 0011-IO-Facilities-Miscellaneous | (136.54) | 401 |
| 8905145 | 0013-IO-Facilities-Labor | (210.13) | 401 |
| 8905150 | 0013-800000070139-Fac - Lbr Ben Inj | (4,164.58) | 401 |
| 8905155 8905160 | 0013-800000070139-Fac - Lbr Ben Pen | (1,196.14) | 401 |
| 8905170 | 0013-800000070139-Fac - Lbr PR Tax | (151.69) | 401 |
| | 0013-800000070139-Fac - Consulting | (90,106.03) | 401 |
| 8905195 | 0013-800000070139-Fac - Contr Vend | (3,338.35) | 401 |
| 8905235 | 0013-800000070139-Fac - Contr Vend | (12.60) | 401 |
| 8905350 | 0013-800000070139-Fac - Materials | (4,545.84) | 401 |
| 8905620 | 0013-IO-Facilities-Employee Expense | (62,220.74) | 401 |
| 8905630 | 0013-IO-Facilities-Employee Expense | (3,849.20) | 401 |
| 8905635 | 0013-IO-Facilities-Miscellaneous | (5.04) | 401 |
| 8905640 | 0013-IO-Facilities-Miscellaneous | (813.63) | 401 |
| 8905650 | 0011-IO-Prod Lbr NonBG Grp1 | (253.68) | 401 |
| 8905655 | 0050-IO-Prod Lbr NonBG Grp4 | (816.79) | 401 |
| 8905660 | 0050-IO-Prod Lbr NonBG Grp2 | (5,478.22) | 401 |
| 8905665 | 0050-IO-Facilities-Labor | (2,366.53) | 401 |
| 8905670 | 0050-IO-Facilities-Benefits Pens & Ins | (237.99) | 401 |
| 8905680 | 0050-IO-Facilities-Labor Payroll Tax | (155,285.47) | 401 |
| 8905830 | 0050-IO-Facilities-Contract Labor | (687.50) | 401 |
| 8906400 | 0050-IO-Facilities-Consulting | (9,638.40) | 401 |
| 8906405 | 0050-IO-Facilities-Materials | 7.89 | 401 |
| 2300400 | | 1.00 | |

| Income Sta | | many Lyl C | |
|-------------------------------|---|--|-------------------|
| # | GAAP BASIS TRIAL BALANCE (Co 99999 BU C com | Balance | REF |
| 8906410 | Account Name | | 401 |
| 8906420 8906425 | 0050-IO-Facilities-Employee Expense 0010-IO-Facilities-Contract Labor 0012-IO-Facilities-Labor | (2,133.00) (436.02) | 401 401 401 |
| 8906430 8906435 | 0012-IO-Facilities-Benefits Wk Comp 0012-IO-Facilities-Benefits Pens & Ins | (692.46) (14,157.92) (3,886.69) | 401 401 401 |
| 8906440 | 0012-IO-Facilities-Contract Labor | (484.97) | 401 |
| 8906450 | 0012-IO-Facilities-Consulting | (292,999.08) | 401 |
| 8907607 | 0012-IO-Facilities-Contract Vendor | (30.05) | 401 |
| 8907612 | 0012-IO-Facilities-Contract Vendor | | 401 |
| 8907666 | 0012-IO-Facilities-Materials | (213,970.78) | 401 |
| 8907706 | 0012-IO-Facilities-Employee Expense | (39,849,260.55) | 401 |
| 8907707 | 0012-IO-Facilities-Employee Expense | (410,351.16) | 401 |
| 8907708 | 0012-IO-Facilities-Employee Expense | (8,457,513.59) | 401 |
| 8907710 | 0012-IO-Facilities-Miscellaneous | (1,584,206.17) | 401 |
| 8907897 | 0012-IO-Facilities-Miscellaneous | (31,341.59) | 401 |
| 8907903 | 0011-IO-Prod Lbr BG Group 1 | (2,197,757.01) | 401 |
| | 0011-IO-Prod Lbr BG Group 1 | (855,804.75) | 401 |
| 8907906 | 0011-IO-Overtime | (1,414,505.69) | 401 |
| 8907992 | 0011-IO-Overtime | (245,700.78) | 401 |
| 8908085 | 0010-IO-Prod Lbr NB Nu Gp 1 | (2,775,450.65) | 401 |
| 8908212 | 0010-IO-Prod Lbr NB Nu Gp 1 | (636.64) | 401 |
| 8908227 | 0010-IO-Benefits Pens & Ins Settle Direct | (137.45) | 401 |
| 8908313 | | 1.76 | 401 |
| 8908344 | 0010-IO-Employee Expense Settle Direct | (453.95) | 401 |
| 8908353 | 0010-IO-Materials Settle Direct | (0.09) | 401 |
| 8908445 | 0010-IO-Overhead Settle Direct | (1,228,832.77) | 401 |
| 8908552 | 0010-IO-Contract Vendor Settle Direct | (3,339.74) | 401 |
| 8908616 | 0010-IO-Facilities - Overhead | (363.37) | 401 |
| 8908782 | 0050-IO-Facilities - Overhead | (300.68) | 401 |
| 8909401 | 0012-IO-Prod Lbr BG Group 1 | (2,258.84) | 401 |
| 8909402 | 0010-IO-Benefits Incentive Settle Direc | (88.07) | 401 |
| 8909406 | 0050-IO-Overtime | (243.74) | 401 |
| 8909411 | 0011-IO-Other Compensation CWF | (1,323.82) | 401 |
| 8909412 | 0012-IO-Facilities - Overhead | (453.80) | 401 |
| 8909415 | 0010-IO-Facilities-Benefits Incentive | (439.82) | 401 |
| 8910014 | 0011-IO-Facilities-Benefits Incentive | (4,451,968.26) | 401 |
| 8910070 | 0011-IO-Facilities-Benefits Incentive | 14,241,938.11 | 401 |
| 8910076 | 0013-IO-Facilities-Benefits Incentive | (2.60) | 401 |
| 8910081 | 0013-IO-Facilities-Benefits Incentive | (3,175,854.97) | 401 |
| 8910082 | 0050-IO-Facilities-Benefits Incentive | (3,329.78) | 401 |
| 8910084 | 0050-IO-Facilities-Benefits Incentive | 0.39 | 401 |
| 8910085 | 0010-200036-Fleet-Overhead | 5.37 | 401 |
| 8910091 | 0010-200036-Fleet-Overhead | (11,965.07) | 401 |
| 8910092 | 0010-200820-Sherco - AG Overhead | (1,144.44) | 401 |
| 8910104 | 0010-200795-Contract Outside Vendors-Se | (3,244.83) | 401 |
| 8910106 | 0010-200041-Lbr Benefits Non-Svc Ind | (860,566.45) | 401 |
| 8910110 | 0010-200795-Lbr Benefits Non-Svc Ind | (330.26) | 401 |
| 8910115 | 0010-IO-Fac-Lbr Benefits Non-Svc | 40,151,250.08 | 401 |
| 8910116 | 0010-IO-Lbr Benefits Non-Svc Dir | 5,097,558.00 | 401 |
| 8910119 | 0010-201057-Pension & Insurance | 19,489,139.80 | 401 |
| 8910120 | 0010-201057-Pension & Insurance | (2,016,446.97) | 401 |
| 8911014 | 0010-201063-Benefits Non-Service | (536.86) | 401 |
| 8911046 | 0010-201063-Benefits Non-Service | (71.18) | 401 |
| 8911050 | 0010-201064-Benefits Non-Service | 11,930.27 | 401 |
| 8911104 | 0011-IO-Facilities - Overhead | (11.43) | 401 |
| 8911115 | 0011-200037-Fleet-Overhead | 119.85 | 401 |
| 8911116 | 0011-IO-Fac-Lbr Benefits Non-Svc | 12.07 | 401 |
| 8912014 | 0011-IO-Fac-Lbr Benefits Non-Svc | (613.32) | 401 |
| 8912054 | 0011-201065-Benefits Non-Service | 5,873.59 | 401 |
| 8912104 | 0012-200038-Fleet-Overhead | (55.28) | 401 |
| 8913014 | 0012-IO-Fac-Lbr Benefits Non-Svc | (7.92) | 401 |
| 8913049 | 0013-200039-Fleet-Overhead | 109.68 | 401 |
| 8913104 | 0013-IO-Fac-Lbr Benefits Non-Svc | (19.48) | 401 |
| 8950104 | 0050-IO-Fac-Lbr Benefits Non-Svc | (4.16) | 401 |
| 8950115 | 0050-201062-Pension & Insurance | 25,894,975.74 | 401 |
| 8950116 | 0050-201068-Benefits Non-Service | 627,521.58 | 401 |
| 9500000 | Other Deductions | 8,841.59 | 401 |
| 9501000 | Rent from property Oper Supervi and Eng Fuel | 155.34 | 401 |
| 9502000 | | 2,050.94 | 401 |
| 9506000 | | 53.425.91 | 401 |
| 9507000 | Steam Expenses | (25,981.00) | 401 |
| 9517000 | Stm Mtce of Boil Plf | 0.00 | 401 |
| 9524000 9525000 | Main of Misc Stm Pl1 | 43,976.03 | 401 401 401 |
| 9535000 9535000 9539000 | Oper Supervi and Eng Maintenance of electric plan Maintenance of miscellaneous nuclear plan | (160,405.17) 1.81 2,785.59 | 401 401 |
| 9540000 | Operation supervision and engineerin Maintenance of reservoirs, dams and waterway | (2,544.36) | 401 |
| 9546000 | | 271.08 | 401 |
| 9549000 | Maintenance of electric plan Oper Supervi and Eng | 3,016.71 | 401 |
| 9550000 | | (31,465.19) | 401 |
| 9557000 | Main of Gen Elec Pli | 0.00 | 401 |
| 9560000 | Maint Mis oth Pwr Ge | 162,350.62 | 401 |
| 9562000 | Other expenses Operation supervision and engineerin | 772,706.73 | 401 |
| 9563000 | | 1.760.00 | 401 |
| 9565000 | Station expenses Overhead line expenses | (222.74) | 401 |
| 9566000 | | 14,185.72 | 401 |
| 9567000 | Transmission of electricity by other: | (195,403.39) | 401 |
| 9580000 | Main of Station Equ | 13.891.64 | 401 |
| 9583000 | Maintenance of underground line: | 1,325,468.78 | 401 |
| 9584000 | Operation supervision and engineerin | 1,132,567.22 | 401 |
| 9586000 | Overhead line expens Underground Line Exp. | 440.98 | 401 |
| 9588000 | | (642,280.61) | 401 |
| 9589000 | Meter expenses Maintenance of meters | (157,312.22) | 401 |
| 9803000 | | 27,638.25 | 401 |
| 9807000 | Main of Misc Dst Plt | 0.00 | 401 |
| 9851000 | Purchased Gas Expens | 0.00 | 401 |
| 9870000 | Main of Gas Holders | 12.13 | 401 |
| 9874000 | Sys Cont and Lod Dis | 3,000.00 | 401 |
| 9878000 | Operation supervision and engineerin | 1,776,725.16 | 401 |
| 9879000 | Mains and services expenses | 5,222.22 | 401 |
| 9880000 | Met and Hous Reg Exp | (1,731,586.82) | 401 |
| 9881000 | Customer Install Exp | (50,125.72) | 401 |
| 9902000 | Main of services | (8,636.36) | 401 |
| 9903000 | Main Met and Hou Reg | 1,679.31 | 401 |
| 9905000 | Meter reading exp | 1,014.42 | 401 |
| 9908000 | Customer records and collection expense | 1,622.37 | 401 |
| 9910000 | Miscellaneous customer accounts expense | 33.76 | 401 |
| 9912000 | Cust assistance exp | (277.31) | 401 |
| 9916000 | Misc Cus Svs Inf Exp | 156.02 | 401 |
| 9920000 | Demons & Selling Exp | (57,985.31) | 401 |
| 9921000 | Miscellanous Sales Expense | 32,630.82 | 401 |
| 9923000 | Administrative and general salarie | (38.32) | 401 |
| 9925000 | Office suppl and exp | 0.91 | 401 |
| 9926000 | Outside services emp | (54.74) | 401 |
| 9928000 | Injuries and damage: | (50.00) | 401 |
| 9930200 | Emp pensio and bene | 83,479.95 | 401 |
| 9931000 | Regulatory commission expense: Ret Bld SvcFac E Petail Billed Res Commedity 5 | (36,104.17) | 401 |
| 4000001 | | (148,177,268.24) | 400 |
| 4000002 4000004 4000005 | Retail Billed Res Commodity E Retail Billed Res Fuel E Retail Billed Res Piders E | (938,397,922.20) (266,095,560.82) (62,681,065.31) | 400 400 |
| 4000005 | Retail Billed Res Riders E Retail Billed Small Commercial Serv Facility Patril Billed Small Commercial Commercial | (62,681,065.31) | 400 |
| 4000051 | | (35,243,140.58) | 400 |
| 4000052 4000053 | Retail Billed Small Commercial Commodity Retail Billed Small Commercial Demand Retail Billed Small Commercial Fuel I | (483,309,750.01) (444,530,977.83) (345,837,414.95) | 400 400 |
| 4000054 | Retail Billed Small Commercial Fuel I Retail Billed Small Commercial Riders Retail Billed Large Commercial Serv Facility | (345,827,414.95) | 400 |
| 4000055 | | (109,243,229.62) | 400 |
| 4000101 | | (275,967.39) | 400 |
| 4000101 4000102 4000103 | Retail Billed LargeCommercial Serv Facility Retail Billed LargeCommercial Comdty Retail Billed LargeCommercial Demand | (214,538,831.56) (160,520,100.82) | 400 400 400 |
| 4000103 4000104 4000105 | Retail Billed LargeCommercial Fuel I Retail Billed LargeCommercial Riders I | (187,526,427.22) (50,249,639.50) | 400 400 400 |
| 4000105 4000151 4000152 | Retail Billed SL Serv Facility E Retail Billed SL Commodity E | (179,431.43) (21,897,568.54) | 400 400 400 |
| 4000154 4000155 | Retail Billed SL Commodity E Retail Billed SL Fuel E Retail Billed SL Riders E | (2,320,044.06) (652,656.70) | 400 400 400 |
| 4000201 | Retail Billed Night Watch E Retail Billed OPA Serv Facility E | (2,528.35) | 400 |
| 4000251 | | (329,246.74) | 400 |
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| income ota | GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp | eany, LvI 6 | |
|-------------------------------|--|--------------------------------------|-------------------|
| # 4000252 | Account Name Retail Billed OPA Commodity E | Balance (2,953,269.60) | REF 400 |
| 4000253 | Retail Billed OPA Demand E Retail Billed OPA Fuel E | (3,572,884.82) | 400 |
| 4000254 | | (2,014,878.13) | 400 |
| 4000255 | Retail Billed OPA Riders E | (594,259.27) | 400 |
| 4000301 | Retail Billed IDS Serv Facility E | (688,543.21) | 400 |
| 4001001 | Retail Unbilled Res Serv Facility E | (89,436.91) | 400 |
| 4001002 | Retail Unbilled Res Commodity E | 389,686.01 | 400 |
| 4001004 | Retail Unbilled Res Fuel E | (966,770.78) | 400 |
| 4001005 | Retail Unbilled Res Riders E | (2,131,331.44) | 400 |
| 4001051 | Retail Small Commercial Unbilled Serv Facility | (22,046.18) | 400 |
| 4001052 | Retail Small Commercial Unbilled Commodity | (119,654.35) | 400 |
| 4001053 | Retail Small Commercial Unbilled Demand Retail Small Commercial Unbilled Fuel | 419,968.02 | 400 |
| 4001054 | | (1,892,961.15) | 400 |
| 4001055 | Retail Small Commercial Unbilled Riders | (1,653,521.58) | 400 |
| 4001101 | Retail Large Commercial Unbilled Serv Facility | (175.95) | 400 |
| 4001102 | Retail Large Commercial Unbilled Commodity Retail Large Commercial Unbilled Demand | 268,790.80 | 400 |
| 4001103 | | 626,251.27 | 400 |
| 4001104 | Retail Large Commercial Unbilled Fuel I | (542,486.54) | 400 |
| 4001105 | Retail Large Commercial Unbilled Riders | (2,084.26) | 400 |
| 4001151 | Retail Street Light Unbilled Serv Facility I | (3,857.58) | 400 |
| 4001152 | Retail Street Light Unbilled Commodity I | 135,361.97 | 400 |
| 4001154 | Retail Street Light Unbilled Fuel E Retail Street Light Unbilled Riders E | (12,810.67) | 400 |
| 4001155 | | (5,138.95) | 400 |
| 4001155 4001251 4001252 | Retail OPA Unbilled Serv Facility E Retail OPA Unbilled Commodity E | 195.85 46,003.81 | 400 400 400 |
| 4001253 4001254 | Retail OPA Unbilled Demand E Retail OPA Unbilled Fuel E | 45,228.66 12,003.91 | 400 400 400 |
| 4001255 4073001 | Retail OPA Unbilled Riders E | 2,140.54 | 400 400 400 |
| 4073051 | Billed Trading Revenue - Ger Billed Trading Revenue - Proj | (200,218,129.92) (105,312,099.03) | 400 |
| 4073056 | Billed Trading FTR Rev - Pror | 27,696.75 | 400 |
| 4073151 | Billed Trading Revenue - Excess Capacit | (1,039,031.88) | 400 |
| 4074001 | Unbilled Trading Revenue - Ger | 48,004.51 | 400 |
| 4074051 | Unbilled Trading Revenue - Prop | 5,114,509.72 | 400 |
| 4140001 | Point to Point Transmissior | (6,706,224.05) | 400 |
| 4140051 | Network Transmission | (80,491,720.70) | 400 |
| 4140101 | Contracts | (580,285.04) | 400 |
| 4140201 | Schedule 1 - Sch Sys Ctrl and Dispatch | (729,613.97) | 400 |
| 4140211 | Schedule 2 - Reactive Supply | (8,302,990.74) | 400 |
| 4140251 | Schedule 24 - Balancing Authority | (1,088,317.72) | 400 |
| 4140351 | Transmission Expansion Plar | (132,961,884.60) | 400 |
| 4140551 | Misc Transmission Adj | (46,887.84) | 400 |
| 4140552 | Elec Transm Rev subj to refunc | (15,043,009.49) | 400 |
| 4210100 | IA Fixed - Decommissioning Revenu | (4,830,149.76) | 400 |
| 4211100 | IA Fixed - OM Revenue | (69,033,116.76) | 400 |
| 4211110 | IA Fixed - OM Chemical Revenue | (482,495.25) | 400 |
| 4211120 | IA Fixed - Fixed Charge Revenue | (126,200,082.60) | 400 |
| 4211130 | IA Fixed - STOU Revenue | 167,758.52 | 400 |
| 4211140 | IA Fixed - Fuel Handling Revenue IA Fixed - CC Nuclear Outage Deferral Revenue | (133,427.19) | 400 |
| 4211160 | | (252,203.16) | 400 |
| 4211170 | IA Fixed - Renewable Development Fund Revenu | (15,321.90) | 400 |
| 4211180 | IA Fixed - Fixed Purchase Revenu | (22,815,443.13) | 400 |
| 4212100 | IA Variable - OM Revenue | (16,588,402.34) | 400 |
| 4212120 | IA Variable - MISO Admin Revenue | (1,547,632.65) | 400 |
| 4212130 | IA Variable - Fuel Other Revenu | (1,474,825.26) | 400 |
| 4212140 | IA Variable - Fuel Nuclear EOL Revenu | (584,995.01) | 400 |
| 4212150 | IA Variable - Fuel Handling Revenue IA Variable - CC Fuel Inventory Revenue | (3,386,540.40) | 400 |
| 4212160 | | (1,539,691.99) | 400 |
| 4212170 | IA Variable - CC Nuclear Outage Deferral Revenu IA Variable - Fuel Revenue | (256,837.23) | 400 |
| 4212500 | | (73,771,041.56) | 400 |
| 4212510 | IA Variable - Purchased Power Revenue IA Variable - STOU Revenue | (95,154,802.50) | 400 |
| 4212520 | | 33,564,239.68 | 400 |
| 4213100 | IA Transmission - OM Revenue | (7,365,209.23) | 400 400 400 |
| 4213110 4213120 | IA Transmission - Fixed Charge Revenue IA Transmission - Wheeling Revenue | (53,139,082.49) 40,019,198.67 | 400 |
| 4213130 | IA Transmission - Wheeling COGS Revenue EEI Mutual Aid Revenue | (35,001,436.36) | 400 |
| 4280001 | | (326,819.44) | 400 |
| 4280086 | Late Payment Fees - Electric C and | (461,631.65) | 400 |
| 4280091 | Late Payment Fees - Electric Res | (1,968,816.89) | 400 |
| 4280101 | Customer Connection | (2,007,215.19) | 400 |
| 4280111 | Return Check Charge | (302,395.59) | 400 |
| 4280121 | Other Misc Service Rev | 44,254.33 | 400 |
| 4280131 | Revenue Protection Billing | (98.97) | 400 |
| 4280151 | RDF - Refuse Derived Fue | (8,102,172.56) | 400 |
| 4280171 | Rental Income Electric | (226,789.87) | 400 |
| 4280181 | Facility Attach Rental Revenue | (5,043,936.99) | 400 |
| 4280231 | Distribution Facility Fixed Charge: | (720,360.75) | 400 |
| 4280241 | AES Reimbursements | (168,886.73) | 400 |
| 4280271 | CIP DSM Incentive - Electric | (28,819,916.66) | 400 |
| 4280291 | CIP DSM Billed Incentive - Electric JOA-Other Elec Rev | 26,418,661.93 | 400 |
| 4280331 | | 2,194,326.96 | 400 |
| 4280332 | JOA-Unrealized MTM Alloc | (4,261,271.00) | 400 |
| 4280381 | Other Electric Revenue | (48,697,662.61) | 400 |
| 4280386 | Other Electric Rev - Anderser | (8,934.31) | 400 |
| 4280401 | Other Electric Rev - Service Quality | 125,489.00 | 400 |
| 4280411 | Other Electric Rev - Non-Fuel Rider: | 3,835,397.97 | 400 |
| 4280441 | Other Electric Rev - Non-Fuel Riders - Def Fue | (11,859,677.00) | 400 |
| 4350001 | Retail Billed Res Serv Facility Ga: | (58,450,475.27) | 400 |
| 4350002 | Retail Billed Res Commodity Ga | (65,450,987.49) | 400 |
| 4350004 | Retail Billed Res Fuel Gas | (137,992,870.25) | 400 |
| 4350005 | Retail Billed Res Riders Gas | (15,966,470.75) | 400 |
| 4350051 | Retail SM Billed Serv Facility Gas | (17,445,216.30) | 400 |
| 4350052 | Retail SM Billed Commodity Ga: | (31,651,493.41) | 400 |
| 4350054 | Retail SM Billed Fuel Gas | (92,628,888.59) | 400 |
| 4350055 | Retail SM Billed Riders Gas | (6,886,402.40) | 400 |
| 4350151 | Retail Demand Commercial Billed Serv Facility Ga | (441,038.32) | 400 |
| 4350152 | Retail Demand Commercial Billed Commodity Ga | (1,232,046.66) | 400 |
| 4350152 4350153 4350154 | Retail Demand Commercial Billed Commodity Ga Retail Demand Commercial Billed Fuel Ga | (2,654,938.00) (8,901,603.35) | 400 400 400 |
| 4350155 | Retail Demand Commercial Billed Riders Ga Retail Interruptible Billed Serv Facility Ga | (675,495.85) | 400 |
| 4350201 4350202 | Retail Interruptible Billed Commodity Ga | (905,550.07) (6,793,108.72) | 400 400 400 |
| 4350204 | Retail Interruptible Billed Fuel Ga | (30,750,141.27) | 400 |
| 4350205 | Retail Interruptible Billed Riders Ga | (2,649,592.34) | |
| 4350251 | Retail Interdepartmental Billed Serv Facility Ga | (8,644.28) | 400 |
| 4350252 | Retail Interdepartmental Billed Commodity Ga | (76,591.83) | 400 |
| 4350253 | Retail Interdepartmental Billed Demand Ga | (9,713.64) | 400 |
| 4350254 | Retail Interdepartmental Billed Fuel Ga | (456,806.95) | 400 |
| 4350255 | Retail Interdepartmental Billed Riders Ga | (27,811.26) | 400 |
| 4351001 | Retail Unbilled Residential Service Facility Ga | (44,108.06) | 400 |
| 4351002 | Retail Unbilled Residential Commodity Ga | (250,644.09) | 400 |
| 4351004 | Retail Unbilled Residential Fuel Ga | 655,905.81 | 400 |
| 4351005 | Retail Unbilled Residential Riders Ga | (192,085.66) | 400 |
| 4351051 | Retail Unbilled Small Commerc Service Facility Ga | (4,781.65) | 400 |
| 4351052 | Retail Unbilled Small Commercial Commodity Ga | (63,317.79) | 400 |
| 4351054 | Retail Unbilled Small Commercial Fuel Ga | 176,127.43 | 400 |
| 4351055 | Retail Unbilled Small Commercial Riders Ga | (11,654.37) | 400 |
| 4351101 | Retail Unbilled Large Commerc Service Facility Ga | (13,683.38) | 400 |
| 4351102 | Retail Unbilled Large Commercial Commodity Ga | (77,176.25) | 400 |
| 4351104 | Retail Unbilled Large Commercial Fuel Ga | 356,111.85 | 400 |
| 4351105 | Retail Unbilled Large Commercial Riders Ga | (24,292.91) | 400 |
| 4351151 | Retail Unbilled Demand Commercial Serv Facil Ga | 38.86 | 400 |
| 4351151 4351152 4351154 | Retail Unbilled Demand Commercial Serv Facil Ga Retail Unbilled Demand Commercial Commodity Ga Retail Unbilled Demand Commercial Fuel Ga | 7,956.18 177,408.62 | 400 400 400 |
| 4351154 4351155 4351201 | Retail Unbilled Demand Commercial Riders Ga Retail Unbilled Interruptible Serv Facility Ga | 6,234.78 2,115.22 | 400 400 400 |
| 4351201 | Retail Unbilled Interruptible Serv Facility Ga Retail Unbilled Interruptible Commodity Ga Retail Unbilled Interruptible Fuel Ga | 2,115.22 | 400 |
| 4351202 | | 91,037.49 | 400 |
| 4351204 | | 1,276,188.08 | 400 |
| 4351205 | Retail Unbilled Interruptible Fuel Ga Retail Unbilled Interruptible Riders Ga Retail Other Interdepartmental Ga | 46,014.50 | 400 |
| 4352251 | Retail Billed Transport Service Facility (| (48,050.82) | 400 |
| 4420001 | | (72,192.00) | 400 |
| 4420002 | Retail Billed Transport Commodity (Retail Billed Transport Riders (Retail Billed Transport Rights | (2,696,989.02) | 400 |
| 4420005 | | (343,241.82) | 400 |
| 4420051 4420052 4420053 | Retail Billed Trans Large Firm Service Facility (Retail Billed Trans Large Firm Commodity (Retail Billed Trans Large Firm Demand (| (46,500.00) (1,577,853.46) | 400 400 400 |
| 4420053 | Retail Billed Trans Large Firm Demand (| (224,163.96) | 400 |
| 4420055 | Retail Billed Trans Large Firm Riders (| (456,318.77) | |
| | | | |

Reconcile 2020 GAAP to FERC Form 1 Income Statement

| | GAAP BASIS TRIAL BALANCE (Co 99999 BU C comp | any, Lvl 6 | |
|---------|---|----------------|-----|
| # | Account Name | Balance | REF |
| 4420151 | Retail Billed Firm Trnsprt Serv Facility G Interc | (17,400.00) | 400 |
| 4420152 | Retail Billed Firm Transport Commodity G Interc | (2,539,758.79) | 400 |
| 4420153 | Retail Billed Firm Transport Demand G Interc | (3,670,352.64) | 400 |
| 4420154 | Retail Billed Firm Transp Riders & Fuel Interc | (854,362.84) | 400 |
| 4421001 | Unbilled Transpor | (50,078.19) | 400 |
| 4421101 | Unbilled Transport - Small Firm | 3,415.18 | 400 |
| 4490011 | CIP DSM Incentive - Gas | (3,444,783.83) | 400 |
| 4490016 | CIP DSM Billed Incentive - Gas | 3,502,720.34 | 400 |
| 4490021 | Late Payment Fees - Gas C and | (50,221.12) | 400 |
| 4490026 | Late Payment Fees - Gas Res | (403,152.16) | 400 |
| 4490071 | Gas Mutual Aid Rev | (12,147.28) | 400 |
| 4490081 | Interchange | (566,200.59) | 400 |
| 4490091 | Customer Connection | (410,398.77) | 400 |
| 4490101 | Return Check Charge | (46,437.41) | 400 |
| 4490111 | Other Miscellaneous Service Revenue | 33,632.27 | 400 |
| 4490121 | Rev Protect Billing | 7.00 | 400 |
| 4490131 | Limited Firm Standby | (220,408.00) | 400 |
| 4490146 | Extension Surcharge | (410,105.00) | 400 |
| 4490191 | Gas Loss Reimbursements | (17,035.96) | 400 |
| 4490201 | Other Gas Revenue | (7,141,153.44) | 400 |
| 5060253 | Trans Expansion Plan Exp - Prov for Rate Refund | 8,339,302.63 | 400 |
| 5066131 | DA Native Sales MISO NSPP | 93,413,245.19 | 400 |
| 5066151 | RT Native Sales NSPP | 3,897,447.35 | 400 |
| 9454000 | Exp for Cvc & Polit | 0.00 | 400 |

(590,558,316.54)

(0.00)

Reconcile 2020 FERC Form 1 to 2020 actual COSS Income Statement

Control actor Face Form I to acce actoral COSS
onne Statement
Schedule IS - 8

| FFF | 30 | Total NSPM | Total NSPM Adjusted | Total NSPM Adjusted | 2022 to 2020 Variance | | |
|------------|---|------------------------------|------------------------------|------------------------------|-------------------------|---|--|
| Acco | ount Description | FERC 2020 | | 2022 TY Adjusted | Dollar (+/-) % | Deviation Explanation | For COSS Check , Exhibit(BCH-1) Schedule 3 |
| 400 | 440 Revenue-Electric Residential Sales | (1,418,149,670) | (3,464,981,842) | (3,693,391,020) | (228,409,178) | 6.6% Does not exceed +-10% | Line 47 |
| 400 | 442 Revenue-Electric C&I Sales Small | (2,034,183,399) | - | | - | | Line 47 |
| 400 | 442 Revenue-Electric C&I Sales Large | | - | | - | | Line 47 |
| 400 400 | 444 Revenue-Electric Street & Highway Lighting 445 Revenue-Electric Other Public Authorities | (24,938,674) (9,358,966) | - | | | | Line 47 Line 47 |
| 400 | 447 Revenue-Electric Other Public Admontes 447 Revenue-Electric Sales for Resale | (204 096 054) | (104.927.314) | (541.859) | 104.385.455 | (99.5%) Regulatory treatment of asset/non-asset based revenue. Some revenue reported with FERC 456. | Line 47 |
| 400 | 448 Revenue-Electric Interdepartmental Sales | (688,543) | (688,543) | (379,505) | | (44.9%) Decrease in Interdepartmental Sales | Line 48 |
| 400 | 449.1 Revenue-Electric Provision for Rate Refunds | (6,703,707) | | | | | Line 47 |
| 400 | 450 Revenue-Electric Forfeited Discounts | (2,430,449) | (2,430,449) | (6,105,420) | | 151.2% Regulatory treatment of asset/non-asset based revenue. Some revenue reported with FERC 456. | Line 49 |
| 400 | 451 Revenue-Electric Miscellaneous Services | (2,265,455) | (3,060,179) | (4,176,081) | (1,115,902) | 36.5% Regulatory treatment of asset/non-asset based revenue. Some revenue reported with FERC 456. | Line 49 |
| 400 400 | 454 Revenue-Electric Other Rents 456 Revenue-Electric Other | (5,270,727) (454,746,027) | (5,270,727) (726,920,513) | (5,425,572) (672,029,076) | (154,845) 54,891,437 | 2.9% (7.6%) | Line 49 |
| 400 | 456.1 Revenue-Electric Other 456.1 Revenue frm Trnsm of Elctrcty Oths | (286,347,566) | (726,920,513) | (672,029,076) | 54,891,437 | (1.0%) | Line 49 Line 49 |
| 400 | 480 Revenue-Gas Residential | (277,691,736) | | | | Gas | Lille 45 |
| 400 | 481 Revenue-Gas C&I | (201.671.189) | | _ | | Gas | |
| 400 | 484 Revenue-Gas Interdepartmental Sales | (7,709,493) | | - | | Gas | |
| 400 | 487 Revenue-Gas Forfeited Discounts | (453,373) | - | - | | Gas | |
| 400 | 488 Revenue-Gas Miscellaneous Service | (423,197) | - | - | | Gas | |
| 400 400 | 489 Revenue-Gas Transport for Others 495 Revenue-Gas Other | (5,463,922) (8,309,114) | - | - | | Gas Gas | |
| 400 | 495 Revenue-Gas Otner 496 Revenue-Provision for Rate Refund | (8,309,114) | | - | | Gas Excluded | |
| 400 | 412 Revenue - Plant Leased to Ohers | {below} | | | | Non Utility | |
| 400 | 412 Nevertue - Frank Edused to Officis | (DCIOW) | | | | Non-State | |
| | 999 COSS adj Revenue, no FERC acct specified | | (816,552) | (11,419,876) | | | Line 49 |
| | Total Revenue | (4,950,901,261) | (4,309,096,118) | (4,393,468,409) | (84,372,290) | 2.0% Does not exceed +-10% | Line 50 |
| | = | (.,) | (.,==,000,110) | (.,===,100,100) | (,,) | | |
| | | | | | | | |
| 401 | 500 Steam-Operation E&S | 3,743,604 | 3,743,604 | 3,212,550 | (531,054) | (14.2%) Variance driven primarily by JV Credits for contract labor amounts reimbursed by SMMPA. In actuals, these credits flow to FERC 922, | Line 65 |
| 401 | 501 Steam-Operation Fuel | 209.722.460 | 209.722.460 | 174.763.520 | (34.958.940) | resulting in a budget to actual variance in both accounts | Line 54 |
| 401 | 501 Steam-Operation Fuel 502 Steam-Operation Expenses | 18,130,663 | 18,130,664 | 18,157,131 | 26,468 | (16.7%) Lower fuel forecasts in 2021 0.1% Does not exceed +-10% | Line 54 Line 65 |
| 401 | 505 Steam-Operation Electric Expenses | 3,303,932 | 3,303,932 | 805.673 | (2,498,260) | | Line 65 |
| 401 | 506 Steam-Operation Misc Steam Power Exp | 14,412,588 | 14,412,588 | 15,248,813 | 836,225 | (75.6%) Labor costs that posted to FERC 505 in 2019 budgeted in FERC 502, based on nature of the work 5.8% Does not exceed +.10% | Line 65 |
| 401 | 300 Steam=Operation wisc Steam Fower Exp | 14,412,300 | 14,412,300 | 13,240,013 | 030,223 | 3.6 / Does not exceed **10 /6 | Lille 03 |
| | | | | | | | |
| 401 | 507 Steam-Operation Rents | 1,906,451 | 1,906,451 | 2,650,061 | 743,610 | 39.0% Variance is a result of the re-distribution of allocated facilities cost, which are assigned via labor related costs for each business area. The | Line 65 |
| 401 | 508 Steam-Operation Supplies & Exp | | | | | decrease of the rent allocation to FERC 507 follows the decrease in Energy Supply steam labor. No expenses recorded | |
| 401 | 509 Steam-Operation S02 allowances | | - | | - | No expenses recorded | |
| | | 10 000 007 | | 00 004 400 | - | | Live OF |
| 401 401 | 517 Nuclear-Operation E&S 518 Nuclear-Fuel Expense | 42,626,097 123,483,842 | 36,000,490 123,483,842 | 36,024,103 114,270,442 | 23,613 (9,213,400) | 0.1% Does not exceed +-10% (7.5%) Does not exceed +-10% | Line 65 Line 54 |
| 401 | 519 Nuclear-Coolants & Water | 7.517.716 | 7.517.716 | 7.474.299 | (43,417) | (0.6%) Does not exceed +-10% | Line 65 |
| 401 | 520 Nuclear-Steam Expense | 48,337,462 | 48,337,462 | 48,383,250 | 45,789 | 0.1% Does not exceed +-10% | Line 65 |
| 401 | 520 Nuclear-Steam Expense 523 Nuclear-Flectric Expense | 2.797.631 | 2,797,631 | 1.900.951 | (896.681) | (32.1%) Immaterial dollar deviation | Line 65 |
| | | , . , | , . , | , , | (// | | |
| 401 | 524 Nuclear-Misc Expenses | 129,962,270 | 129,962,270 | 128,872,304 | (1,089,966) | (0.8%) Does not exceed +-10% | Line 65 |
| 401 401 | 525 Nuclear-Rents 535 Hydro-Operation E&S | 8,509,009 24,273 | 8,509,009 24,273 | 8,778,324 93,819 | 269,315 69,546 | 3.2% Does not exceed +-10% 286.5% Immaterial dollar deviation | Line 65 Line 65 |
| | | 24,273 | | 93,019 | 09,540 | | |
| 401 | 536 Hyd Oper Water for Pwr | - | - | | - | No expenses recorded | Line 65 |
| 401 | 537 Hydro-Hydraulic Exp | | | | | No expenses recorded | Line 65 |
| 401 | 538 Hydro-Electric Exp | 523,108 | 523,108 | 139,090 | (,, | (73.4%) Immaterial dollar deviation | Line 65 |
| 401 | 539 Hydro-Misc Hydro Power Gen Exp | 310,612 | 310,612 | 125,182 | (,, | (59.7%) Immaterial dollar deviation | Line 65 |
| 401 | 540 Hydro-Operation Rents | 59,870 | 59,870 | 60,731 | 860 | 1.4% Immaterial dollar deviation | Line 65 |
| 401 | 546 Other Generation-Operation E&S | 3,494,429 | 3,494,429 | 3,760,117 | 265,689 | 7.6% Increased costs due to new wind farm generation. | Line 65 |
| 401 | 547 Other-Fuel | 130,345,825 | 130,345,825 | 140,419,325 | 10,073,500 | 7.7% Does not exceed +-10% | Line 54 |
| 401 | 548 Other-Generation Expenses | 6,021,095 | 6,021,095 | 5,017,450 | | (16.7%) Increased costs due to new wind farm generation | Line 65 |
| 401 | 549 Other-Misc Power Generation Exp | 11,771,663 | 11,771,663 | 20,252,186 | 8,480,523 | 72.0% Increased costs due to new wind farm generation | Line 65 |
| 401 | 550 Other-Rents | 7,265,247 | 7,265,247 | 15,558,449 | | 114.1% Land Easements for new wind farms | Line 65 |
| 401 | 555 Purchased Power | 819,754,957 | 730,570,725 | 849,934,347 | 119,363,622 | 16.3% Increased in forecasted Purchased Power | Line 65 |
| 401 | 556 System Control & Load Dispatch | 1,442,425 | 1,442,425 | 1,623,058 | 180,633 | 12.5% Immaterial dollar deviatior | Line 65 |
| 401 | 557 Other Power Supply Expenses | 99,640,865 | 100,299,715 | 78,368,907 | (21,930,809) | (21.9%) Allocated facilities costs where there is a misalignment between budgeted FERC and the FERC assigned to actual dollars post allocation. | Line 65 |
| 401 | 560 Trans-Operation E&S | 10,169,049 | 8,726,122 | 8,688,225 | (37,897) | See FERC 549 (0.4%) Does not exceed +-10% | Line 68 |
| 401 | 561 Trans-Load Dispatching | 10, 105,049 | 0,720,122 | 0,000,225 | (31,031) | (0.4%) Does not exceed 4-10% No expenses recorded | Line oo |
| 401 | 561.1 Load Disp-Reliability | | _ | | | No expenses recorded | Line 68 |
| 401 | 561.2 Load Disp-Reliability 561.2 Load Disp-Monitor/Operate | 4,720,501 | 4,720,501 | 5,194,744 | 474,243 | 10.0% Immaterial dollar deviation | Line 68 |
| 401 | 561.3 Load Disp-Trans Serv/Sch | 7,720,001 | 4,720,001 | 0,104,144 | | No expenses recorded | Line 68 |
| | 561.4 Load Disp-Sch/Con/Disp Serv | 7,640,727 | 7,640,727 | 8 694 985 | 1,054,258 | *** | |
| 401 | 30 1.4 LOad DISP-SCR/COR/DISP Serv | 7,040,727 | 1,040,121 | 8,994,985 | 1,054,258 | 13.8% 2022 budget increased by over 2020 actuals mainly due to an expected increase in Transmission Facility Attachment work due to increase work for 5G program and other facility attachment programs. | euline oo |
| 401 | 561.5 Rel/Plan/Standards Dev | 13,108 | 13,108 | 178,665 | 165,556 1 | 263.0% Immaterial dollar deviation | Line 68 |
| 401 | 561.6 Trans Service Studies | 51,939 | 51,939 | 170,005 | | (100.0%) Immaterial dollar deviation | Line 68 |
| 401 401 | 561.6 Trans Service Studies 561.7 Gen Interconn Studies | 51,939 437,972 | | 583,638 | | (| |
| 401 | 301.7 Gen interconn Studies | 437,972 | (2,624,007) | 583,638 | 3,207,044 (| (122.2%) 2022 budget increased by over 2020 actuals mainly due to an expected increase in Transmission Facility Attachment work due to increase work for 5G program and other facility attachment programs. | euLille 00 |
| | | | | | | | |
| 401 | 561.8 Rel/Plan/Standards Dev Serv | 3,108,714 | 3,108,714 | 2,899,884 | (208,830) | (6.7%) Immaterial dollar deviation | Line 68 |
| 401 | 562 Trans-Station Expense | 3,441,285 | 3,441,285 | 2,581,213 | (860,072) | (25.0%) Immaterial dollar deviation | Line 68 |
| | | | | | | | |
| 401 | 563 Trans-Overhead Line Expense | 829,768 | 829,768 | 1,208,897 | 379.129 | 45.7% Immaterial dollar deviatior | Line 68 |
| 401 | 564 Trans-Underground Line Expense | 6,747 | 6,747 | .,, | | (100.0%) Immaterial dollar deviation | Line 68 |
| 401 | 565 Trans-Trans of Electricity by Others | 316,122,584 | 316,122,584 | 128,310,316 | (187,812,268) | (59.4%) Change in treatment of interchange, from FERC 565 to 566. Projects removed through the TCR Removal adjustment | Line 68 |

| 401 | 566 Trans-Misc Trans Expenses | 8,252,591 | 8,252,591 | 139,701,361 | 131,448,770 | 1592.8% | Increase in the transmission Interchange Agreement (I/A) billing from NSPW to NSPM. The I/A is a FERC approved tariff that provides for the inter-company sharing of production and transmission costs of NSPM and NSPW. The increased billing to NSPM is driven by increased NSPW transmission plant investment and business area expenses. | Line 68 |
|------------|--|----------------------|----------------------|------------------------|------------------------|-----------|--|--------------------|
| 404 | 507 T Bt- | 4 400 400 | 4 400 400 | 4.450.004 | (47.055) | (4.50() | Annual del della d | 11 00 |
| 401 401 | 567 Trans-Rents 575.1 Operation Supervision | 1,168,489 186,874 | 1,168,489 186,874 | 1,150,834 246,499 | (17,655) 59,624 | (1.5%) | | Line 68 Line 65 |
| 401 | 575.2 DA & RT Mkt Admin | 121,069 | 121,069 | 94,209 | (26,860) | | | Line 65 |
| 401 | 575.3 Trans Rights Mkt Admin | 121,003 | 121,000 | 34,203 | (20,000) | (22.270) | | Line 65 |
| 401 | 575.4 Cap Mkt Admin | | | | - | | No expenses recorded | Lille 65 |
| | | 004 | - 004 | 505 | - 074 | 445.00/ | | 11 05 |
| 401 | 575.5 Ancillary Serv Mkt Admin | 234 | 234 | 505 | 271 | 115.6% | | Line 65 |
| 401 | 575.6 Mkt Monitoring/Compliance | | | | | | | Line 65 |
| 401 | 575.7 Mkt Fac/Mon/Comp serv | 10,824,357 | 10,824,357 | 10,619,527 | (204,830) | | | Line 65 |
| 401 | 575.8 Regional Markets Rents | 16,109 | 16,109 | 17,589 | 1,480 | | | Line 65 |
| 401 | 580 Dist-Operation E&S | 11,066,496 | 11,066,496 | 11,989,628 | 923,133 | | | Line 69 |
| 401 | 581 Dist-Load Dispactching | 671,930 | 671,930 | 696,381 | 24,451 | 3.6% | Does not exceed +-10% | Line 69 |
| | | | | | | | | |
| 401 | 500 Dist Obstant Fran | 0.505.005 | 0.505.005 | 0.750.040 | 045.005 | 0.50/ | 200 | 11 00 |
| | 582 Dist-Station Exp | 2,535,205 | 2,535,205 | 2,750,240 | 215,035 | | | Line 69 |
| 401 | 583 Dist-Overhead Line Exp | 377,057 | 377,057 | (882,426) | (1,259,483) | (334.0%) | 2022 budget from FERC 584 for distribution overhead transformer line work and capital portfolio growth in NSPM region that have small O&M components | Line 69 |
| | | | | | | | | |
| 401 401 | 584 Dist-Underground Line Exp 585 Dist-Street Lighting & Signals | 8,106,221 619.985 | 8,106,221 619.985 | 18,037,236 840.073 | 9,931,015 220.087 | | | Line 69 Line 69 |
| | 3 3 1 3 | , | , | , | | | | |
| 401 401 | 586 Dist-Meter Expenses 587 Dist-Customer Installation | 730,273 1.638.807 | 730,273 1.638.807 | 1,912,817 2.693.126 | 1,182,544 1,054,320 | 161.9% | Increased due to meter inventory purchases and labor costs Distribution Operations labor costs incurred in 2020 in FERC 587 posted to FERC 593 (Maintenance of Overhead Lines), budgeted in 2022 | Line 69 |
| 401 | 587 Dist-Customer installation | 1,638,807 | 1,638,807 | 2,693,126 | 1,054,320 | 64.3% | Distribution Operations labor costs incurred in 2020 in FERC 587 posted to FERC 593 (Maintenance of Overnead Lines), budgeted in 2022 in FERC 587 based on nature of work. | Line 69 |
| 401 | 588 Dist-Misc Exp | 24,129,792 | 24,129,792 | 23,580,018 | (549,774) | (2.3%) | | Line 69 |
| 401 | 589 Dist-Rents | 4,104,362 | 4,104,362 | 4,022,229 | (82,133) | | | Line 69 |
| 401 | 710 Manuf Gas-Operation E&S | | | | - | , , | Gas | |
| 401 | 728 Manuf Gas-Liquified Petroleum Gas | 1,955 | | | | | Gas | |
| 401 | 733 Manuf Gas-Gas Mixing Exp | 61.107 | - | | _ | | Gas | |
| 401 | 735 Manuf Gas-Gas Mixing Exp | 1.192.068 | | | | | Gas Gas | |
| 401 | 736 Gas Prod-Rents | 2.030 | - | | - | | Gas | |
| 401 | 759 Gas Prod-Other Exp | 61,624 | • | | • | | Gas | |
| | | | • | | • | | | |
| 401 | 760 Gas Prod-Rents | 3,232 | - | | - | | Gas | |
| 401 | 783 Gas Prod-Extract Rents | | - | | - | | Gas | |
| 401 | 802 Rents | (4,657) | | | | | | |
| 401 | 804 Gas Supply-City Gate Purchase | 203,835,905 | - | | - | | Gas | |
| 401 | 804.1 Gas Supply-LNG Purchases | - | - | | - | | Gas | |
| 401 | 805.1 Gas Supply-PGA | 1,662,298 | - | | - | | Gas | |
| 401 | 807 Gas Supply-Purchased Gas Exp | 10,402 | - | | - | | Gas | |
| 401 | 808.1 Gas Supply-Withdrawn from Storage | 43,918,177 | | | - | | Gas | |
| 401 | 808.2 Gas Supply-Delivered to Storage | (44,662,020) | - | | - | | Gas | |
| 401 | 812 Gas Used for Other Utility Ops Credit | | | | | | Gas | |
| 401 | 813 Gas Supply-Other Exp | 615,825 | | | | | Gas | |
| 401 | 821 Gas Storage-Purification Exp | | | | | | Gas | |
| 401 | 824 Gas Storage-Other Exp | 93 | | | | | Gas | |
| 401 | 826 Gas Storage - Rent | 73 | _ | | | | Gas | |
| 401 | 840 Gas Storage-Operation E&S | - | | | | | Gas | |
| 401 | 841 Gas Storage-Labor & Exp | 1.315.413 | - | | - | | Gas Gas | |
| 401 | 842 Gas Storage-Other Exp | 29,260 | • | | • | | Gas | |
| 401 | 842.1 Oth Strg Exp-Fuel | | • | | • | | Gas | |
| | | - | - | | • | | Gas | |
| 401 | 844.3 Liquefaction Processing Labor and Expenses | 130,538 | | | | | | |
| 401 | 844.5 Measuring and Regulation Labor and Expenses | 677,204 | | | | | | |
| 401 | 846.2 Other Expenses | 147,699 | | | | | - | |
| 401 | 850 Gas Trans-Operation E&S | 529,184 | - | | - | | Gas | |
| 401 | 851 Gas Trans-System Control & Load Disp | 148,655 | - | | - | | Gas | |
| 401 | 853 Gas Trans-Compr Stn Labor & Exp | - | - | | - | | Gas | |
| 401 | 856 Gas Trans-Mains | 1,885,166 | - | | - | | Gas | |
| 401 | 857 Gas Trans-Meas & Reg Station Exp | 19,715 | | | - | | Gas | |
| 401 | 858 Gas Trans-Trans of Gas by Others | 64,997,066 | | | - | | Gas | |
| 401 | 859 Gas Trans-Other Expenses | 85,466 | - | | - | | Gas | |
| 401 | 860 Gas Trans-Rents | 54,782 | | | | | Gas | |
| 401 | 870 Gas Dist-Operation E&S | 4,762,833 | | | | | Gas | |
| 401 | 871 Gas Dist-Load Dispatching | 3,755,043 | | | | | Gas | |
| 401 | 874 Gas Dist-Mains | 11,391,084 | | | | | Gas | |
| 401 | 875 Gas Dist-Meas & Reg Station | 568.368 | | | | | Gas | |
| 401 | | 6.809 | | | • | | Gas | |
| 401 | 876 Gas Dist-Meas & Reg Station Indust 877 Gas Dist-Meas & Reg Station City | 33,906 | - | | - | | Gas | |
| 401 | | | - | | - | | | |
| | 878 Gas Dist-Meters & Regulators | (1,879,276) | • | | - | | Gas | |
| 401 | 879 Gas Dist-Customer Installations | 1,083,288 | • | | - | | Gas | |
| 401 | 880 Gas Dist-Other Expenses | 9,986,592 | - | | - | | Gas | |
| 401 | 881 Gas Dist-Rents | 1,529,441 | - | | - | | Gas | |
| 401 | 901 Cust Accts-Supervision | 151,208 | 120,461 | 130,321 | 9,860 | | | Line 70 |
| 401 | 902 Cust Accts-Meter Reading | 34,099,983 | 28,680,430 | 20,118,455 | (8,561,975) | (29.9%) | This decrease is partially offset by an increase budget in Labor seen in FERC 920. | Line 70 |
| | | | | | | | | |
| 401 | 903 Cust Accts-Records & Collection | 26,147,124 | 20,848,511 | 23,962,810 | 3,114,300 | 14.9% | Increase driven by Customer Experience Transformation (CXT) software as the work will transition from building capital assets to supporting maintenance of those assets in 2022. | Line 70 |
| 401 | 904 Cust Accts-Uncollectible Accounts | 22,991,892 | 19,909,049 | 15,790,188 | (4,118,862) | /20 70/ \ | Billed commodity revenue and higher bad debt as percentage of revenue as a result of more bankruptcies and write-offs related to pandemic | ol ine 70 |
| 401 | 30-7 Gast Accts-Officollectible Accounts | 26,001,002 | 13,303,043 | 10,780,100 | (4,110,002) | (20.1%) | is billed commodity revenue and nigher bad debt as percentage or revenue as a result of more bankrupticles and write-ons related to pandemic are anticipated to occur in 2022 | FILE 10 |
| 401 | 905 Cust Accts-Misc Expenses | 17,681,458 | 17,646,104 | 100,021 | (17,546,083) | (99.4%) | | Line 70 |
| | | | | | | | | |

| 401 | 906 Cust Serv & Information | | - | | - | | | |
|--|--|---|--|---|--|--|--|---|
| 401 | 908 Cust Serv-Cust Assistance Exp | 120,664,180 | 131,555,055 | 130,277,173 | (1,277,882) | | Does not exceed +-10% | Line 71 |
| 401 | 909 Cust Serv-Inform & Instruct Adv | 1,119,891 | 902,758 | 883,829 | (18,928) | | Does not exceed +-10% | Line 71 |
| 401 401 | 910 912 Sales-Demo & Selling Exp | 165,800 2,444,900 | 142,448 2,520,631 | 286,493 8,620,149 | 144,045 6,099,518 | | Immaterial dollar deviation Increase due to anticipated higher contact and consulting charges for Electric Vehicle programs due to commission approved pilots and the | . Line 70 |
| 401 | 912 Sales-Derito & Selling Exp | 2,444,900 | 2,520,631 | 6,620,149 | 0,099,510 | 242.0% | growth of various programs implementation. | ie Lilie /2 |
| 401 | 916 Sales-Misc | 29,618 | 29,350 | 44,208 | 14,858 | 50.6% | Immaterial dollar deviation | |
| 401 | 920 A&G-Salaries | 116,733,023 | 72,220,441 | 97,434,904 | 25,214,463 | 34.9% | Increase is primarily related to labor for unfilled positions in 2020, increased headcounts planned for 2022 (specifically related to the | Line 73 |
| | | | | | | | Enterprise Security team for Xcel to adequately secure against new and emergent threats) and overall merit increases. This impacts | |
| 401 | 921 A&G-Office Supplies & Exp | 61,830,284 | 54,952,237 | 68,918,121 | 13,965,884 | 25 40/ | Customer Service, Enterprise Security, Advertising and Brand, HR&ES, Fin Ops, Risk and General Counse The increase primarily driven by Business Systems for more business demand for Application Development & Maintenance services, | Line 73 |
| 401 | 921 A&G-Office Supplies & Exp | 01,030,204 | 54,952,237 | 00,910,121 | 13,903,004 | 25.4% | increased Software and Hardware licensing, and maintenance to support the capital assets built as a result of business demand. | Lille /3 |
| 401 | 922 A&G-Admin Transfer Credit | (58,162,246) | (54,423,313) | (65,800,273) | (11,376,960) | 20.9% | Variance is due to changes in the shared asset credit related to Network and Advanced Grid AMI shared assets. The credits are mostly | Line 73 |
| | ozz zwo zwimi nanou osuk | (66,162,210) | (01,120,010) | (00,000,270) | (11,010,000) | | offset by the shared asset expense in FERC 931 (Network costs) and FERC 902 (AMI costs). Shared asset costs are an allocation of Business System costs to or from the NSPM operating company, depending on where the asset was purchased and how an investment we be utilized between Xcel Energy operating companies. This number fluctuates in part on the basis of the jurisdiction in which an investment where the properating companies is the support of the properating companies. | /ill |
| 401 | 923 A&G-Outside Service | 22,064,624 | 20,441,052 | 23,260,710 | 2,819,658 | 13.8% | is purchased, consistent with the Company's cost allocation policy. The decrease is driven by reductions in Contract Labor through in-sourcing initiatives along with overall reductions in Contract Labor | Line 73 |
| 401 | 924 A&G-Property Insurance | 2.364.941 | 2,035,884 | 8,655,139 | 6,619,255 | 325 1% | resources. This decrease is partially offset by an increase in full-time employee Labor seen in FERC 920 Increase driven primarily by a NEIL Distribution received in 2020 | Line 73 |
| 401 | 925 A&G-Injuries & Damages | 16.221.633 | 14.894.963 | 16.898.251 | 2.003.288 | | Decrease in forecast expense due to captive insurance forecast assumptions. | Line 73 |
| 401 | 926 A&G-Pensions & Benefits | 83.664.362 | 74,775,248 | 71,617,400 | (3.157.848) | | Does not exceed +-10% | Line 73 |
| 401 | 928 A&G-Regulatory Commission Exp | 12,483,862 | 11,694,771 | 7,149,683 | (4,545,088) | (38.9%) | Lower Regulatory Costs anticipated for 2021 | Line 73 |
| 401 | 929 A&G-Duplicate Charge Credit | (5,222,382) | (5,091,443) | (5,581,716) | (490,273) | | Does not exceed +-10% | Line 73 |
| 401 | 930.1 A&G-General Advertising | 4,101,588 | 153,950 | 260,604 | 106,653 | | Immaterial dollar deviation | Line 73 |
| 401 | 930.2 A&G-Misc General Exp | 3,846,979 | 5,467,248 | 5,121,785 | (345,463) | (6.3%) | Does not exceed +-10% | Line 73 |
| 401 | 931 A&G-Rents | 44,232,915 | 38,283,684 | 42,831,098 | 4,547,414 | 11.9% | Changes in the shared asset costs. Offsetting credits for the Network shared assets are found in FERC 922. Shared asset costs are an | Line 73 |
| | | | | | | | allocation of netowrk asset costs to or from the NSPM operating company, depending on where the asset was purchased and how an investment will be utilized between Xoel Energy operating companies. This number fluctuates in part on the basis of the jurisdiction in whic an investment is purchased, consistent with the Company's cost allocation policy. | |
| | 999 COSS adj Fuel related | | - | - | - | | | Line 54 |
| | 999 COSS adj Power Prod, no FERC acct specified | | - | - | - | | | Line 65 |
| | 999 COSS adj Transmission, no FERC acct specified | | - | - | - | | | Line 68 |
| | 999 COSS adj A&G, no FERC acct specified | | - | - | - | | | Line 73 |
| | 999 COSS adj Amortizations, no FERC acct specified | | - | - | - | | | Line 154 |
| | | | | | - | | | |
| | Total Operation Expenses | 2,953,812,325 | 2,474,303,962 | 2,522,683,845 | 48,379,883 | 2.0% | Does not exceed +-10% | Line 74 |
| 402 | 510 Steam-Maint E&S | 1.685.793 | 1.685.793 | 1,783,249 | 97.456 | 5.8% | Does not exceed +-10% | Line 65 |
| 402 | 511 Steam-Maint of Structures | 4,793,012 | 4,793,012 | 3,177,386 | (1,615,626) | (33.7%) | Reduced labor and materials expected due to the managed decline of coal | Line 65 |
| 402 | 512 Steam-Maint of Boiler Plant | 21,090,323 | 21,090,323 | 21,114,265 | 23,942 | 0.1% | Does not exceed +-10% | Line 65 |
| | | | | | | | | |
| | | | | | | | | |
| 402 | 513 Steam-Maint of Electric Plant | 5,815,433 | 5,815,433 | 3,959,188 | (1,856,245) | | Reduction due to reduced spend projected for 2022 outages due to generally reduced outage scopes. | Line 65 |
| 402 | 514 Steam-Maint of Misc Plant | 5,815,433 9,076,136 | 5,815,433 9,076,136 | 3,959,188 5,380,951 | (1,856,245) (3,695,185) | | Labor and material decreases expected due to managed decline of coal | Line 65 |
| 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant | 9,076,136 | 9,076,136 | 5,380,951 | (3,695,185) | (40.7%) | Labor and material decreases expected due to managed decline of coal No expenses recorded. | Line 65 Line 65 |
| 402 | 514 Steam-Maint of Misc Plant | | | .,, | | (40.7%) | Labor and material decreases expected due to managed decline of coal | Line 65 |
| 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S | 9,076,136 | 9,076,136 | 5,380,951 | (3,695,185) | (40.7%) | Labor and material decreases expected due to managed decline of coal No expenses recorded. | Line 65 Line 65 Line 65 |
| 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures | 9,076,136 8,157,881 - | 9,076,136 - 8,157,881 - | 5,380,951 7,572,974 | (3,695,185) - (584,907) | (40.7%) |) Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% | Line 65 Line 65 Line 65 |
| 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip | 9,076,136 8,157,881 - 36,338,333 | 9,076,136 - 8,157,881 - 36,338,333 | 5,380,951 7,572,974 34,775,446 | (3,695,185) - (584,907) - (1,562,887) | (40.7%) (7.2%) |) Labor and material decreases expected due to managed decline of coal No expenses recorded.) Does not exceed +-10%) Does not exceed +-10% | Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Electric Plant | 9,076,136 8,157,881 - 36,338,333 13,215,566 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 | 5,380,951 7,572,974 34,775,446 12,308,682 | (3,695,185) - (584,907) (1,562,887) (906,883) | (40.7%) (7.2%) (4.3%) (6.9%) |) Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% | Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Reactor Plant 532 Nuclear-Maint of Misc Plant | 9,076,136 8,157,881 - 36,338,333 | 9,076,136 - 8,157,881 - 36,338,333 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 | (3,695,185) - (584,907) - (1,562,887) | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) |) Labor and material decreases expected due to managed decline of coal No expenses recorded.) Does not exceed +-10% | Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Electric Plant 532 Nuclear-Maint of Misc Plant 541 Hydro-Maint Supervision & Engineering | 9,076,136 8,157,881 - 36,338,333 13,215,566 26,910,874 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 26,910,874 | 5,380,951 7,572,974 34,775,446 12,308,682 | (3,695,185) - (584,907) - (1,562,887) (906,883) (2,615,250) | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% |) Labor and material decreases expected due to managed decline of coal No expenses recorded.) Does not exceed +-10% Does not exceed +-10% Immaterial dollar deviation | Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Electric Plant 532 Nuclear-Maint of Structures 541 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 26,910,874 739 29,164 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 | (3,695,185) - (584,907) - (1,562,887) (906,883) (2,615,250) 167,573 (10,354) | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% (35.5%) |) Labor and material decreases expected due to managed decline of coal No expenses recorded.) Does not exceed +-10%) Does not exceed +-10%) Does not exceed +-10%) Does not exceed +-10% Immaterial dollar deviation Immaterial dollar deviation | Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Electric Plant 532 Nuclear-Maint of Misc Plant 541 Hydro-Maint Supervision & Engineering | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 26,910,874 739 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) 167,573 | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% (35.5%) (100.0%) |) Labor and material decreases expected due to managed decline of coal No expenses recorded.) Does not exceed +-10% Does not exceed +-10% Immaterial dollar deviation | Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Reactor Plant Equip 532 Nuclear-Maint of Misc Plant 532 Nuclear-Maint of Misc Plant 541 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures 543 Hydro-Maint of Res, Dams & Waterways | 9,076,136 8,157,881 - 36,338,333 13,215,566 26,910,874 739 29,164 126,204 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 26,910,874 739 29,164 126,204 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 | (3,695,185) - (584,907) - (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% (35.5%) (100.0%) | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Immaterial dollar deviation Immaterial dollar deviation Immaterial dollar deviation | Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Reactor Plant 532 Nuclear-Maint of Misc Plant 532 Nuclear-Maint of Misc Plant 541 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures 543 Hydro-Maint of Flectric Plant | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 | (3,695,185) - (584,907) - (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% (35.5%) (100.0%) 5467.7% | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Immaterial dollar deviation Immaterial dollar deviation Immaterial dollar deviation Immaterial dollar deviation Inmaterial dosts due to new wind farm generation. | Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Electric Plant 532 Nuclear-Maint of Structure 532 Nuclear-Maint of Misc Plant 534 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures 543 Hydro-Maint of Structures 544 Hydro-Maint of Electric Plant 545 Hydro-Maint of Misc Hydro Plant | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 | 9,076,136 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) 158,235 | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) (22671.3%) (100.0%) (100.0%) (40.0%) (5467.7%) 7.7% | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Immaterial dollar deviation | Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Reactor Plant Equip 532 Nuclear-Maint of Misc Plant 532 Nuclear-Maint of Misc Plant 541 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures 543 Hydro-Maint of Res, Dams & Waterways 544 Hydro-Maint of Res, Dams & Waterways 544 Hydro-Maint of Electric Plant 545 Hydro-Maint of Misc Hydro Plant 551 Other-Maint E&S | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 | 9,076,136 - 8,157,881 - 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 | 5,380,951 7,572,974 34,775,446 12,306,682 24,295,624 168,312 18,810 161,129 2,099,930 | (3,695,185) - (584,907) - (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) 158,235 150,830 | (4.3%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% (35.5%) (100.0%) (100.0%) 5467.7% (17.7%) | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Does not exceed +-10% Immaterial dollar deviation Immaterial dollar deviation Increased costs due to new wind farm generation. Immaterial dollar deviation | Line 65 Line 65 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S 529 Nuclear-Maint E&S 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Res Plant 532 Nuclear-Maint of Misc Plant 541 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures 543 Hydro-Maint of Structures 544 Hydro-Maint of Electric Plant 545 Hydro-Maint of Electric Plant 545 Hydro-Maint of Misc Hydro Plant 551 Other-Maint E&S 552 Other-Maint of Structures | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,884 1,949,100 5,776,245 | 5,380,951 7,572,974 34,775,446 12,306,682 24,296,624 168,312 18,810 161,129 2,099,930 4,756,329 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) (167,573 (10,354) (126,204) (151,124) 158,235 150,830 (1,019,916) | (4.3%) (7.2%) (4.3%) (6.9%) (9.7%) 22671.3% (35.5%) (100.0%) 5467.7% 7.7% (17.7%) 71.3% | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Immaterial dollar deviation | Line 65 Line 65 |
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| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint of Steam Prod Plant 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Reactor Plant 532 Nuclear-Maint of Structures 532 Nuclear-Maint of Structures 533 Hydro-Maint of Structures 543 Hydro-Maint of Structures 543 Hydro-Maint of Res, Dams & Waterways 544 Hydro-Maint of Res, Dams & Waterways 544 Hydro-Maint of Misc Pydro Plant 551 Other-Maint of Misc Pydro Plant 551 Other-Maint of Misc Power Gen Plant 552 Other-Maint of Structures 553 Other-Maint of Structures 550 Trans-Maint of Station Equip 571 Trans-Maint of Station Equip 571 Trans-Maint of UG Lines 573 Trans-Maint of UG Lines 573 Trans-Maint of Wisc Trans Plant 590 Dist-Maint && 591 Dist-Maint of Major Structures 592 Dist-Maint of Major Structures 593 Dist-Maint of Major Structures 594 Dist-Maint of Major Structures 594 Dist-Maint of Major Structures 595 Dist-Maint of Overhead Lines | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 3,945,927 4,689,490 83,419 62,930 33,428 3,273,402 37,246,402 6,475,899 132,106 | 9,076,136 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 161,129 2,099,930 4,756,329 16,261,564 18,450,312 4,629,682 6,158,000 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) 158,235 150,830 (1,019,916) 6,768,565 12,183,431 (7,611) - 683,755 1,468,509 (83,419) (62,930) (33,237) (0) 534,472 20,388,043 963,831 (101,552) | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) (22671.3%) (100.0%) (100.0%) 71.3% 194.4% (100.0%) (100.0 | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Immaterial dollar deviation | Line 65 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 69 Line 69 Line 69 Line 69 Line 69 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint of Steam Prod Plant 529 Nuclear-Maint of Reactor Plant Equip 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Relectic Plant 532 Nuclear-Maint of Restric Plant 532 Nuclear-Maint of Structures 543 Hydro-Maint of Structures 543 Hydro-Maint of Structures 543 Hydro-Maint of Structures 543 Hydro-Maint of Misc Plant 545 Hydro-Maint of Misc Plant 545 Hydro-Maint of Misc Hydro Plant 550 Other-Maint of Structures 553 Other-Maint of Structures 553 Other-Maint of Structures 569 Trans-Maint of Structures 570 Trans-Maint of Structures 571 Trans-Maint of Structures 572 Trans-Maint of Structures 573 Trans-Maint of Structures 573 Trans-Maint of UG Lines 573 Trans-Maint of Misc Trans Plant 590 Dist-Maint E&S 591 Dist-Maint of Misc Structures 592 Dist-Maint of Structures 592 Dist-Maint of Structures 593 Dist-Maint of Steam Equip 593 Dist-Maint of Steam Equip 593 Dist-Maint of Overhead Lines | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 1,949,100 5,776,245 9,492,999 6,266,881 7,611 3,945,927 4,689,490 83,419 62,930 33,428 3,273,402 37,246,402 6,475,899 | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,884 1,949,100 5,776,245 9,492,999 6,266,881 7,611 - 3,345,927 4,689,490 83,419 62,930 33,428 0 0 3,273,402 37,246,402 5,216,563 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 161,129 2,099,930 4,756,329 16,261,564 18,450,312 4,629,682 6,158,000 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) (167,573 (10,354) (126,204) (151,124) 158,235 150,830 (1,019,916) 6,768,565 12,183,431 (7,611) - 683,755 1,468,509 (83,419) (62,930) (33,237) (0) 534,472 20,388,043 963,831 | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) (2267.13%) (35.5%) (100.0%) 5467.7% 77.3% 194.4% (100.0%) | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Line 65 Line 68 Line 69 Line 6 |
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| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint C Steam Prod Plant 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Receit Plant 532 Nuclear-Maint of Structures 543 Hydro-Maint of Misc Plant 545 Hydro-Maint of Misc Plant 545 Hydro-Maint of Misc Hydro Plant 551 Other-Maint of Misc Hydro Plant 552 Other-Maint of Misc Power Gen Plant 553 Other-Maint of Gen & Electric Plant 554 Other-Maint of Structures 553 Other-Maint of Structures 569 Trans-Maint of Structures 570 Trans-Maint of Structures 571 Trans-Maint of Vide Lines 572 Trans-Maint of UG Lines 573 Trans-Maint of Vide Chread Lines 591 Dist-Maint of Misc Trans Plant 592 Dist-Maint of Station Equip 593 Dist-Maint of Station Equip 593 Dist-Maint of Station Equip 593 Dist-Maint of Station Squip 594 Dist-Maint of Station Squip 595 Dist-Maint of Vider Squip 596 Dist-Maint of Vider Squip 597 Dist-Maint of Vider Squip 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Statuctures 598 Dist-Maint of Meters | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 3,945,927 4,689,490 83,419 62,930 33,428 3,273,402 37,246,402 6,475,899 132,106 1,319,279 151,472 | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 -3,945,927 4,689,490 83,419 62,930 33,428 0 3,273,402 37,246,402 5,216,663 132,106 1,319,279 151,472 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 161,129 2,099,930 4,756,329 16,261,564 18,450,312 4,629,682 6,158,000 191 3,807,873 57,634,446 6,180,395 30,554 1,088,833 194,965 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) 158,235 150,830 (1,019,916) 6,768,565 12,183,431 (7,611) - 683,755 1,468,509 (83,419) (62,930) (33,237) (0) 534,472 20,388,043 963,831 (101,552) (230,446) 43,493 | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) (22671.3%) (100.0%) (100.0%) (17.7%) 77.3% 194.4% (100.0%) (100.0% | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Line 65 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 69 Line 6 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint of Steam Prod Plant 529 Nuclear-Maint of Steam Prod Plant 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Reactor Plant 531 Nuclear-Maint of Insc Plant 532 Nuclear-Maint of Misc Plant 532 Nuclear-Maint of Misc Plant 534 Hydro-Maint of Misc Plant 534 Hydro-Maint of Res, Dams & Waterways 543 Hydro-Maint of Res, Dams & Waterways 544 Hydro-Maint of Misc Hydro Plant 551 Other-Maint of Misc Hydro Plant 551 Other-Maint of Misc Power Gen Plant 552 Other-Maint of Gen & Electric Plant 554 Other-Maint of Gen & Electric Plant 554 Other-Maint of Gen & Electric Plant 556 Trans-Maint of Structures 570 Trans-Maint of Structures 570 Trans-Maint of Station Equip 571 Trans-Maint of Station Equip 572 Trans-Maint of UG Lines 573 Trans-Maint of Misc Trans Plant 590 Dist-Maint & Station Equip 591 Dist-Maint of Major Structures 592 Dist-Maint of Major Structures 593 Dist-Maint of Overhead Lines 594 Dist-Maint of Metersoftmers 596 Dist-Maint of Misc Trans 598 Dist-Maint of Misc Station 599 Dist-Maint of Misc Plant 741 Manuf Gas-Maint of Misc Station 594 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 599 Dist-Maint of Misc Station 590 Dist-Maint of Misc Station 590 Dist-Maint of Misc Station 591 Dist-Maint of Misc Station 592 Dist-Maint of Misc Station 593 Dist-Maint of Misc Station 594 Dist-Maint of Misc Station 596 Dist-Maint of Misc Station 597 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 598 Dist-Maint of Misc Station 599 Dist-Maint of Misc Station 590 Dist-Maint of Misc Station 590 Dist-Maint of Misc Station 590 Dist-Maint of Misc Dist Plant 591 Dist-Maint of Misc Station 593 Dist-Maint of Misc Dist Plant | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 3,945,927 4,689,490 83,419 62,930 33,428 3,273,402 37,246,402 6,475,899 132,106 1,319,279 151,472 224,611 | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 -3,945,927 4,689,490 83,419 62,930 33,428 0 3,273,402 37,246,402 5,216,663 132,106 1,319,279 151,472 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 161,129 2,099,930 4,756,329 16,261,564 18,450,312 4,629,682 6,158,000 191 3,807,873 57,634,446 6,180,395 30,554 1,088,833 194,965 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) 158,235 150,830 (1,019,916) 6,768,565 12,183,431 (7,611) - 683,755 1,468,509 (83,419) (62,930) (33,237) (0) 534,472 20,388,043 963,831 (101,552) (230,446) 43,493 | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) (22671.3%) (100.0%) (100.0%) (17.7%) 77.3% 194.4% (100.0%) (100.0% | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Immaterial dollar deviation Contract labor costs that posted to FERC 552 in 2019, budgeted in FERC 554, based on nature of the work Increased costs due to new wind farm generation. Immaterial dollar deviation | Line 65 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 69 Line 6 |
| 402 402 402 402 402 402 402 402 402 402 | 514 Steam-Maint of Misc Plant 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint C Steam Prod Plant 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Receit Plant 532 Nuclear-Maint of Structures 543 Hydro-Maint of Misc Plant 545 Hydro-Maint of Misc Plant 545 Hydro-Maint of Misc Hydro Plant 551 Other-Maint of Misc Hydro Plant 552 Other-Maint of Misc Power Gen Plant 553 Other-Maint of Gen & Electric Plant 554 Other-Maint of Structures 553 Other-Maint of Structures 569 Trans-Maint of Structures 570 Trans-Maint of Structures 571 Trans-Maint of Vide Lines 572 Trans-Maint of UG Lines 573 Trans-Maint of Vide Chread Lines 591 Dist-Maint of Misc Trans Plant 592 Dist-Maint of Station Equip 593 Dist-Maint of Station Equip 593 Dist-Maint of Station Equip 593 Dist-Maint of Station Squip 594 Dist-Maint of Station Squip 595 Dist-Maint of Vider Squip 596 Dist-Maint of Vider Squip 597 Dist-Maint of Vider Squip 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Meters 598 Dist-Maint of Statuctures 598 Dist-Maint of Meters | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 3,945,927 4,689,490 83,419 62,930 33,428 3,273,402 37,246,402 6,475,899 132,106 1,319,279 151,472 | 9,076,136 8,157,881 36,338,333 13,215,566 26,910,874 739 29,164 126,204 151,124 2,894 1,949,100 5,776,245 9,492,999 6,266,881 7,611 -3,945,927 4,689,490 83,419 62,930 33,428 0 3,273,402 37,246,402 5,216,663 132,106 1,319,279 151,472 | 5,380,951 7,572,974 34,775,446 12,308,682 24,295,624 168,312 18,810 161,129 2,099,930 4,756,329 16,261,564 18,450,312 4,629,682 6,158,000 191 3,807,873 57,634,446 6,180,395 30,554 1,088,833 194,965 | (3,695,185) - (584,907) (1,562,887) (906,883) (2,615,250) 167,573 (10,354) (126,204) (151,124) 158,235 150,830 (1,019,916) 6,768,565 12,183,431 (7,611) - 683,755 1,468,509 (83,419) (62,930) (33,237) (0) 534,472 20,388,043 963,831 (101,552) (230,446) 43,493 | (40.7%) (7.2%) (4.3%) (6.9%) (9.7%) (22671.3%) (100.0%) (100.0%) (17.7%) 77.3% 194.4% (100.0%) (100.0% | Labor and material decreases expected due to managed decline of coal No expenses recorded. Does not exceed +-10% Line 65 Line 68 Line 68 Line 68 Line 68 Line 68 Line 68 Line 69 Line 6 |

| 402 | 843.2 Gas Storage-Maint of Structures and Improve | 89.228 | | | | Gas | |
|-----|--|---|--|--|--------------------------|---|---|
| | 843.3 | (29,716) | | | - | | |
| 402 | 843.4 Gas Storage-Maint of Purification Equip | (| | | | Gas | |
| 402 | 843.5 Gas Storage-Maint of Liquefaction Equip | | | | | Gas | |
| 402 | 843.6 Gas Storage-Maint of Vaporizing Equip | 154,485 | | | | Gas | |
| 402 | 843.7 Gas Storage-Maint of Compressor Equip | 4,524 | | | | Gas | |
| 402 | 843.8 Gas Storage-Maint of Meas & Reg Equip | 528 | | | | Gas | |
| 402 | 843.9 Gas Storage-Maint of Other Equip | 36,434 | | | | Gas | |
| 402 | 847 | 1,791,310 | | | | | |
| 402 | 861 Gas Trans-Maint E&S | , . , | | | | Gas | |
| 402 | 863 Gas Trans-Maint of Mains | 77,641 | | | | Gas | |
| 402 | 864 Gas Trans-Maint of Compr Stn Equipt | , | | | | Gas | |
| 402 | 865 Gas Trans-Maint of Meas & Reg Station | 13,043 | | | | Gas | |
| 402 | 866 Gas Dist-Maint Communications Equip't | 64 | | | | Gas | |
| 402 | 885 Gas Dist-Maint E&S | 702,922 | | | | Gas | |
| 402 | 887 Gas Dist-Maint of Mains | 1,743,058 | - | | - | Gas | |
| 402 | 888 | 574,690 | • | | - | Gas | |
| 402 | 889 Gas Dist-Maint of Meas & Reg Station | 351,819 | | | | Gas | |
| 402 | 890 Gas Dist-Maint of Meas & Reg Station 890 Gas Dist-Maint of Meas & Reg Indust | 1,432 | - | | | Gas | |
| 402 | 891 Gas Dist-Maint of Meas & Reg Indust 891 Gas Dist-Maint of Meas & Reg City | 1,432 | • | | - | Gas | |
| | | | - | | • | | |
| 402 | 892 Gas Dist-Maint of Services | 4,337,132 | • | | - | Gas | |
| 402 | 893 Gas Dist-Maint of Meters & Regulators | 1,155,552 | | | - | Gas | |
| 402 | 932 | 14,719 | | | | No expenses recorded. | Line 73 |
| 402 | 935 A&G-Maint of General Plant | 186,064 | 114,156 | 1,257,414 238.157.644 | 1,143,257 | 1001.5% Increased costs related to OT Security initiative that is expected in 2022. | Line 74 |
| | Total Maintenance | 219,751,199 | 207,379,499 2.681.683.461 | 2,760,841,489 | 30,778,145 | 14.8% 3.0% | |
| | 403 Depreciation Expense | 704,258,589 | 741,853,466 | 934,593,853 | 192,740,387 | 26.0% Testimony | Line 76 |
| | 100 Doprodución Expondo | 701,200,000 | 7 11,000,100 | 001,000,000 | 102,7 10,007 | 20.079 Todamony | Ellio 70 |
| | 403.1 Depreciation Expense-ARO | (5,933,718) | - | - | | | |
| | | | | | | | |
| | 404 Amortization of Limited Ter | 69,756,027 | (9,136,469) | 63,016,118 | 72,152,587 | (789.7%) RDF Rider Amortization treatment | Line 77 |
| | 404.3 Amortization Other Limit Term Gas 405 Amortization of Oth Elec | 6,082,042 (5,602,033) | | - | | | |
| | Total Amortization | 70,236,036 | (9,136,469.00) | 63,016,118.00 | | (789.7%) | |
| | = | | (0,100,100.00) | | | (| |
| | 406 Amortization of Plant Acq | 212,493 | | - | | | |
| | 407 | 8,503,308 | | | | | Line 88 |
| | 407.3 Regulatory Debits | 77,091,223 | | - | | | Line 88 |
| | 407.4 Regulatory Credits 408.1 Taxes Other than Income | (247,708,484) 258.519.780 | 236,356,716 | 258,504,280 | 22,147,564 | 9.4% Does not exceed +-10% | Line 88 Line 88 |
| | 409.1 Income Tax Utility Operating Income (Federal) | 52.026.427 | (2,048,187) | (74.931.265) | (72.883.078) | 3558.4% Increase in Federal Income Tax | Line oo Line 134 |
| | 409.1 Income Tax Utility Operating Income (State) | 11,453,878 | 19.180.886 | (37,484,660) | (56,665,546) | (295.4%) Decrease in State Income Tax | Line 134 |
| | 410.1 Prov for Deferred Income Tax-Utility | | | | | | |
| | | 191,355,526 | (45,728,107) | (73,387,094) | (27,658,987) | 60.5% Decrease in Deferred Income Tax Provisions | Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit | 191,355,526 (260,077,723) | (45,728,107) | (73,387,094) | (27,658,987) | 60.5% Decrease in Deferred Income Tax Provisions | Line 88 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit | (260,077,723) (1,423,819) | (45,728,107) - (1,365,591) | (73,387,094) - (1,364,929) | (27,658,987) - 662 | 60.5% Decrease in Deferred Income Tax Provisions (0.0%) Does not exceed +-10% | Line 88 Line 88 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit | (260,077,723) | - | - | - | | Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit | (260,077,723) (1,423,819) - - | - | - | - | | Line 88 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances | (260,077,723) | - | - | - | | Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Emissions Allowances 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances | (260,077,723) (1,423,819) - - (557,582) | - | - | - | | Line 88 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others | (260,077,723) (1,423,819) - - | - | - | - | | Line 88 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others | (260,077,723) (1,423,819) - (557,582) - 115,980,409 | (1,365,591) - - - - - - - | (1,364,929) - - - - - - - | - | (0.0%) Does not exceed +-10% | Line 88 Line 88 Line 77 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others | (260,077,723) (1,423,819) - - (557,582) | - | - | - | | Line 88 Line 88 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses | (260,077,723) (1,423,819) - - (557,582) 115,980,409 - - 4,147,499,867 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others | (260,077,723) (1,423,819) - (557,582) - 115,980,409 | (1,365,591) - - - - - - - | (1,364,929) - - - - - - - | - | (0.0%) Does not exceed +-10% | Line 88 Line 88 Line 77 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses | (260,077,723) (1,423,819) - - (557,582) 115,980,409 - - 4,147,499,867 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - 4,147,499,867 (803,401,394) | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition Emissions Allowances 411.10 Accretion Expenses 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses — Operating Income 415 Revenue from Merch/Jobbling 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mor Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Honome | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| *** | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mor Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,987) (25,425,203) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Coperating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Morthly Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses ————————————————————————————————— | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 (2,923,697) (25,425,203) (2,924,529) (2,224,628) (163,543) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposal of Utility less than op unit 411.0 Accretion Expense 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Coperating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income | (260,077,723) (1,423,819) (557,582) 115,980,409 - - - - - - - - - - - - - - - - - - - | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 417 Expense from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 AFUC 99 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit Total Other Income | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) (25,425,203) (2,204,628) (163,543) (37,468,275) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.0 Accretion Expenses 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Coperating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 418.1 Expense from Non Utility Operations 419.1 Interest & Dividend Income 419.1 AFUDC 999 Not Valid 421.1 Sepsense to Non Operating Income 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 421.2 Loss from Disposition-Utility operating unit | (260,077,723) (1,423,819) - (557,582) 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) 83,099 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Morthly Operations 417.1 Expense from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) (25,425,203) (2,224,628) (163,543) (37,466,275) 83,099 2,974,131 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Morthly Operations 417.1 Expense from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 AFUDC 999 Not Valid 421.1 Gain from Disposition-Utility operating unit 70tal Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penatics | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) (25,425,203) (25,425,203) (163,543) (37,468,275) 83,099 2,974,131 (2,546,823) 116,700 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expenses 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 7 Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mor No Itility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 Interest & Dividend Income 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 7 Total Other Income 421.2 Loss from Disposition-Utility operating unit 421.3 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) - 83,099 2,974,131 (2,546,623) 116,700 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mon Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421.1 Assistances Allowed Plant Companies 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penaltiers | (260,077,723) (1,423,819) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expenses 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 7 Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mor No Itility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 Interest & Dividend Income 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 7 Total Other Income 421.2 Loss from Disposition-Utility operating unit 421.3 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) - 83,099 2,974,131 (2,546,623) 116,700 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal for Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposal for Libity less than op unit 411.10 Accretion Expense 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421.1 Air Companies 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalities 426.5 Other Deductions Total Other Deductions Total Other Deductions | (260,077,723) (1,423,819) (1,423,819) (1,527,582) (115,980,409 (1,147,499,867) (803,401,394) (36,475,152) (29,621,881) (102,068) (2,923,897) (25,465,203) (2,224,628) (163,543) (37,468,275) (37,468,275) (2,944,131) (2,946,823) (1,167,107) (1,951,175) (1,944,823) (1,943,859) (1,922,140) | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Emissions Allowances 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mor Utility Operations 417.1 Expense from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Income 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions Total Other Deductions Total Other Deductions 408.2 Taxes Other Income & Deductions | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) (25,425,203) (25,425,203) (37,468,275) 83,099 2,974,131 (2,546,823) (16,5043,859) 9,222,140 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal for Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposal for Libity less than op unit 411.10 Accretion Expense 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421.1 Air Companies 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalities 426.5 Other Deductions Total Other Deductions Total Other Deductions | (260,077,723) (1,423,819) (1,423,819) (1,527,582) (115,980,409 (1,147,499,867) (803,401,394) (36,475,152) (29,621,881) (102,068) (2,923,897) (25,462,03) (2,224,628) (163,543) (37,468,275) (30,922,140) (1,651,175) (1,943,859) (1,922,140) | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Income 421.1 Gain from Disposition-Utility operating unit 421.1 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 421.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 70tal Other Income & Deductions-Federa 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-NonCol | (260,077,723) (1,423,819) - (557,582) 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,52) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) 83,099 2,974,131 (2,546,823) 116,700 1,551,175 6,943,859 9,222,140 230,675 (5,458,666) 970,239 23,812,443 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Expense of Plant Leased to Others 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421.1 Gain from Disposition-Utility operating unit 701al Other Income 421.1 Coss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions — Get State | (260,077,723) (1,423,819) - (557,582) 115,980,409 - - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,697) (25,425,203) - (2,204,628) (163,543) (37,466,275) 83,099 2,974,131 (2,546,823) 116,700 1,651,175 6,943,859 9,222,140 230,675 (5,458,665) 970,239 | (1,365,591) - - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal for Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposal for Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Expense of Plant Leased to Others 416 Costs & Expenses of Merchandise 417 Revenue from Morch/Jobbling 416 Costs & Expenses of Merchandise 417 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Income 419.1 APUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 421.1 Expense of Merchandise 421.1 Expense from Non Utility Operating unit 421.1 Donations 426.2 Life Insurance 426.2 Fee Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 70tal Other Deductions 409.2 Income Tax Other Income & Deductions-Other 409.2 Income Tax Other Income & Deductions-Other 400.2 Prox for Deferred Income Tax-Credit NonOp 411.2 Prox for Deferred Income Tax-Credit NonOp 420 Investment Tax Credit NonOp 420 Investment Tax Credit NonOp | (260,077,723) (1,423,819) - (557,582) 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,52) 29,621,881 102,068 (2,923,897) (25,425,203) (2,204,628) (163,543) (37,468,275) 83,099 2,974,131 (2,546,8623) 116,700 1,551,175 6,943,859 9,222,140 230,675 (5,458,665) 970,239 23,812,443 (18,374,779) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Expense of Plant Leased to Others 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421.1 Gain from Disposition-Utility operating unit 701al Other Income 421.1 Coss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions 701al Other Deductions — Get State | (260,077,723) (1,423,819) - (557,582) 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,52) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) 83,099 2,974,131 (2,546,823) 116,700 1,551,175 6,943,859 9,222,140 230,675 (5,458,666) 970,239 23,812,443 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mon Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419. Interest & Dividend Income 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 70tal Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 70tal Other Income & Deductions-Federa 409.2 Income Tax Other Income & Deductions-Other 401.2 Prov for Deferred Income Tax-Credit NonOp 410 Investment Tax Credit 420 Investment Tax Credit 422 Investment Tax Credit 423 Investment Tax Credit 424 Investment Tax Credit 425 Investment Tax Credit 426 Investment Tax Credit 426 Investment Tax Credit 427 Investment Tax Credit 428 Investment Tax Credit 429 Investment Tax Cred | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) - 83,099 2,974,131 (2,546,623) 116,700 1,561,175 6,943,859 9,722,140 230,675 (5,458,665) 970,239 23,812,443 (18,374,779) - 1,179,913 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.0 Accretion Expenses 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mon Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 Interest & Dividend Income 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 70tal Other Income 421.2 Loss from Disposition-Utility operating unit 426.2 Life Insurance 426.3 Fenalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 70tal Other Income & Deductions-Federa 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-Credit NonOp 411.2 Prov for Deferred Income Tax-Credit NonOp 412.1 Income Tax Other Income & Deductions Net Other Income & Deductions Net Other Income & Deductions Net Other Income & Deductions | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,52) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,486,275) 83,099 2,974,131 (2,546,623) 116,700 1,561,175 6,943,859 9,722,140 230,675 (5,458,665) 970,239 23,812,443 (18,374,779) 1,179,913 (27,066,222) | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |
| | 411.1 Prov for Deferred Income Tax-Credit 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others 414 Expense of Plant Leased to Others 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mon Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419. Interest & Dividend Income 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 70tal Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 70tal Other Income & Deductions-Federa 409.2 Income Tax Other Income & Deductions-Other 401.2 Prov for Deferred Income Tax-Credit NonOp 410 Investment Tax Credit 420 Investment Tax Credit 422 Investment Tax Credit 423 Investment Tax Credit 424 Investment Tax Credit 425 Investment Tax Credit 426 Investment Tax Credit 426 Investment Tax Credit 427 Investment Tax Credit 428 Investment Tax Credit 429 Investment Tax Cred | (260,077,723) (1,423,819) - (557,582) - 115,980,409 - 4,147,499,867 (803,401,394) - (36,475,152) 29,621,881 102,068 (2,923,997) (25,425,203) (2,204,628) (163,543) (37,468,275) - 83,099 2,974,131 (2,546,623) 116,700 1,561,175 6,943,859 9,722,140 230,675 (5,458,665) 970,239 23,812,443 (18,374,779) - 1,179,913 | (1,365,591) - - - - - - - 3,620,796,175 | (1,364,929) | 662 | (0.0%) Does not exceed +-10% 5.8% Does not exceed +-10% | Line 88 Line 88 Line 77 Line 74 Line 96 |

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| 428 Amortization Debt Discount & Expense | 5,006,711 | - | - | | |
|---|------------------|---------------|---------------|---------|----------|
| 428.1 Amort of Loss on Reacq Debt | 1,695,869 | - | - | | |
| 430 Interest & Dividend | 829,872 | | | | |
| 431 Other Interest Expense | 3,269,166 | - | - | | |
| 432 AFUDC | (11,100,540) | (32,752,963) | (40,834,961) | | Line 140 |
| Total Interest Charges | 239,909,299 | (32,752,963) | (40,834,961) | | |
| 435 (Less) Extraordinary Deductions (435) Total Extraordinary Deductions | - | | | | |
| Net Income | (590,558,317.02) | (721,052,906) | (604,515,577) | (16.2%) | Line 143 |

Schedule IS - 9

Reconcile 2022 TY to 2023-2024 COSS Income Statement

| Income | Schedule IS - 9 | | | | | | | |
|------------|---|------------------------------|------------------------------|------------------------------------|---|---------------------------------|------------------------------------|---|
| | | Total NSPM | Total NSPM | | | Total NSPM | | |
| Ace | ERC count Description | Adjusted 2022 TY Adjusted | Adjusted 2023 TY Adjusted | 2022 to 2023 Varia Dollar (+/-) | % Deviation Explanation | Adjusted 2024 TY Adjusted | 2022 to 2024 Varia Dollar (+/-) | % Deviation Explanation |
| 400 400 | 440 Revenue-Electric Residential Sales 447 Revenue-Electric Sales for Resale | (3,664,107,512) | (3,649,561,222) | 14,546,290 173,060 | (0.4%) Does not exceed +-10% (31.9%) Immaterial dollar deviation | (3,627,348,498) (262,540) | 36,759,014 279,319 | (1.0%) Does not exceed +-10% (106.4%) Immaterial dollar deviation |
| 400 | 448 Revenue-Electric Interdepartmental Sales | (379,505) | (381,874) | (2,369) | 0.6% | (385,512) | (6,007) | 1.6% |
| 400 400 | 449.1 Revenue-Electric Provision for Rate Refunds 450 Revenue-Electric Forfeited Discounts | (6,105,420) | (6,105,420) | - | | (6,105,420) | - | |
| 400 | 451 Revenue-Electric Miscellaneous Services | (4,176,081) | (4,176,081) | - 0 | (0.0%) Immaterial dollar deviation | (4,078,520) | 97,561 | (2.4%) Does not exceed +-10% |
| 400 400 | 454 Revenue-Electric Other Rents 456 Revenue-Electric Other | (5,425,572) (672,029,076) | (5,457,168) (688,909,149) | (31,596) (16,880,073) | 0.6% Does not exceed +-10% 2.5% Does not exceed +-10% | (5,489,904) (702,972,267) | (64,332) (30,943,191) | 1.2% Does not exceed +-10% 4.4% Does not exceed +-10% |
| 400 | 456.1 Revenue frm Trnsm of Elctrcty Oths | (012,020,010) | (000,000,140) | (10,000,010) | | (102,512,201) | - | |
| 400 400 | 480 Revenue-Gas Residential 481 Revenue-Gas C&I | - | | | Gas Gas | | - | Gas Gas |
| 400 | 484 Revenue-Gas Interdepartmental Sales | = | | | Gas | | - | Gas |
| 400 400 | 487 Revenue-Gas Forfeited Discounts 488 Revenue-Gas Miscellaneous Service | - | | | Gas Gas | | - | Gas Gas |
| 400 | 489 Revenue-Gas Transport for Others | • | | | Gas | | - | Gas |
| 400 400 | 495 Revenue-Gas Other 496 Revenue-Provision for Rate Refund | - | | | Gas Excluded | | - | Gas Excluded |
| 400 | 412 Revenue - Plant Leased to Ohers | - | | | Non Utility | | - | Non Utility |
| | 999 COSS adj Revenue, no FERC acct specified | (11,419,876) | (9,788,179) | 1,631,697 | (14.3%) Increased Revenue adjustments | (8,370,116) | 3,049,760 | (36.4%) Increased Revenue adjustments |
| | Total Revenue | (4,364,184,901) | (4,364,747,891) | (562,990) | 0.0% Does not exceed +-10% | (4,355,012,777) | 9,172,123 | (0.2%) Does not exceed +-10% |
| | | | | | | | | |
| 401 401 | 500 Steam-Operation E&S 501 Steam-Operation Fuel | 3,212,550 174,763,520 | 3,121,223 174,378,852 | (91,327) (384.668) | (2.8%) Immaterial dollar deviation (0.2%) Does not exceed +-10% | 2,924,125 174,244,624 | (288,425) (518,896) | (9.0%) Does not exceed +-10% (0.3%) Does not exceed +-10% |
| 401 | 502 Steam-Operation Expenses | 18,157,131 | 19,657,823 | 1,500,691 | 8.3% Does not exceed +-10% | 18,491,590 | 334,459 | 1.8% Does not exceed +-10% |
| 401 401 | 505 Steam-Operation Electric Expenses 506 Steam-Operation Misc Steam Power Exp | 805,673 15,248,813 | 947,907 15,959,013 | 142,235 710,200 | 17.7% Immaterial dollar deviation 4.7% Does not exceed +-10% | 888,238 16,138,782 | 82,565 889,969 | 10.2% Immaterial dollar deviation 5.8% Does not exceed +-10% |
| 401 | 507 Steam-Operation Rents | 2,650,061 | 2,981,151 | 331,090 | 12.5% Immaterial dollar deviation | 2,952,966 | 302,905 | 11.4% Immaterial dollar deviation |
| 401 401 | 508 Steam-Operation Supplies & Exp 509 Steam-Operation SO2 allowances | | - | - | Does not exceed +-10% Does not exceed +-10% | - | - | |
| 401 | 517 Nuclear-Operation E&S | 36,024,103 | 36,607,748 | 583,645 | 1.6% Does not exceed +-10% | 39,568,403 | 3,544,300 | 9.8% Does not exceed +-10% |
| 401 401 | 518 Nuclear-Fuel Expense 519 Nuclear-Coolants & Water | 114,270,442 7,474,299 | 114,194,770 7,824,026 | (75,672) 349,727 | (0.1%) Does not exceed +-10% 4.7% Does not exceed +-10% | 114,114,370 7,784,305 | (156,072) 310,006 | (0.1%) Does not exceed +-10% 4.1% Does not exceed +-10% |
| 401 | 520 Nuclear-Steam Expense | 48,383,250 | 49,111,018 | 727,768 | 1.5% Does not exceed +-10% | 50,489,764 | 2,106,514 | 4.4% Does not exceed +-10% |
| 401 | 523 Nuclear-Electric Expense 524 Nuclear-Misc Expenses | 1,900,951 128.872.304 | 1,772,089 130.823.715 | (128,862) | (6.8%) Does not exceed +-10% 1.5% Does not exceed +-10% | 1,852,515 133,258,882 | (48,435) 4 386 578 | (2.5%) Does not exceed +-10% 3.4% Does not exceed +-10% |
| 401 401 | 525 Nuclear-Rents | 8,778,324 | 9,851,522 | 1,951,411 1,073,198 | 12.2% Forecasted increased rents for 2023 | 9,760,145 | 981,821 | 11.2% Increase Rent payments anticipated for 2024 |
| 401 401 | 535 Hydro-Operation E&S 536 Hyd Oper Water for Pwr | 93,819 | 101,236 | 7,417 | 7.9% Does not exceed +-10% | 104,173 | 10,354 | 11.0% Immaterial dollar deviation |
| 401 | 537 Hydro-Hydraulic Exp | | = | - | | - | - | |
| 401 401 | 538 Hydro-Electric Exp 539 Hydro-Misc Hydro Power Gen Exp | 139,090 125,182 | 141,667 142,096 | 2,577 16.915 | 1.9% 13.5% Immaterial dollar deviation | 145,673 124,708 | 6,583 (474) | 4.7% Does not exceed +-10% (0.4%) Does not exceed +-10% |
| 401 | 540 Hydro-Operation Rents | 60,731 | 66,133 | 5,402 | 8.9% Does not exceed +-10% | 65,820 | 5,089 | 8.4% Does not exceed +-10% |
| 401 401 | 546 Other Generation-Operation E&S 547 Other-Fuel | 3,760,117 140,419,325 | 3,968,157 140,419,325 | 208,039 | 5.5% Does not exceed +-10% 0.0% | 3,924,479 140,419,325 | 164,362 | 4.4% Does not exceed +-10% 0.0% |
| 401 | 548 Other-Generation Expenses | 5,017,450 | 5,162,280 | 144,829 | 2.9% Does not exceed +-10% | 5,319,013 | 301,563 | 6.0% Does not exceed +-10% |
| 401 401 | 549 Other-Misc Power Generation Exp 550 Other-Rents | 20,252,186 15,558,449 | 15,466,501 17,036,039 | (4,785,685) 1,477,590 | (23.6%) Contract labor, materials and labor costs for new wind farms falling in 202 9.5% Does not exceed +-10% | 11,422,677 18,696,308 | (8,829,509) 3,137,859 | (43.6%) Contract labor, materials and labor costs for new wind farms decreasing in 2023-202 20.2% Land Easements for new wind farms |
| 401 | 555 Purchased Power | 849,934,347 | 854,438,931 | 4,504,584 | 0.5% Does not exceed +-10% | 857,603,257 | 7,668,910 | 0.9% Does not exceed +-10% |
| 401 401 | 556 System Control & Load Dispatch 557 Other Power Supply Expenses | 1,623,058 78,368,907 | 1,680,783 89,928,963 | 57,725 11,560,056 | 3.6% Does not exceed +-10% 14.8% Does not exceed +-10% | 1,740,219 84 913 258 | 117,161 6.544.352 | 7.2% Does not exceed +-10% 8.4% Does not exceed +-10% |
| 401 | 560 Trans-Operation E&S | 8,688,225 | 9,028,378 | 340,153 | 3.9% Does not exceed +-10% | 9,184,545 | 496,320 | 5.7% Does not exceed +-10% |
| 401 401 | 561 Trans-Load Dispatching 561.1 Load Disp-Reliability | | - | | | - | | |
| 401 | 561.2 Load Disp-Monitor/Operate | 5,194,744 | 5,616,935 | 422,191 | 8.1% Does not exceed +-10% | 6,065,431 | 870,686 | 16.8% Immaterial dollar deviation |
| 401 401 | 561.3 Load Disp-Trans Serv/Sch 561.4 Load Disp-Sch/Con/Disp Serv | 8 694 985 | 8 922 793 | 227 808 | 2.6% Does not exceed +-10% | 9 140 962 | 445 977 | 5.1% Does not exceed +-10% |
| 401 | 561.5 Rel/Plan/Standards Dev | 178,665 | 184,005 | 5,340 | 3.0% Does not exceed +-10% | 189,558 | 10,893 | 6.1% Does not exceed +-10% |
| 401 401 | 561.6 Trans Service Studies 561.7 Gen Interconn Studies | 583.638 | 601,082 | 17,444 | 3.0% Does not exceed +-10% | 619,222 | 35,585 | 6.1% Does not exceed +-10% |
| 401 | 561.8 Rel/Plan/Standards Dev Serv | 2,899,884 | 2,917,212 | 17,328 | 0.6% Does not exceed +-10% | 2,933,870 | 33,986 | 1.2% Does not exceed +-10% |
| 401 401 | 562 Trans-Station Expense 563 Trans-Overhead Line Expense | 2,581,213 1,208,897 | 2,633,014 1,227,453 | 51,801 18,556 | 2.0% Does not exceed +-10% 1.5% Does not exceed +-10% | 2,706,527 1,231,023 | 125,314 22,125 | 4.9% Does not exceed +-10% 1.8% Does not exceed +-10% |
| 401 | 564 Trans-Underground Line Expense | | · · · · · · · · · | - | | · · · · · · · · · · · · · · · · | - | |
| 401 401 | 565 Trans-Trans of Electricity by Others 566 Trans-Misc Trans Expenses | 128,310,316 139,701,361 | 128,210,547 147,693,976 | (99,769) 7,992,615 | (0.1%) Does not exceed +-10% 5.7% Does not exceed +-10% | 129,299,572 152,611,983 | 989,256 12,910,622 | 0.8% Does not exceed +-10% 9.2% Does not exceed +-10% |
| 401 | 567 Trans-Rents | 1,150,834 | 1,285,926 | 135,092 | 11.7% Immaterial dollar deviation | 1,274,428 | 123,594 | 10.7% Immaterial dollar deviation |
| 401 401 | 575.1 Operation Supervision 575.2 DA & RT Mkt Admin | 246,499 94,209 | 253,225 97,025 | 6,726 2,816 | 2.7% Does not exceed +-10% 3.0% Does not exceed +-10% | 259,935 99,955 | 13,436 5,746 | 5.5% Does not exceed +-10% 6.1% Does not exceed +-10% |
| 401 | 575.3 Trans Rights Mkt Admin | | | -, | | - | - | |
| 401 401 | 575.4 Cap Mkt Admin 575.5 Ancillary Serv Mkt Admin | 505 | - 520 | - 15 | 3.0% Does not exceed +-10% | 536 | - 31 | 6.1% Does not exceed +-10% |
| 401 401 | 575.6 Mkt Monitoring/Compliance 575.7 Mkt Fac/Mon/Comp serv | 10,619,527 | 10,908,204 | 288,677 | 2.7% Does not exceed +-10% | 11,169,293 | 549.766 | 5.2% Does not exceed +-10% |
| 401 | 575.8 Regional Markets Rents | 17,589 | 19,787 | 2,198 | 12.5% Immaterial dollar deviation | 19,600 | 2,011 | 11.4% Immaterial dollar deviation |
| 401 | 580 Dist-Operation E&S 581 Dist-Load Dispactching | 11,989,628 696,381 | 12,266,686 | 277,058 270,432 | 2.3% Does not exceed +-10% 38.8% Immaterial dollar deviation | 12,527,508 1,286,336 | 537,880 589,955 | 4.5% Does not exceed +-10% 84.7% Immaterial dollar deviation |
| 401 401 | 582 Dist-Station Exp | 2,750,240 | 966,812 2,814,546 | 64,306 | 2.3% Does not exceed +-10% | 2,902,756 | 152,516 | 5.5% Does not exceed +-10% |
| 401 401 | 583 Dist-Overhead Line Exp 584 Dist-Underground Line Exp | (882,426) 18 037 236 | (834,593) 17 667 743 | 47,832 (369,492) | (5.4%) Does not exceed +-10% (2.0%) Immaterial dollar deviation | (786,509) 18,009,933 | 95,917 (27,303) | (10.9%) Immaterial dollar deviation (0.2%) Does not exceed ±-10% |
| 401 | 585 Dist-Street Lighting & Signals | 840,073 | 845,780 | 5,707 | 0.7% Does not exceed +-10% | 852,514 | 12,442 | 1.5% Does not exceed +-10% |
| 401 401 | 586 Dist-Meter Expenses 587 Dist-Customer Installation | 1,912,817 2.693.126 | 2,030,630 2,764,278 | 117,813 71,152 | 6.2% Does not exceed +-10% 2.6% Does not exceed +-10% | 2,189,687 2.856.542 | 276,870 163.415 | 14.5% Immaterial dollar deviation 6.1% Does not exceed +-10% |
| 401 | 588 Dist-Misc Exp | 23,580,018 | 24,391,334 | 811,316 | 3.4% Does not exceed +-10% | 24,447,257 | 867,239 | 3.7% Does not exceed +-10% |
| 401 401 | 589 Dist-Rents 710 Manuf Gas-Operation E&S | 4,022,229 | 4,462,556 | 440,327 | 10.9% Immaterial dollar deviation | 4,425,060 | 402,831 | 10.0% Immaterial dollar deviation |
| 401 | 728 Manuf Gas-Liquified Petroleum Gas | | - | - | | = | - | |
| 401 401 | 733 Manuf Gas-Gas Mixing Exp 735 Manuf Gas-Misc Production Exp | | - | - | | - | - | |
| 401 | 736 Gas Prod-Rents | | - | - | | - | - | |
| 401 | 759 Gas Prod-Other Exp | | - | - | | - | - | |
| 401 401 | 760 Gas Prod-Rents 783 Gas Prod-Extract Rents | | | | | | - | |
| 401 | 804 Gas Supply-City Gate Purchase | | - | - | | Ē | - | |
| 401 401 | 804.1 Gas Supply-LNG Purchases 805.1 Gas Supply-PGA | | - | - | | - | - | |
| 401 | 807 Gas Supply-Purchased Gas Exp | | - | - | | Ē | - | |
| 401 401 | 808.1 Gas Supply-Withdrawn from Storage 808.2 Gas Supply-Delivered to Storage | | - | - | | - | - | |
| 401 | 812 Gas Used for Other Utility Ops Credit | | - | - | | = | - | |
| 401 401 | 813 Gas Supply-Other Exp 821 Gas Storage-Purification Exp | | - | - | | = | - | |
| 401 | 824 Gas Storage-Other Exp | | - | - | | = | - | |
| 401 401 | 826 Gas Storage - Rent 840 Gas Storage-Operation E&S | | - | - | | - | - | |
| 401 | 5-5 Sas Giorage-Operation Exc | | - | - | | - | - | |

| 401 401 401 | 841 Gas Storage-Labor & Exp 842 Gas Storage-Other Exp 842.1 Oth Strg Exp-Fuel | | - - - | - - - | | - - - | - | |
|-------------------|--|--|-------------------------------------|---------------------------------------|---|-------------------------------------|------------------------|--|
| 401 401 401 | 846.2 850 Gas Trans-Operation E&S 851 Gas Trans-System Control & Load Disp 853 Gas Trans-Compr Stn Labor & Exp | | - - - - | - | | - - - - | - - - | |
| 401 401 | 856 Gas Trans-Mains 857 Gas Trans-Meas & Reg Station Exp | | - | - | | - | - | |
| 401 401 | 858 Gas Trans-Trans of Gas by Others 859 Gas Trans-Other Expenses | | - | - | | - | | |
| 401 401 | 860 Gas Trans-Rents 870 Gas Dist-Operation E&S | | - | - | | - | - | |
| 401 401 | 871 Gas Dist-Load Dispatching 874 Gas Dist-Mains | | - | - | | - | - | |
| 401 401 401 | 875 Gas Dist-Meas & Reg Station 876 Gas Dist-Meas & Reg Station Indust | | - | - | | - | - | |
| 401 401 401 | 877 Gas Dist-Meas & Reg Station City 878 Gas Dist-Meters & Regulators 879 Gas Dist-Customer Installations | | - | - | | - - | - | |
| 401 401 401 | 880 Gas Dist-Other Expenses 881 Gas Dist-Rents | | | - | | | - | |
| 401 | 901 Cust Accts-Supervision | 130,321 | 133,654 | 3,333 | 2.6% Does not exceed +-10% | 6,745,315 | 6,614,995 | 5075.9% Increase due to anticipated programs costs from pilots and the growth of various programs implementation. |
| 401 | 902 Cust Accts-Meter Reading | 20,118,455 | 17,545,912 | (2,572,544) | (12.8%) Decrease due to decreases in costs from Advanced Grid being place into service in 2021. | 15,807,836 | (4,310,619) | (21.4%) Decrease due to decreases in costs from Advanced Grid being place into service in 2021. |
| 401 401 | 903 Cust Accts-Records & Collection 904 Cust Accts-Uncollectible Accounts | 23,962,810 15,790,188 | 23,259,072 14,078,939 | (703,739) (1,711,248) | (2.9%) Does not exceed +-10% (10.8%) Billed commodity revenue and higher bad debt as percentage of revenue as a result of more bankruptcies and write-offs related to pandemic are anticipated to occur in 2022, but reducing in 2023-2024 | 24,149,173 14,846,948 | 186,363 (943,240) | 0.8% Does not exceed +-10% (6.0%) Does not exceed +-10% |
| 401 401 | 905 Cust Accts-Misc Expenses 906 Cust Serv & Information | 100,021 | 102,233 | 2,213 | 2.2% Does not exceed +-10% | 102,557 | 2,537 | 2.5% Does not exceed +-10% |
| 401 401 | 908 Cust Serv-Cust Assistance Exp 909 Cust Serv-Inform & Instruct Adv | 130,277,173 883.829 | 133,774,687 918.672 | 3,497,514 34.843 | 2.7% Does not exceed +-10% 3.9% Does not exceed +-10% | 133,800,659 928,613 | 3,523,486 44.784 | 2.7% Does not exceed +-10% 5.1% Does not exceed +-10% |
| 401 401 | 910 912 Sales-Demo & Selling Exp | 286,493 8,620,149 | 294,734 9,484,861 | 8,241 864,712 | 2.9% Does not exceed +-10% 10.0% Immaterial dollar deviation | 321,660 10,131,883 | 35,167 1,511,734 | 12.3% Immaterial dollar deviation 17.5% Increase due to anticipated higher contact and consulting charges for Electric Vehicle |
| | | | | | | | | programs due to commission approved pilots and the growth of various programs implementation. |
| 401 401 | 913 Sales-Advertising Exp 916 Misc Sales Expense | 44,208 | 45,187 | 979 | Does not exceed +-10% 2.2% | 45,330 | 1,122 | 2.5% Does not exceed +-10% |
| 401 401 401 | 920 A&G-Salaries 921 A&G-Office Supplies & Exp | 97,434,904 68,918,121 (65,800,273) | 100,818,290 71,985,558 | 3,383,386 3,067,438 (6.579,209) | 3.5% Does not exceed +-10% 4.5% Does not exceed +-10% | 103,919,938 73,458,690 | 6,485,035 4,540,570 | 6.7% Does not exceed +-10% 6.6% Does not exceed +-10% |
| 401 | 922 A&G-Admin Transfer Credit | (65,800,273) | (72,379,482) | (6,579,209) | 10.0% Changes in the shared asset credit related to Network Equipment and Advanced Grid AMI shared assets. Shared asset costs are an allocation of Business Systems costs to or from NSPM operating company, depending on where the asset was purchased and how and investment will be utilized between Xoel Energy operating companies. This number fluctuation approach the basis of the jurisdiction in which an investment is purchased, consistent with the Company's cost allocation policy. The variance from 2024 is due to a | (81,017,476) | (15,217,203) | 23.1% Changes in the shared asset credit related to Network Equipment and Advanced Grid AMI shared assets. Shared asset costs are an allocation of Business Systems costs to or from NSPM operating company, depending on where the asset was purchased and how and investment will be utilized between Xoel Energy operating companies. This number fluctuates in part on the basis of the jurisdiction in which an investment is purchased, consistent with the Company's cost allocation policy. The variance from 2024 is due to a change in asset utilization by operating companies. |
| 401 | 923 A&G-Outside Service | 23,260,710 | 22,583,061 | (677,649) | change in asset utilization by operating companies (2.9%) Does not exceed +-10% | 22,709,618 | (551,092) | (2.4%) Does not exceed +-10% |
| 401 401 | 924 A&G-Property Insurance 925 A&G-Injuries & Damages | 8,655,139 16,898,251 | 9,401,667 18,035,024 | 746,528 1,136,773 | 8.6% Does not exceed +-10% 6.7% Does not exceed +-10% | 11,726,157 19,009,215 | 3,071,018 2,110,964 | 35.5% Increase is for year-over-year increases to property insurance premium amounts. 12.5% Increase in FERC 925 driven by year-over-year increases in insurance policy costs. |
| 401 401 | 926 A&G-Pensions & Benefits 928 A&G-Regulatory Commission Exp | 71,617,400 7,149,683 | 70,537,143 7,285,991 | (1,080,257) 136,308 | (1.5%) Does not exceed +-10% 1.9% Does not exceed +-10% | 68,847,286 7,421,050 | (2,770,114) 271,367 | (3.9%) Does not exceed +-10% 3.8% Does not exceed +-10% |
| 401 401 401 | 929 A&G-Duplicate Charge Credit 930.1 A&G-General Advertising 930.2 A&G-Misc General Exp | (5,581,716) 260,604 5.121,785 | (5,581,716) 261,582 6,292,622 | 978 1,170,836 | Does not exceed +-10% 0.4% Does not exceed +-10% 22.9% Increase in Dues related to annual association membership dues which are | (5,581,716) 262,569 6.463,268 | 1,965 1,341,483 | O.8% Does not exceed +-10% C.2% Increase in Dues related to annual association membership dues which are primarily |
| 401 | 930.2 A&G-WISC General Exp | 5,121,765 | 0,292,022 | 1,170,030 | primarily calculated based on company revenues in addition to new renewable energy commitment | 0,403,200 | 1,341,403 | calculated based on company revenues in addition to new renewable energy commitment |
| 401 | 931 A&G-Rents | 42,831,098 | 48,818,586 | 5,987,488 | 14.0% Changes in the shared asset costs. Shared asset costs are an allocation of network asset costs to or from the NSPM operating company, depending on where the asset was purchased and how an investment will be utilized between Xei Energy operating companies. This rumber fluctuates in part on the basis o the jurisdiction in which an investment is purchased, consistent with the Company's cost allocation policy. | 59,700,625 | 16,869,527 | 39.4% Changes in the shared asset costs. Shared asset costs are an allocation of netowik asset costs to roft mit ha NSPM operating company, depending on where the asset was purchased and how an investment will be utilized between Xoel Energy operating companies. This number fluctuates in part on the basis of the jurisdiction in which an investment is purchased, consistent with the Company's cost allocation policy. |
| | 999 COSS adj Fuel related 999 COSS adj Power Prod, no FERC acct specified | | - | - | | - | | |
| | 999 COSS adj Transmission, no FERC acct specifie 999 COSS adj A&G, no FERC acct specified | = | - | - | | = = | - | |
| | 999 COSS adj Amortizations, no FERC acct specific Total Operation Expenses | 2,522,683,845 | 2.560.455.096 | 37.771.251 | 1.5% | 2.586.264.342 | 63.580.497 | 2.5% Does not exceed +-10% |
| 402 | 510 Steam-Maint E&S | 1,783,249 | 1,717,836 | (65,413) | (3.7%) Does not exceed +-10% | 1,648,128 | (135,121) | (7.6%) Does not exceed +-10% |
| 402 402 | 511 Steam-Maint of Structures 512 Steam-Maint of Boiler Plant | 3,177,386 21,114,265 | 3,313,426 26,842,206 | 136,040 5,727,941 | 4.3% Does not exceed +-10% 27.1% headcount reductions and decreased projected overtime at Sherco and King as well as decreased steam service organization cost | 3,193,902 21,443,023 | 16,516 328,758 | (1.6%) Does not exceed +-10% 1.6% Does not exceed +-10% |
| 402 402 | 513 Steam-Maint of Electric Plant 514 Steam-Maint of Misc Plant | 3,959,188 5,380,951 | 3,743,876 5,319,775 | (215,312) (61,176) | (5.4%) Does not exceed +-10% (1.1%) Does not exceed +-10% | 4,709,713 5,236,403 | 750,525 (144,548) | 19.0% Immaterial dollar deviation (2.7%) Does not exceed +-10% |
| 402 402 | 515 Steam-Maint of Steam Prod Plant 528 Nuclear-Maint E&S | 7,572,974 | 7,070,422 | (502,551) | (6.6%) Does not exceed +-10% | 6,897,322 | (675,652) | (8.9%) Does not exceed +-10% |
| 402 402 402 | 529 Nuclear-Maint of Structures 530 Nuclear-Maint of Reactor Plant Equip 531 Nuclear-Maint of Electric Plant | 34,775,446 12.308.682 | 35,933,734 12,490,074 | 1,158,289 181,392 | 3.3% Does not exceed +-10% 1.5% Does not exceed +-10% | 34,633,841 12.645.059 | (141,605) 336,377 | (0.4%) Does not exceed +-10% 2.7% Does not exceed +-10% |
| 402 | 531 Nuclear-Maint of Electric Plant 532 Nuclear-Maint of Misc Plant | 24,295,624 | 27,101,615 | 2,805,991 | 1.5% Local of exceed +-10% 11.5% Increase primarily due to a increase of labor due to the Maintain reorganization | 27,332,951 | 3,037,327 | 12.5% Does not exceed +-10% 12.5% Increase primarily due to a increase of labor due to the Maintain reorganization |
| 402 402 402 | 541 Hydro-Maint Supervision & Engineering 542 Hydro-Maint of Structures 543 Hydro-Maint of Res, Dams & Waterways | 168,312 18,810 | 174,829 22,216 | 6,517 3,406 | 3.9% Does not exceed +-10% 18.1% Immaterial dollar deviation | 177,038 416,273 | 8,726 397,463 | 5.2% Does not exceed +-10% 2113.0% Immaterial dollar deviation |
| 402 402 | 544 Hydro-Maint of Electric Plant 545 Hydro-Maint of Misc Hydro Plant | 161,129 | 174,614 | 13,485 | 8.4% Does not exceed +-10% | 160,577 | (552) | (0.3%) Does not exceed +-10% |
| 402 402 | 551 Other-Maint E&S 552 Other-Maint of Structures | 2,099,930 4,756,329 | 2,035,127 4,810,733 | (64,803) 54,404 | (3.1%) Does not exceed +-10% 1.1% Does not exceed +-10% | 2,049,059 4,903,789 | (50,871) 147,460 | (2.4%) Does not exceed +-10% 3.1% Does not exceed +-10% |
| 402 | 553 Other-Maint of Gen & Electric Plant 554 Other-Maint of Misc Power Gen Plant | 16,261,564 18.450.312 | 13,145,535 18,417,170 | (3,116,029) | (19.2%) Decrease due to major planned overhaul at Black Dog and Red Wind plants in 2022 (0.2%) Does not exceed +-10% | 12,894,988 18,397,459 | (3,366,576) | (20.7%) Decrease due to major planned overhaul at Black Dog and Red Wind plants in 2022 |
| 402 402 402 | 568 Trans-Maint of Misc Power Gen Plant 569 Trans-Maint of Structures | 10,400,312 | 10,417,170 | (33,142) | (U.E.N) GOOD HULDANGED 1-10 N | 10,397,100 - - | (32,032) | (0.3%) Does not exceed +-10% |
| 402 402 | 570 Trans-Maint of Station Equip 571 Trans-Maint of Overhead Lines | 4,629,682 6,158,000 | 4,649,506 6,104,887 | 19,824 (53,113) | 0.4% Does not exceed +-10% (0.9%) Does not exceed +-10% | 4,754,787 6,116,902 | 125,105 (41,097) | 2.7% Does not exceed +-10% (0.7%) Does not exceed +-10% |
| 402 402 | 572 Trans-Maint of UG Lines 573 Trans-Maint of Misc Trans Plant | | | | | = - | - | |
| 402 402 | 590 Dist-Maint E&S 591 Dist-Maint of Major Structures | 191 | 191 | - | Does not exceed +-10% | 191 | - | Does not exceed +-10% |
| 402 402 | 592 Dist-Maint of Station Equip 593 Dist-Maint of Overhead Lines | 3,807,873 57,634,446 | 3,857,630 62,008,544 | 49,757 4,374,098 | 1.3% Does not exceed +-10% 7.6% Does not exceed +-10% | 3,938,998 62,428,165 | 131,125 4,793,720 | 3.4% Does not exceed +-10% 8.3% Does not exceed +-10% |
| 402 402 | 594 Dist-Maint of Underground Lines 595 Dist-Maint of Line Transformers | 6,180,395 30,554 | 6,695,315 31,314 | 514,921 760 | 8.3% Does not exceed +-10% 2.5% Does not exceed +-10% | 6,830,757 32,304 | 650,362 1,750 | 10.5% Immaterial dollar deviation 5.7% Does not exceed +-10% |
| 402 402 | 596 Dist-Maint of Street Lights & Signals 597 Dist-Maint of Meters | 1,088,833 194,965 | 1,113,360 386,361 | 24,527 191,397 | 2.3% Does not exceed +-10% 98.2% Immaterial dollar deviation | 1,124,725 363,668 | 35,892 168,703 | 3.3% Does not exceed +-10% 86.5% Immaterial dollar deviation |
| 402 | 598 Dist-Maint of Misc Dist Plant | 891,142 | 902,191 | 11,050 | 1.2% Does not exceed +-10% | 910,795 | 19,654 | 2.2% Does not exceed +-10% |

| 402 | 741 Manuf Gas-Maint of Structures | = | - | | | = | - | |
|------------|--|------------------|--------------------------------|-------------------------|--|--------------------------------|--|--|
| 402 | 742 Manuf Gas-Maint of Production Equip | - | - | | | - | - | |
| 402 402 | 834 | - | | | | - | - | |
| | 843 Gas Storage-Maint E&S 843.2 Gas Storage-Maint of Structures and Improve | = | | | | = | - | |
| | 843.3 | | | | | | | |
| 402 | 843.4 Gas Storage-Maint of Purification Equip | - | | | | - | | |
| 402 | 843.5 Gas Storage-Maint of Liquefaction Equip | - | - | | | = | - | |
| 402 | 843.6 Gas Storage-Maint of Vaporizing Equip | - | - | | | = | - | |
| 402 402 | 843.7 Gas Storage-Maint of Compressor Equip 843.8 Gas Storage-Maint of Meas & Reg Equip | - | - | | | - | - | |
| 402 | 843.9 Gas Storage-Maint of Weas & Reg Equip | | - : | | | | - | |
| 402 | 847 | | | | | | | |
| 402 | 861 Gas Trans-Maint E&S | = | - | | | = | - | |
| 402 | 863 Gas Trans-Maint of Mains | - | - | | | = | - | |
| 402 | 864 Gas Trans-Maint of Compr Stn Equipt | = | - | | | = | - | |
| 402 402 | 865 Gas Trans-Maint of Meas & Reg Station 866 Gas Dist-Maint Communications Equip't | - | | | | - | - | |
| 402 | 885 Gas Dist-Maint Communications Equip t | | | | | | - | |
| 402 | 887 Gas Dist-Maint of Mains | | | | | | | |
| 402 | 889 Gas Dist-Maint of Meas & Reg Station | - | | | | - | | |
| 402 | 890 Gas Dist-Maint of Meas & Reg Indust | = | | | | - | - | |
| 402 | 891 Gas Dist-Maint of Meas & Reg City | = | - | | | = | - | |
| 402 402 | 892 Gas Dist-Maint of Services | - | - | | | - | - | |
| 402 402 | 893 Gas Dist-Maint of Meters & Regulators 932 | - | • | | | - | - | |
| 402 | 935 A&G-Maint of General Plant | 1.257.414 | 1.304.354 | 46,940 | 3.7% Does not exceed +-10% | 1.338.470 | 81.056 | 6.1% Does not exceed +-10% |
| | Total Maintenance | 238,157,644 | 249,366,842 | , | | 244,579,287 | , | |
| | = | 2,760,841,489 | 2,809,821,938 | | | 2,830,843,629 | | |
| | 403 Depreciation Expense | 934,593,853 | 975,255,073 | 40,661,220 | 4.4% Does not exceed +-10% | 1,034,570,814 | 99,976,961 | 9.7% Does not exceed +-10% |
| | 400 4 D | | | | | | - | |
| | 403.1 Depreciation Expense-ARO | - | - | | | - | - | |
| | 404 Amortization of Limited Ter | 63,016,118 | 57,004,674 | (6,011,444) | (9.5%) Does not exceed +-10% | 56,273,223 | (6,742,895) | (12.0%) |
| | 404.3 Amortization Other Limit Term Gas | 03,010,110 | 37,004,074 | (0,011,444) | (8.5%) Does not exceed 1-10% | 30,273,223 | (0,742,053) | (12.0%) |
| | 405 Amortization of Oth Elec | - | | | | - | | |
| | Total Amortization | 63,016,118.00 | 57,004,674.43 | | | 56,273,223.45 | | |
| | - | | | | | | - | |
| | 406 Amortization of Plant Acq | - | - | | | - | - | |
| | | | | | | | - | |
| | 407.3 Regulatory Debits | - | | | | - | - | |
| | 407.4 Regulatory Credits 408.1 Taxes Other than Income | 258 504 280 | 273 576 003 | 15 071 723 | 5.8% Does not exceed +-10% | 292 879 356 | 34 375 076 | 13.3% Increase in Property Taxes |
| | 409.1 Income Tax Utility Operating Income (Federal) | (80.478.147) | (72.383.854) | 8.094.292 | (10.1%) Decreased Fed taxable income | (86.128.662) | (5,650,516) | 7.0% Decreased Federal Taxable Income |
| | 409.1 Income Tax Utility Operating Income (State) | (40,354,444) | (33,258,851) | | (17.6%) Decreased state taxable income | (26,438,726) | 13,915,718 | (34.5%) Decreased state taxable income |
| | 410.1 Prov for Deferred Income Tax-Utility | (73,387,094) | (128,869,329) | (55,482,235) | 75.6% Decrease in Deferred Income Tax Provisions | (161,495,866) | (88,108,772) | 120.1% Decrease in Deferred Income Tax Provisions |
| | 411.1 Prov for Deferred Income Tax-Credit | | | | | | | |
| | 411.4 Investment Tax Credit 411.6 Gain from Disposition-Utility less than op unit | (1,364,929) | (1,360,940) | 3,989 | (0.3%) | (1,352,739) | 12,190 | (0.9%) |
| | 411.6 Gain from Disposition-Utility less than op unit 411.7 Loss on Disposal of Utility less than op unit | - | - | | | • | - | |
| | | | | | | | | |
| | | | - | | | | - | |
| | 411.8 Gain from Disposition-Emissions Allowances | - - - | - | | | - - - | - | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense | - - - | - - - | | | : : | - - - | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others | - - - - | - - - - | | | - - - - | - - - - | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others | | | | | | - - - - - | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others | 3,821,371,127 | 3,879,784,713 | | | 3,939,151,029 | - - - - - | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.0 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses | -10-110111 | -111 | 57 950 50s | (40.7%) | | | (2n 5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others | 3,821,371,127 | 3,879,784,713 (484,963,178) | 57,850,596 | (10.7%) | 3,939,151,029 (415,861,748) | 126,952,026 | (30.5%) |
| | 4118. Gain from Disposition-Emissions Allowances 4119. Los son Disposition - Emissions Allowances 411.0 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70di Operating Expenses Operating Income 415 Revenue from MerchiJobbing 415 Revenue from MerchiJobbing 416 Costs & Expenses of Merchandise | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Los son Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 - - - 126,952,026 - - | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Lübbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 4171 Expense from Non Utility Operations | -10-110111 | -111 | 57,850,596 | (10.7%) | | - - - - - - 126,952,026 - - - - | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Los son Disposition - Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Emings of Subsidiary Companies | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 7101 Operating Expenses Operating Income 415 Revenue from MerchJobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 418.1 Equity Earnings of Subsidiary Companies 418.1 Equity Earnings of Subsidiary Companies | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 - - - - - - - - | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 7101 Operating Expenses Operating Income 415 Revenue from MerchJobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412 Revenue from Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 421 Miscellaneous Non Operation Income | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,962,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 412 Revenue from Plant Leased to Others 7014 Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 Action Companies 419.1 Action Companies 419.1 September 10 Departing Income 421 Miscellaneous Non Operating Income | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412 Revenue from Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 419.1 Interest & Outdend Income 421 Miscellaneous Non Operation Income | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 412 Revenue from Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 419.1 ACL 419.1 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit Total Other Income | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 - - - - - - - - - - - - - | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 7041 Operating Expenses Operating Income 415 Revenue from MerchJobbing 416 Costs & Expenses of Merchandise 417 Revenue from Mor Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Income 419.1 APUDC 419.1 APUDC 419.1 Gain from Disposition-Utility operating unit 704 Total Other Income 421.2 Loss from Disposition-Utility operating unit 704.2 Loss from Disposition-Utility operating unit 705.1 Companies of the Companies of t | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from MerchJubbing 416 Costs & Expenses of Merchandise 417. Revenue from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421 Miscellaineous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 71 and Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 422.1 Less from Disposition-Utility operating unit 426.1 Lonations 422.2 Life Insurance | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70st Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 419.1 AFUDC 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 741.1 Expense from Non Utility Operating unit 741.1 Expense from Non Utility Operating 421.1 Selection Companies 421.1 Leas from Disposition-Utility operating unit 743.1 Dessition 426.1 Disposition- | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Lubbing 416 Costs & Expenses of Merchandise 417. Revenue from Merch/Lubbing 418 Costs & Expenses of Merchandise 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421 Miscellaneus Non Operating Income 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 427.1 Lease from Disposition-Utility operating unit 428.1 Donations 428.2 Left Instrumence 428.3 Penalties 428.4 Expenditures for Civic & Political | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Obtwident Income 419.1 Expense from Non Utility Operations 419.1 Expense from Non Utility Operations 419.1 Expense from Non Utility Operations 421 Inscellation of Companies 421 Inscellation of Companies 421.1 Cash from Disposition-Utility operating unit 70al Other Income 421.2 Lile Insurance 421.2 Lile Insurance 421.3 Expenditures for Chic & Political 426.5 Other Deductions | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,028 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Lubbing 416 Costs & Expenses of Merchandise 417. Revenue from Merch/Lubbing 418 Costs & Expenses of Merchandise 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421 Miscellaneus Non Operating Income 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 427.1 Lease from Disposition-Utility operating unit 428.1 Donations 428.2 Left Instrumence 428.3 Penalties 428.4 Expenditures for Civic & Political | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412 Revenue from Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Obtrident Income 419.1 Gain from Disposition-Utility operating unit 70al Other Income 421.1 Constitute of Const | -10-110111 | -111 | 57.850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419 Interest & Dividend Income 419.10 Acc October 10 Acc October 10 Acc October 11 Acc Octobe | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,028 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412 Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 413 Expense of Plant Leased to Others Total Operating Expenses Operating Income 415 Revenue from MerchLubbing 416 Costs & Expenses of Merchandise 416 Costs & Expenses of Merchandise 417 Expenses from North Unity Operations 418 Lequity Earnings of Subsidiary Companies 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.2 Loss from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 421.3 Permittes 423.2 Expenditures for Civic & Political 425.5 Other Deductions 426.2 Large of the Income & Deductions-Feder 409.2 Income Tax Other Income & Deductions-Feder | -10-110111 | -111 | 57.850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from MerchJubbing 416. Costs & Expenses of Merchandise 417. Revenue from Mor Utility Operations 4171. Expense from Non Utility Operations 418.1 Equity Farnings of Subsidiary Companies 419.1 ACUC 999 Not Valid 421. Misocalismeous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 71.1 Carlo Emisoposition-Utility operating unit 426.1 Donations 427.1 Leas from Disposition-Utility operating 428.2 Life Insurance 428.3 Penalties 428.4 Expenditures for Civic & Political 428.5 Tonations 71.1 Gain from Delicoposition-Utility operating 428.5 Tonations 428.5 Tonations 428.6 Expenditures for Civic & Political 428.5 Tonations 71.1 Gain from Delicoposition-Utility Operating 71. Total Other Deductions 71. Total Other Deductions 71. Total Other Deductions 71. Total Other Income & Deductions-Feder 71. Comme Tax Other Income & Deductions-Other | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 4173. Expense from Non Utility Operations 4173. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC Dividend Income 421.1 Gain from Disposition-Utility operating unit 721.1 Expense from Plant Pla | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from MerchJubbing 416. Costs & Expenses of Merchandise 417. Revenue from Mort Dility Operations 417.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421. Miscoellameous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 71.1 Canno Disposition-Utility operating unit 426.1 Donations 427.1 Leas from Disposition-Utility operating unit 426.1 Donations 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Operating Unit Control Cont | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70al Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Merch/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 4173. Expense from Non Utility Operations 4173. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC Dividend Income 421.1 Gain from Disposition-Utility operating unit 721.1 Expense from Plant Pla | -10-110111 | -111 | 57.850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Lobbing 416 Costs & Expenses of Merchandise 417. Revenue from Morthild Operations 417.1 Expense from Nort Utility Operations 418.1 Equity Earnings of Subsidiary Companies 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421 Miscoellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 701 Other Income 422. Lides Insurance 423.3 Penalties 425.4 Expenditures for Civic & Political 426.5 Operations 701 Other Deductions 701 Other Deductions 701 Other Deductions 702 Other Deductions 703 Other Deductions 704 Other Deductions 704 Other Deductions 705 Other Deductions 705 Other Deductions 705 Other Deductions 706 Other Deductions 707 Other Deductions 708 Other Deductions 708 Other Deductions 709 Other De | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Lobbing 416. Costs & Expenses of Merchandise 417. Revenue from Merch/Lobbing 418. Despenses of Merchandise 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 419.1 AFUDC 999 Not Valid 421 Miscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 7. Total Other Income 426.3 Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 426.5 Other Deductions 7. Total Other Deductions 7. Total Other Deductions 7. Total Other Deductions 7. Total Other Deductions 7. Total Other Deductions 7. Total Other Deductions 7. Total Other Toductions 7. Total Other Income & Deductions-Feder 409.2 Income Tax Other Income & Deductions-Feder 409.2 Income Tax Other Income & Deductions 408.2 Taxes Other Income & Deductions 8. Total Other Tax Credit 7. Total Taxes on Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 8. Net Other Income & Deductions 9. Net Other Income & De | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417. Revenue from Mort-Dispositions 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419. Interest & Dividend Income 419. Interest & Dividend Income 419. Interest & Dividend Income 421.1 Gain from Disposition-Utility operating unit 421. Identification of the Companies 421.1 Expense from Non Utility Operating unit 423. Interest & Dividend Income 421.1 San from Disposition-Utility operating unit 426.1 Donations 427. Interest of Chick & Political 428.2 Life Insurance 428.3 Penalities 429.5 Other Deductions Total Other Deductions Total Other Deductions 429.2 Income Tax Other Income & Deductions-Other 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-Credit NonOp 420 Investment Tax Credit Total Taxes on Other Income & Deductions Net Other Income & Deductions Net Other Income & Deductions Net Other Income & Deductions 1427 Interested on Long Term Debt 427 Interested on Long Term Debt | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 70-10 Comment of Plant Leased to Others 70-10 Comment of Plant Leased to Others 70-10 Comment of Plant Leased to Others 70-10 Comment of Plant Leased to Others 70-10 Comment of Plant Leased to Others 71- Expense from Merchandise 717. Expense from Non Utility Operations 717.1 Expense from Non Utility Operations 717.1 Expense from Non Utility Operations 718.1 Equity Earnings of Subsidiary Companies 719.1 Interest & Dividend Income 719.1 Interest & Dividend Income 719.0 Not Valid 719. Interest & Dividend Income 719. A Total Other Income 710. Interest of Plant Interest of Plant Interest 710. Interest of Plant Interest of Plant Interest 710. Interest of Plant Interest 710. Interest of Plant Interest 710. Interest of Plant Interest 710. Interest of Plant Interest 710. Interest of Plant Interest 710. Interest 710. Interest 710. Interest 710. Interest 710. Interest 710. Interest 711. Interest 711. Interest 711. Interest 711. Interest 712. Interest 713. Interest 713. Interest 714. Interest 714. Interest 715. Interest 715. Interest 716. Interest 717. Interest 717. Interest 717. Interest 717. Interest 718. Interest 719. In | -10-110111 | -111 | 57.850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417. Revenue from Mor Utility Operations 417. Expense from Non Utility Operations 418.1 Equity Farmings of Subsidiary Companies 419. Interest & Dividend Income 419. ARUDC 419. In Companies 419. Interest & Dividend Income 421.1 Gain from Disposition-Utility operating unit Total Other Income 421.2 Loss from Disposition-Utility operating unit 426.1 Donations 427. Expense of Merchandise 428.3 Expenditures for Civic & Political 428.4 Expenditures for Civic & Political 428.5 A Expenditures for Civic & Political 428.6 Expenditures for Civic & Political 429.6 Income Tax Other Income & Deductions 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-Credit NonOp 420 Investment Tax Credit Total Taxes on Other Income & Deductions 421 Interests on Long Term Debt 428.1 Amort of Loss on Reacq Debt 428.1 Amort of Los on Reacq Debt 428.1 Amort of Los on Reacq Debt | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70st Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Morth/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 4173.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 419.1 AFUDC 419.1 AFUDC 421 Inscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 754.1 Densition 455.1 Densition 456.1 Densition 456.2 Lease from Disposition-Utility operating unit 754.3 Plantilies 456.3 Plantilies 456.3 Plantilies 456.3 Plantilies 457.4 Expenditures for Chric & Political 458.5 Other Deductions Total Other Deductions 458.2 Taxos Other Income & Deductions-Other 459.2 Prov for Deferred Income Tax-NonOp 420 Investment Tax Credit Total Taxos on Other Income & Deductions Net Other Income & Deductions Net Other Income & Deductions 427 Interest an Other Income & Deductions Net Other Income & Deductions 428 Amortisation Debt Discourt & Expense 429 Amortisation Debt Discourt & Expense 428 Amortisation Debt Discourt & Expense 428 Delated Dividend | -10-110111 | -111 | 57,850,596 | (10.7%) | | 126,952,026 | (30.5%) |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417. Revenue from Non Utility Operations 417. Expense from Non Utility Operations 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419. Revenue from Non Utility Operations 419. Revenue from Non Utility Operations 410. Revenue from Non Utility Operations 411.1 Equity Earnings of Subsidiary Companies 412. In International Companies 413. In International Companies 421. In International Companies 421. In International Companies 421. Life Insurance 422. Life Insurance 423. Life Insurance 423. Expenditures for Chric & Political 426.5 Other Deductions Total Other Deductions 426.2 Taxes Other Income & Deductions-Other 409.2 Income Tax Other Income & Deductions-Other 409.2 Prov for Deferred Income Tax-Nortic 421. Prov for Deferred Income Tax-Nortic 422. Internation Detail Discount & Expense 423. Amort Loss on Reacq Detail. | -10-110111 | (484,963,178) | | (10.7%) | | 126,952,026 | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 413 Expense of Plant Leased to Others 70st Operating Expenses Operating Income 415 Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417 Revenue from Morth/Jobbing 418 Costs & Expenses of Merchandise 417 Revenue from Non Utility Operations 4173.1 Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 419.1 AFUDC 419.1 AFUDC 421 Inscellaneous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 754.1 Densition 455.1 Densition 456.1 Densition 456.2 Lease from Disposition-Utility operating unit 754.3 Plantilies 456.3 Plantilies 456.3 Plantilies 456.3 Plantilies 457.4 Expenditures for Chric & Political 458.5 Other Deductions Total Other Deductions 458.2 Taxos Other Income & Deductions-Other 459.2 Prov for Deferred Income Tax-NonOp 420 Investment Tax Credit Total Taxos on Other Income & Deductions Net Other Income & Deductions Net Other Income & Deductions 427 Interest an Other Income & Deductions Net Other Income & Deductions 428 Amortisation Debt Discourt & Expense 429 Amortisation Debt Discourt & Expense 428 Amortisation Debt Discourt & Expense 428 Delated Dividend | (\$42,813,774) | -111 | 57,850,596 1,951,852 | | (415,861,748) | | (30.5%) 10.8% Increase in AFUDC Debt and Equity YOY |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417. Revenue from Non Utility Operations 417. Expense from Non Utility Operations 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419. Interest & Obvidend Income 421.1 Gain from Disposition-Utility operating unit 421.1 Socialismous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 423. Disposition-Utility operating unit 424.0 Hoselianeous Non Operating Unit 425.1 Life Insurance 427. Life Insurance 428.2 Life Insurance 428.2 Life Insurance 429.2 Life Insurance 429.2 Life Insurance 420.2 Life Insurance 421.1 Gain from Disposition-Utility operating unit 423.1 Accord Life Income & Deductions 424.0 Life Income Tax Other Income & Deductions 425.1 Comme Tax Other Income & Deductions-Utility 426.2 Income Tax Other Income & Deductions-Utility 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Amort I Loss on Reacq Debt 420.1 Amort I Loss on Reacq Debt 420.1 Aurity Loss on Reacq Debt 420.1 Aurity Loss on Reacq Debt 420.1 Aurity Loss on Reacq Dest 421.1 Aurity Loss on Reacq Dest 422.1 Aurity Loss on Reacq Dest 423.1 Amort I Loss on Reacq Dest 424.2 AFUDC. Total Interest Charges | (\$42,813,774) | (484,983,178) | | | (415,881,748) | | |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from MerchJubbing 416. Costs & Expenses of Merchandise 417. Revenue from Mort Dility Operations 4171. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421. Miscellameus Non Operating Income 419.1 AFUDC 999 Not Valid 421. Miscellameus Non Operating Income 421.1 Gain from Disposition-Utility operating unit 426.1 Donations 421. Loss from Disposition-Utility operating unit 426.1 Donations 422. Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 425.5 Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Income & Deductions-Feder 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-Ordit NonOp 411.2 Prov for Deferred Income Tax-Ordit NonOp 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income Tax Ordit 421 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income & Deductions 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income Stax Devidend 420 Interest on Long Term Debt 420 Amortization Debt Discount & Expense 421.0 Interest & Dovidend 422 Interest on Long Term Debt 423 Interest & Dovidend 424 Amortization Debt Discount & Expense 425 Interest on Long Term Debt 426 Amortization Debt Discount & Expense 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 439.1 Interest & Dovidend 430 Interest & Dovidend 431 Amortization Debt Discount & Expense 432 Interest & Dovidend 433 Interest & Dovidend 434 Amortization Debt Discount & Expense 435 (Less) Extraordinary Deductions (435) | (\$42,813,774) | (484,983,178) | | | (415,881,748) | | |
| | 411.8 Gain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from Merch/Jobbing 416 Costs & Expenses of Merchandise 417. Revenue from Non Utility Operations 417. Expense from Non Utility Operations 417. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419. Interest & Obvidend Income 421.1 Gain from Disposition-Utility operating unit 421.1 Socialismous Non Operating Income 421.1 Gain from Disposition-Utility operating unit 423. Disposition-Utility operating unit 424.0 Hoselianeous Non Operating Unit 425.1 Life Insurance 427. Life Insurance 428.2 Life Insurance 428.2 Life Insurance 429.2 Life Insurance 429.2 Life Insurance 420.2 Life Insurance 421.1 Gain from Disposition-Utility operating unit 423.1 Accord Life Income & Deductions 424.0 Life Income Tax Other Income & Deductions 425.1 Comme Tax Other Income & Deductions-Utility 426.2 Income Tax Other Income & Deductions-Utility 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Amort I Loss on Reacq Debt 420.1 Amort I Loss on Reacq Debt 420.1 Aurity Loss on Reacq Debt 420.1 Aurity Loss on Reacq Debt 420.1 Aurity Loss on Reacq Dest 421.1 Aurity Loss on Reacq Dest 422.1 Aurity Loss on Reacq Dest 423.1 Amort I Loss on Reacq Dest 424.2 AFUDC. Total Interest Charges | (\$42,813,774) | (484,983,178) | | | (415,881,748) | | |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from MerchJubbing 416. Costs & Expenses of Merchandise 417. Revenue from Mort Dility Operations 4171. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421. Miscellameus Non Operating Income 419.1 AFUDC 999 Not Valid 421. Miscellameus Non Operating Income 421.1 Gain from Disposition-Utility operating unit 426.1 Donations 421. Loss from Disposition-Utility operating unit 426.1 Donations 422. Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 425.5 Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Income & Deductions-Feder 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-Ordit NonOp 411.2 Prov for Deferred Income Tax-Ordit NonOp 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income Tax Ordit 421 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income & Deductions 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income Stax Devidend 420 Interest on Long Term Debt 420 Amortization Debt Discount & Expense 421.0 Interest & Dovidend 422 Interest on Long Term Debt 423 Interest & Dovidend 424 Amortization Debt Discount & Expense 425 Interest on Long Term Debt 426 Amortization Debt Discount & Expense 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 439.1 Interest & Dovidend 430 Interest & Dovidend 431 Amortization Debt Discount & Expense 432 Interest & Dovidend 433 Interest & Dovidend 434 Amortization Debt Discount & Expense 435 (Less) Extraordinary Deductions (435) | (\$42,813,774) | (484,983,178) | | | (415,881,748) | | |
| | 411.8 dain from Disposition-Emissions Allowances 411.9 Loss on Disposition-Emissions Allowances 411.10 Accretion Expense 412. Revenue from Plant Leased to Others 412. Revenue from Plant Leased to Others 413. Expense of Plant Leased to Others Total Operating Expenses Operating Income 415. Revenue from MerchJubbing 416. Costs & Expenses of Merchandise 417. Revenue from Mort Dility Operations 4171. Expense from Non Utility Operations 418.1 Equity Earnings of Subsidiary Companies 419.1 AFUDC 999 Not Valid 421. Miscellameus Non Operating Income 419.1 AFUDC 999 Not Valid 421. Miscellameus Non Operating Income 421.1 Gain from Disposition-Utility operating unit 426.1 Donations 421. Loss from Disposition-Utility operating unit 426.1 Donations 422. Life Insurance 426.3 Penalties 426.4 Expenditures for Civic & Political 425.5 Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Deductions 7ed Other Income & Deductions-Feder 409.2 Income Tax Other Income & Deductions-Other 410.2 Prov for Deferred Income Tax-Ordit NonOp 411.2 Prov for Deferred Income Tax-Ordit NonOp 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income Tax Ordit 421 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income & Deductions 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 429.1 Income Stax Devidend 420 Interest on Long Term Debt 420 Amortization Debt Discount & Expense 421.0 Interest & Dovidend 422 Interest on Long Term Debt 423 Interest & Dovidend 424 Amortization Debt Discount & Expense 425 Interest on Long Term Debt 426 Amortization Debt Discount & Expense 427 Interest on Long Term Debt 428 Amortization Debt Discount & Expense 439.1 Interest & Dovidend 430 Interest & Dovidend 431 Amortization Debt Discount & Expense 432 Interest & Dovidend 433 Interest & Dovidend 434 Amortization Debt Discount & Expense 435 (Less) Extraordinary Deductions (435) | (\$42,813,774) | (484,983,178) | | | (415,881,748) | | |

Northern States Power Company Minnesota 2020 Total Company JCOSS Tie Out Amounts in \$000

| 7 7 0 | | Dec - 2020 Amounts Per Annual report JCOSS | Amounts calculated Per Response | Difference |
|-------------------------|-------------------------------------|--|------------------------------------|------------|
| Line No. Schedule 04 | NSPM - 02 Income Statement Schedule | Total | | |
| 1 | Operating Revenues | | | |
| 2 | Total Operating Revenues | (4,309,096) | (4,309,096) | (0) |
| 3 | | | | |
| 4 | <u>Expenses</u> | | | |
| 5 | Total Operating Expenses | 2,681,683 | 2,681,683 | (0) |
| 6 | | | | |
| 7 | Depreciation | 741,853 | 741,853 | (0) |
| 8 | Amortization | (9,136) | (9,136) | 0 |
| 9 | | | | |
| 10 | <u>Taxes:</u> | | | |
| 11 | Total Taxes Other Than Income | 189,263 | 189,263 | (0) |
| 12 | Total State & Federal Income Taxes | 17,133 | 17,133 | 0 |
| 13 | | | | |
| 14 | Total Taxes | 206,396 | 206,396 | 0 |
| 15 | Total Expenses | 3,620,796 | 3,620,796 | (0) |
| 16 | Total Operating Income | (688,300) | (688,300) | (0) |
| 17 | | | | |
| 18 | AFDC Debt | 10,063 | 10,063 | 0 |
| 19 | AFDC Equity | 22,690 | 22,690 | 0 |

Northern States Power Company Minnesota 2022 Total Company JCOSS Tie Out Amounts in \$000

| , , . | | Dec - 2022 Amounts Per Annual report JCOSS | Amounts calculated Per Response | Difference |
|-------------------------|--------------------------------------|--|------------------------------------|------------|
| Line No. Schedule 04 | NSPM - 02 Income Statement Schedule | Total | | |
| 1 | Operating Revenues | | | |
| 2 | Total Operating Revenues | (4,393,468) | (4,393,468) | 0 |
| 3 | | | | |
| 4 | <u>Expenses</u> | | | |
| 5 | Total Operating Expenses | 2,760,841 | 2,760,841 | (0) |
| 6 | | | | |
| 7 | Depreciation | 934,594 | 934,594 | 0 |
| 8 | Amortization | 63,016 | 63,016 | 0 |
| 9 | | | | |
| 10 | Taxes: | | | |
| 11 | Total Taxes Other Than Income | 183,752 | 183,752 | 0 |
| 12 | Total State & Federal Income Taxes | (112,416) | (112,416) | 0 |
| 13 | | | | |
| 14 | Total Taxes | 71,336 | 71,336 | 0 |
| 15 | Total Expenses | 3,829,788 | 3,829,788 | 0 |
| 16 | Total Operating Income | (563,681) | (563,681) | 0 |
| 17 | | | | |
| 18 | AFDC Debt | 11,939 | 11,939 | 0 |
| 19 | AFDC Equity | 28,896 | 28,896 | 0 |
| | | | | |

Northern States Power Company Minnesota 2023 Total Company JCOSS Tie Out Amounts in \$000

| | | Dec - 2023 Amounts Per Annual | Amounts calculated | Difference |
|-------------------------|--------------------------------------|-------------------------------|--------------------|------------|
| | | report JCOSS | Per Response | |
| Line No. Schedule 04 | NSPM - 02 Income Statement Schedule | Total | | |
| 1 | Operating Revenues | | | |
| 2 | Total Operating Revenues | (4,364,748) | (4,364,748) | 0 |
| 3 | | | | |
| 4 | <u>Expenses</u> | | | |
| 5 | Total Operating Expenses | 2,809,822 | 2,809,822 | (0) |
| 6 | | | | |
| 7 | Depreciation | 975,255 | 975,255 | 0 |
| 8 | Amortization | 57,005 | 57,005 | 0 |
| 9 | | | | |
| 10 | Taxes: | | | |
| 11 | Total Taxes Other Than Income | 143,346 | 143,346 | 0 |
| 12 | Total State & Federal Income Taxes | (105,643) | (105,643) | 0 |
| 13 | | | | |
| 14 | Total Taxes | 37,703 | 37,703 | (0) |
| 15 | Total Expenses | 3,879,785 | 3,879,785 | (0) |
| 16 | Total Operating Income | (484,963) | (484,963) | (0) |
| 17 | | | | |
| 18 | AFDC Debt | 11,528 | 11,528 | 0 |
| 19 | AFDC Equity | 27,355 | 27,355 | 0 |
| | | | | |

Northern States Power Company Minnesota 2024 Total Company JCOSS Tie Out Amounts in \$000

| 7 Q Q Q . | | | | |
|-------------------------|-------------------------------------|---|---------------------------------|------------|
| | | Dec - 2024 Amounts Per Annual report JCOSS | Amounts calculated Per Response | Difference |
| Line No. Schedule 04 | NSPM - 02 Income Statement Schedule | Total | | |
| 1 | Operating Revenues | | | |
| 2 | Total Operating Revenues | (4,355,013) | (4,355,013) | 0 |
| 3 | | | | |
| 4 | <u>Expenses</u> | | | |
| 5 | Total Operating Expenses | 2,830,844 | 2,830,844 | (0) |
| 6 | | | | |
| 7 | Depreciation | 1,034,571 | 1,034,571 | 0 |
| 8 | Amortization | 56,273 | 56,273 | 0 |
| 9 | | | | |
| 10 | Taxes: | | | |
| 11 | Total Taxes Other Than Income | 130,031 | 130,031 | (0) |
| 12 | Total State & Federal Income Taxes | (112,567) | (112,567) | 0 |
| 13 | | | | |
| 14 | Total Taxes | 17,463 | 17,463 | (0) |
| 15 | Total Expenses | 3,939,151 | 3,939,151 | (0) |
| 16 | Total Operating Income | (415,862) | (415,862) | (0) |
| 17 | | | | |
| 18 | AFDC Debt | 13,747 | 13,747 | 0 |
| 19 | AFDC Equity | 32,047 | 32,047 | 0 |
| | | | | |